

FIELD SERVICE TICKET 1718 03090 A

		GY SERV PUMPING & W	ICES Ph	one 620-67				DATE	TICKET NO				
DATE OF JOB	28-10	DISTRICT	PRATT	Ke		NEW WELL	OLD	PROD []IN	J WDW	□ S	USTOMER RDER NO.:	2.1	
CUSTOMER 7. 9. HOLL CO.							Milker	(· post	- 26	WELL NO.	1	
ADDRESS							Ness		STATE	Ks			
CITY STATE							SERVICE CREWS affina, Metson Mitchell						
AUTHORIZED B	Υ			-1		JOB TYPE:		1 11	T. A				
EQUIPMENT		RS EC	UIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED W-2B	DAT	E AM TIN		
32708-20920		5 O	- IA					ARRIVED A		1	AM PM	50	
19959-2101	0 5:	5		10				START OPE	RATION	1	AM /4/	5	
19867								FINISH OPE	RATION	1.	AM 193	7	
				7 31		A CHEST		RELEASED	11-28	-10	AM	3	
		14						MILES FROM	M STATION T			L	
products, and/or supecome a part of the		ithout the writte	n consent of an o	fficer of Basic	Energy Se	rvices LP.	\$	(WELL OWN	ER, OPERATOR	R, CONTI	RACTOR OR AG	SENT)	
REF. NO.	3	MATERIAL	., EQUIPMENT	AND SERV	ED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOUN	Two		
CP 105	AA-Z	Cm of		A 3		*	QK,	300 -		# F	5,100	00	
CC 102	CP/ 191	ke -			V		15	75 -			277	50	
CT 200	cont	90 - 18	500	-	<u> </u>		16	5/60			129	00	
e 100	5200	your flags	578				5A	100			125	420	
e 101	Hoas	en 1	m.l.				dry i	200			1 400	20	
8 113	13 a K	Belin	"Il de la companya de				TM	1290			2 064	20	
2 205	Best	h chal	400	1- 200	0		502	1			3520	00	
C# 250	Blend	- mi	Ly		1,7=1		sk	300	201	. =	4/20	00	
5 003	Solin	a Sapa	dente				51		5.0		175	00	
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CHE	EMICAL / AC	ID DATA:		1			1		SUB	TOTAL			
					SEF	RVICE & EQU	IPMENT	%TA	X ON \$				
					3.	TERIALS			X ON \$		4.4		
						- 1 ³	7	tank y	id The	TOTAL	8, 235.	93	
									دجالا		1	1	

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Lease WALKEL Field Order # Station PLA + HKK Type Job PIPE DATA PERFORATING DATA FLUID USED TRANSMENT RESUME Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load Customer Representative Station Manager DAUE Soft Treater Driver Service Units 1988 7 2270C 2882 1895 7 10/0 Driver Service Units 1988 7 2270C 2882 1895 7 10/0 Time Pressure Bbls. Pumped Rate Service Log 1347	Customor	4 0 4			Longo No	,				Data					
Field Order & Station Put H K Casing R Deglin 90' County SS States Production		7. 9. NO.	11			Lease No.				Date					
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/FL Acid RATE PRESS ISIP Depth Depth From To Per Pad Max Shim. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Pad Min 10 Min. Max Press Max Press From To Pad Min 10 Min. Min HHP Used Annulus Pressure. Pilug Depth Packer Depth From To Flush Gas Volume Total Load Coctomer Representative Service Units (9 % 5 7 27 26 8 % 1985 3 1010) Diver Names Share Pressure Bibls. Pumped Rate Service Log 1345 14433 1640 172 1845 1895 1896 1897 1898		WALK	E2		Well #	1-28				11.28-10					
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/FL Acid RATE PRESS ISIP Depth Depth From To Per Pad Max Shim. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Pad Min 10 Min. Max Press Max Press From To Pad Min 10 Min. Min HHP Used Annulus Pressure. Pilug Depth Packer Depth From To Flush Gas Volume Total Load Coctomer Representative Service Units (9 % 5 7 27 26 8 % 1985 3 1010) Diver Names Share Pressure Bibls. Pumped Rate Service Log 1345 14433 1640 172 1845 1895 1896 1897 1898	Field Order # Station PRA + KC								690'	County State					
Casing Size	Type Job		T. A					Formation	n		egal Description				
Depth	PIP	PER	FORATIN	NG DATA	FLUID USED			TREATMENT RESUME							
Volume	Casing Size Tubing Size		ze Shots/	Shots/Ft			d		RATE PRESS ISIP						
Volume From Max Press To Pad Min 10 Min. Max Press From To To Frac Avg 13 Min. Well Connection Annulus Vol. Prom Drug Depth Pressure Pressure Pressure Pressure Bbbs. Pumped Pate Service Log DRUE Soft Treater Internal Drug Depth Drug	Depth	Depth	From	From To Pre Pac			Pad		Max		5 Min.	5 Min.			
Well Connection Annulus Vol. From To To HHP Used Annulus Vol. From To Flush Gas Volume Total Load	Volume	olume Volume		То		Pac	1 - 1		Min		10 Min				
Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Station Manager DRUE Scotf Treater Total Load Customer Representative Station Manager DRUE Scotf Treater Total Load Service Units 19 45 7 22 20 2 1980 1985 2 1010 Driver Marks Market Michael Rate Service Log Time Pressure Pressure Bbls. Pumped Rate Service Log 1345 1415 100 4 100 4 100 100 100 100 100 100 100	Max Press	ax Press Max Press Fr		n To		Frac			Avg		15 Min.	15 Min.			
Customer Representative	Well Connecti	onnection Annulus Vol. From		То					HHP Used	ı	Annulu	Annulus Pressure			
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Diver Names Time Pressure Pressure Bbis. Pumped Rate Service Log 1345 1415 1415 100 100 11415 100 100	Customer Rep	oresentative			Station	n Mana	ager	DAUE	Soff	Treater	1+1 L/2				
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1640 " 13	/433				· ·	-		Shut	Ac-s			OH CONTROL OF THE CON			
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Flac KH ADD WIH.	1020						*	TOP	(00	W/ 20 St	Conf				
	1-170				7			Play Ke	1 ANI	O WIH.					