



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	10/09/2013
INVOICE NUMBER		
1718 - 91305757		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 20
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40649455	19905		Net - 30 days	11/08/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/08/2013 to 10/08/2013</i>				
0040649455				
171808785A Cement-New Well Casing/Pi 10/08/2013 Cement Squeeze				
Common Cement	50.00	EA	10.72	536.03 T
C-41P	12.00	EA	2.68	32.16 T
FLA-322	47.00	EA	5.03	236.19 T
15% HCL Acid	200.00	GAL	1.34	268.02 T
CIA-1 EP Acid Inhibitor	1.00	EA	50.25	50.25 T
Claymax KCl Substitute	5.00	EA	23.45	117.26 T
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.85	156.62
Heavy Equipment Mileage	110.00	MI	4.69	515.93
"Proppant & Bulk Del. Chgs., per ton mil	129.00	EA	1.07	138.30
Depth Charge; 5001-6000'	1.00	EA	1,929.73	1,929.73
Blending & Mixing Service Charge	50.00	BAG	0.94	46.90
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.26	117.26

ENTERED
OCT 30 2013
9304 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,144.65
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	.88.65
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,233.30
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

1718



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08785 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-8-83</u> DISTRICT <u>PRATT, Ks.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>MARETAN OIL Co., INC.</u>		LEASE <u>MOLZ 20</u> WELL NO.							
ADDRESS		COUNTY <u>BARBER</u> STATE <u>Ks.</u>							
CITY STATE		SERVICE CREW <u>KC, JA, JESSE</u>							
AUTHORIZED BY		JOB TYPE: <u>CIUW - SQUEEZE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>17907</u>		<u>19826</u>	<u>2</u>				<u>10-8</u>		<u>0800</u>
		<u>19860</u>	<u>2</u>			ARRIVED AT JOB		AM	<u>0930</u>
<u>77686</u>	<u>1 1/2</u>					START OPERATION		AM	<u>1000</u>
<u>19905</u>	<u>0 1/2</u>					FINISH OPERATION		AM	<u>1830</u>
						RELEASED		AM	<u>1900</u>
						MILES FROM STATION TO WELL			<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>A11325</u>	<u>15% HCL</u>	<u>gal</u>	<u>200</u>		<u>400 00</u>
<u>C1204</u>	<u>CIDA-1ET DUTY</u>	<u>gal</u>	<u>1</u>		<u>75 00</u>
<u>C1100</u>	<u>COMMON CEMENTS</u>	<u>SK</u>	<u>50</u>		<u>800 00</u>
<u>C1105</u>	<u>1-411 PEXOMER</u>	<u>lb.</u>	<u>12</u>		<u>48 00</u>
<u>C1129</u>	<u>FMA-322 LOW FUMES LOSS</u>	<u>lb.</u>	<u>47</u>		<u>352 50</u>
<u>C1704</u>	<u>CLAYMAX</u>	<u>gal</u>	<u>5</u>		<u>175 00</u>
<u>E100</u>	<u>PICKUP MILE</u>	<u>mile</u>	<u>55</u>		<u>233 75</u>
<u>E101</u>	<u>TRUCK MILE</u>	<u>mile</u>	<u>110</u>		<u>770 00</u>
<u>E113</u>	<u>BULK DELIVERY</u>	<u>TM</u>	<u>129</u>		<u>206 80</u>
<u>CE206</u>	<u>DEPTH CHANGE 500' - 6000'</u>	<u>AT</u>	<u>1</u>		<u>7880 00</u>
<u>CE240</u>	<u>BLENDING CHANGE</u>	<u>SK</u>	<u>50</u>		<u>70 00</u>
<u>5003</u>	<u>SERVISE SUPERVISOR</u>	<u>AT</u>	<u>1</u>		<u>175 00</u>

