

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	F G Hall	Lease No.		Date	10-27-13						
Lease	HANSON A UNIT	Well #	1-15								
Field Order #	9353	Station	Pratt	Casing	D.P.	Depth	3743	County	PAWNEE	State	K
Type Job	CNW PTA	Formation		Legal Description	15-20-16						

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
D.P.								
Depth	3743	From	To	Pre Pad		Max		5 Min.
Volume		From	To	Pad		Min		10 Min.
Max Press	300	From	To	Frac		Avg		15 Min.
Well Connection	D.P.	From	To			HHP Used		Annulus Pressure
Plug Depth	3743	From	To	Flush		Gas Volume		Total Load

Customer Representative	Rob Long	Station Manager	Kevin Golobov	Treater	Mike Matra
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Service Units	3758L	33708	20920	19950	19918				
Driver Names	MATTA	GIAPPO		KEMM					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15P					ON location / Safety meeting
2:43		150	15	4	Pump 15 BBL H2O @ 3743' plug 1
2:46		150	12	4	Mix 50 SKS cement
2:50		100	5	4	Pump 5 BBL H2O
2:52		100	44	4	Pump 44 BBL H2O
3:05					Pull Drill Pipe
					Plug 2 @ 1080'
4:25		150	30	5	Pump 30 BBL H2O
4:31		150	12	4	Mix 50 SKS cement
4:35		100	7	4	Pump 7 BBL H2O
4:37		100	10	4	Pump 10 BBL H2O
4:40		100			Pull Drill Pipe
					Plug 3 @ 400'
5:02		100	7	4	Pump 7 WATER
5:05		100	10	4	Mix 40 SKS cement
5:08		100	3	4	Pump 3 WATER
					Pull Drill Pipe
					Plug 4 @ 60 FT
7:10		100	5	4	Mix 20 SKS cement
7:15			7.5		Plug RAT hole, mouse hole
					JOB COMPLETE
					THANK YOU Mike Matra