

ALLIED OIL & GAS SERVICES, LLC 060207

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley KS

DATE <u>07/30/13</u>	SEC. <u>36</u>	TWP. <u>22</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>4:00 p.m.</u>	JOB START <u>10:30 a.m.</u>	JOB FINISH <u>12:00 a.m.</u>
LEASE <u>LaBene</u>	WELL # <u>1-36</u>	LOCATION <u>Garden City 1 mi E to Hwy 156 2E 3N</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 w 1/2 S E into</u>			

CONTRACTOR Tom Cat 3
TYPE OF JOB Surface
HOLE SIZE 12 1/4 TD. 1879
CASING SIZE 9 5/8 DEPTH 1879
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL Lift 115 500 # DEPTH
PRES. MAX Plug 900 # MINIMUM
MEAS. LINE SHOE JOINT 43.73
CEMENT LEFT IN CSG. 43.73
PERFS.
DISPLACEMENT 141.87 Bbl

OWNER Same

CEMENT

AMOUNT ORDERED 300 sks AMD

150 sks Com 3% CC 2% gel

COMMON	<u>150 sks</u>	@ <u>17.90</u>	<u>2685.00</u>
POZMIX		@	
GEL	<u>3 sks</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5 sks</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
AMDA	<u>300 sks</u>	@ <u>25.90</u>	<u>7770.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>506.04 #43</u>	@ <u>2.48</u>	<u>1254.98</u>
MILEAGE	<u>22.81 hrs * 50</u>	@ <u>2.60</u>	<u>593.60</u>

TOTAL 15078.48

REMARKS:

mix 300 sks AMD
mix 150 sks Com
Displace with water
land Plug
Cement did Circulate
Thank You

SERVICE

DEPTH OF JOB	<u>1879</u>		
PUMP TRUCK CHARGE			<u>2213.75</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>MILV 50</u>	@ <u>7.90</u>	<u>395.00</u>
MANIFOLD	<u>Head</u>	@	<u>275.00</u>
	<u>MILV 50</u>	@ <u>4.40</u>	<u>220.00</u>
		@	

TOTAL 3093.75

CHARGE TO: Tom Cat Drilling
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

AFU insert	@	<u>534.69</u>
5" Centralizers	@ <u>87.75</u>	<u>438.75</u>
1" Basket	@	<u>594.36</u>
1" top rubber plug	@	<u>184.86</u>
1" leak collar	@	<u>66.69</u>

TOTAL 1819.35

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Bid-

SALES TAX (If Any) _____

TOTAL CHARGES 19,991.58

DISCOUNT 4,198.23 IF PAID IN 30 DAYS

15,793.34 Net.

PRINTED NAME Ugwul-Sinobas

SIGNATURE MS

RECEIVED

AUG 12 2013

HALLIBURTONREGULATORY DEPT
SANDRIDGE ENERGY**Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 3014225	Quote #:	Sales Order #: 900644969
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ., ROLAND	
Well Name: Kathleene 2231	Well #: 1-36	API/UWI #:	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Contractor: Tomcat		Rig/Platform Name/Num: TOMCAT 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7	267804	DOSEN, DUSTIN	7	543153	ESTRADA, JOSE Corral	7	541275
WILTSHIRE, MERSHEK TonJe	7	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name				Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom		Called Out			
Form Type		BHST		On Location			
Job depth MD	5223. ft	Job Depth TVD	5223. ft	Job Started	06 - Aug - 2013 14:48	CST	
Water Depth		Wk Ht Above Floor		Job Completed	06 - Aug - 2013 16:35	CST	
Perforation Depth (MD)	From	To		Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				900.	6060.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	6060.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	950.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Supplied Gel Water		30.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	335.0	sacks	12.	2.23	12.4		12.4	
	0.2 %	HR-800, 50 LB SACK (101619742)								
	3 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	6 %	BENTONITE, BULK (100003682)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	12.395 Gal	FRESH WATER								
3	Tail Cement	POZ STANDARD 50/50 - SBM (12308)	170.0	sacks	13.6	1.48	7.1		7.1	
	0.25 %	SA-1015, 50 LB SACK (102077046)								
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	7.096 Gal	FRESH WATER								
4	Displacement		198.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						