SUB TOTAL 4144.65

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>MIZETWIN OIL CO. INC</i>	Lease No. <i>20</i>	Date <i>10-8-13</i>
Lease <i>MOLZ</i>	Well # <i>20</i>	
Field Order # <i>8785</i>	Station <i>PLATT, KS</i>	Casing <i>5 7/8</i>
Type Job <i>CIW- SQUEEZE</i>	Formation	Legal Description <i>7-35-12</i>
		County <i>PUTNER</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft <i>4/14</i>	Acid			RATE	PRESS	ISIP
Depth	Depth	From <i>523</i>	To <i>531</i>	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>R. HAN</i>	Station Manager <i>KEVIN</i>	Treater <i>CUNLEY</i>
Service Units <i>14947</i>	<i>77686-19905</i>	<i>19820-19860</i>
Driver Names <i>BC</i>	<i>JH</i>	<i>JESSE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>WIN LOCATION</i>
					<i>SQUEEZE PERFS AT 5230 4 1/2</i>
					<i>1 1/2" IN ON CASING FOR</i>
<i>1440</i>	<i>1750</i>		<i>1</i>	<i>1</i>	<i>INJ. RATE - HOLD 1750# SOLID</i>
					<i>PUMP TBC TO SET ACID</i>
<i>1245</i>		<i>500</i>	<i>5</i>	<i>2</i>	<i>SPOT 200 gallon 15% HCL +</i>
		<i>510</i>	<i>75</i>	<i>3</i>	<i>25% HCL 11.0</i>
			<i>30</i>		<i>SHUT IN INTERVALS</i>
<i>1300</i>		<i>1000</i>	<i>1/2</i>	<i>1/2</i>	<i>3 1/2" IN TUBG - 1000#</i>
		<i>900</i>			<i>SLOT HOLE BLEED OFF</i>
		<i>1000</i>			<i>SHUT IN 15'</i>
		<i>1250</i>			<i>WI 15' - 1250#</i>
		<i>1250</i>			<i>SHUT IN 15'</i>
		<i>1400</i>			<i>WI 15' - 1400#</i>
		<i>1400</i>	<i>2</i>	<i>1</i>	<i>TWO STAGE 1 BRIN - 1400#</i>
		<i>1400</i>	<i>5</i>	<i>1</i>	<i>HOLD 1400#</i>
		<i>1500</i>	<i>7</i>	<i>1</i>	<i>2 bbl. OVERFLUSH</i>
<i>1430</i>		<i>1400</i>			<i>ISIP - 1400#</i>
		<i>700</i>			<i>SINCE - 400#</i>
					<i>RELEASE ISIP</i>
					<i>PULL TBC</i>
<i>1530</i>					<i>SET RETAINER AT 5090</i>

Customer	DEFINITION CO., INC	Lease No.		Date	
Lease	M1012	Well #	20		10-8-13
Field Order #	1705	Station	PRATT, KS	Casing	5 1/2
Type Job	CWV - SQUEEZE	Depth		County	BARBER
		Formation		State	KS
				Legal Description	2-35-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Shots/Ft	4/ft	Acid		RATE	PRESS	ISIP
Depth	278	From	5230	Pre Pad				5 Min.
Volume	1.0	To	5231	Pad				10 Min.
Max Press		From		Frac				15 Min.
Well Connection		To						HHP Used
Plug Depth		From		Flush				Annulus Pressure
		To						Gas Volume
								Total Load

Customer Representative	KYIAN	Station Manager	KEVIN	Treater	SCOWLEY
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					RUN TBC & SQUEEZE STANG INTO RETOWER-5090
1730		1400	2	1	INT. RATE - 1 BPM - 1400#
					STANG OUT
		200	10	2 1/2	SPOT 50 SIL COMMON (2) NEW 1% FLA-322, 1/4% DEFOMMER
		200	10	2 1/2	AND 18 LBI H ₂ O BEHIND
					STOP PUMP - CLOSE & TRAP
					STANG IN - 1 1/2 LBI SPOT
		0	28	1/2	START DEEP
		400	29 1/2	1/2	MAINTAIN TEST
		500	30 1/2	1/2	COMMENT AT PERFS
		900	35 1/2	1/2	5 LBI COMMENT OUT PERFS
		1700	38 1/2	1/2	8 1/2 LBI COMMENT OUT PERFS
		700			STOP PUMP - PSE LEVEL OFF 700'
1815		700			HELD 700' FOR 5 MINUTES
					STANG OUT
1830	560		110	2 1/2	REVERSE OUT & ROLL HOLE WITH 2% KCC H ₂ O
					WILL 10 IS A SHUT IN
1900					TOP 1711.267E - KEVIN



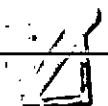
PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 09/09/2013
INVOICE NUMBER 1718 - 91279664		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 20
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40638103	19843		Net - 30 days	10/09/2013	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/07/2013 to 09/07/2013</i>					
0040638103					
171809101A Cement-New Well Casing/Pi 09/07/2013 Cement 13 3/8 Conductor					
ENTERED OCT 09 2013 9121BC					
60/40 POZ		350.00	EA	9.00	3,150.14 T
Celloflake		88.00	EA	2.78	244.21 T
Calcium Chloride		903.00	EA	0.79	711.14 T
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.19	143.44
Heavy Equipment Mileage		90.00	MI	5.25	472.52
"Proppant & Bulk Del. Chgs., per ton mil		677.00	EA	1.20	812.44
Depth Charge; 0-500'		1.00	EA	750.03	750.03
Blending & Mixing Service Charge		350.00	BAG	1.05	367.52
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.26	131.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,782.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.54
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,076.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer CHICKTAID OIL	Lease No.	Date 09-07-13	
Lease MOLZ	Well # 20		
Field Order # 6101	Station PRATT KS	Casing 13 3/8	Depth 307
Type Job CNW 13 3/8 Conductor	Formation	County BARBER	State KS
		Legal Description 11-35-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8							Max	5 Min.
Depth 307	Depth	From	To	Pre Pad	Min			10 Min.
Volume 44	Volume	From	To	Pad	Avg			15 Min.
Max Press 500	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection SWAP	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth 282'	Packer Depth	From	To	Flush				

Customer Representative	Station Manager DAVE Scott	Treater Robert J. [Signature]
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Service Units	37900	19889	19843	70959	19918				
Driver Names	Sullivan	Edwards	Phye	Muskett					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15					ON loc Solyl, ready
					Run 13 3/8 esp.
2:50					casino on Bottom
2:58					Hook Rig Break circ.
3:00			3	3.5	at spacer
			75	5	mix cmt 350 gal 1/40 po 2 3% cc 1/4 CF
					cmt mixed
				4.1	at disp
2:45	200		44		ply down
					disc 15 BBL cmt Pit
					JOB complete
					Thank you



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	09/20/2013
INVOICE NUMBER		
1718 - 91290520		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 20
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40641894	27463		Net - 30 days	10/20/2013	
			UNIT PRICE	INVOICE AMOUNT	
For Service Dates: 09/17/2013 to 09/17/2013					
0040641894					
171809012A Cement-New Well Casing/Pi 09/17/2013					
AA2 Cement		275.00	EA	12.74	3,503.34
C-41P		52.00	EA	2.80	145.59
Salt		1,364.00	EA	0.35	477.38
C-44		259.00	EA	3.60	933.65
FLA-322		208.00	EA	5.25	1,091.95
Mud Flush		500.00	EA	0.60	300.99
Super Flush II		500.00	EA	1.07	535.48
Gilsonite		1,375.00	EA	0.47	644.85
Claymax KCL Substitute		5.00	EA	24.50	122.49
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	279.99	279.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	251.99	251.99
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	77.00	538.98
"5 1/2" Basket (Blue)"		2.00	EA	202.99	405.98
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.98	89.25
Heavy Equipment Mileage		60.00	MI	4.90	293.99
"Proppant & Bulk Del. Chgs., per ton mil		389.00	EA	1.12	435.66
Depth Charge; 5001-6000'		1.00	EA	2,015.91	2,015.91
Blending & Mixing Service Charge		275.00	BAG	0.98	269.49
Plug Container Util. Chg.		1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.49	122.49

PAID
 SEP 25 2013
 9304 BL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,634.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	554.53
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,188.97
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Christain Oil</i>	Lease No.	Date <i>9-17-13</i>
Lease <i>Molz</i>	Well # <i>20</i>	
Field Order # <i>9014</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-5 1/2 L.S.</i>	Depth <i>5583</i>	County <i>Barber</i>
	Formation	State <i>KS</i>
		Legal Description <i>2-35-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>2254</i>	Acid <i>AA2 Cement</i>		RATE	PRESS	ISIP
Depth <i>5583</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>132.8</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>VC</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>5563</i>	Packer Depth	From	To	Flush <i>132.39</i>		Gas Volume		Total Load

Customer Representative <i>Ryan Molz</i>	Station Manager <i>Kevin Bordley</i>	Treater <i>Steve Orlando</i>
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Service Units	<i>27283</i>	<i>27462</i>	<i>30463</i>	<i>37725</i>					
Driver Names	<i>Orlando</i>	<i>ET</i>	<i>Abel</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30 AM</i>					<i>On location Safety Meeting</i>
					<i>Run 133 Jts 5 1/2 Csg Line 1/2 way In</i>
					<i>Marker Jt. #15 SS. 20.85</i>
					<i>Centralizers 3-4-10-17-18-19-20</i>
					<i>Baskets 2-3</i>
					<i>On Casing on Bottom Break Circ w/r.s</i>
<i>3:45</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Mud Flush</i>
<i>3:47</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Superflush</i>
<i>3:48</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i>
<i>3:49</i>	<i>250</i>		<i>57</i>	<i>5</i>	<i>Mix 2254c AA2 Cement</i>
					<i>Shut Down - Clear pump + Line</i>
					<i>Release plug</i>
<i>4:00</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>Start H2O Displacement w/g, ncl</i>
<i>4:15</i>	<i>700</i>		<i>105</i>	<i>6</i>	<i>Lift pressure</i>
<i>4:17</i>	<i>1200</i>		<i>122</i>	<i>5</i>	<i>Slow Rate</i>
<i>4:20</i>	<i>1500</i>		<i>132 1/2</i>	<i>4</i>	<i>Plug Down - Head</i>
					<i>Plug RH / MH w/ 50 lbs 60/110000</i>
					<i>Subsample</i>
					<i>Thank, Steve</i>