

# JOB SUMMARY

PROJECT NUMBER <b>TN # 179</b>	TICKET DATE <b>7/25/2013</b>
CUSTOMER REP <b>Orlando Lozano</b>	
EMPLOYEE NAME <b>Eddie Pickard</b>	

COUNTY <b>Kearney</b>	COMPANY <b>Linn Energy</b>	
LEASE NAME <b>BenTrup</b>	Well No. <b>A-3 ATU 32</b>	JOB TYPE <b>Surface</b>

EMP NAME							
<b>Eddie Pickard</b>							
<b>Chris Lewis</b>							
<b>Steve Crocker</b>							
<b>Devin Londigan</b>							

Form Name Council - Grove Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>7/26/13</b>	<b>07/26/13</b>	<b>07/26/13</b>	<b>07/26/13</b>
Time	<b>17:00</b>	<b>630</b>	<b>930</b>	<b>1200</b>

Type and Size	Qty	Make
Auto Fill Tube	1	IR
Insert Float Valve	1	IR
Centralizers	5	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	1	IR
Weld-A	2	IR
Texas Pattern Guide Shoe	1	IR
Cement Basket	0	IR

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
	New	24#	8.625"	J-55	KB	897	2500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12.25"		K.B.	?	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	8.9 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	H2O	BBL	15
Spacer type		BBL	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
07/26/13	6.0	07/26/13	3.0	Surface
Total	6.0	Total	3.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Pressures	
MAX	1100
AVG	200
Average Rates in BPM	
MAX	4
AVG	3
Cement Left in Pipe	
Feet	44
Reason	SHOE JOINT

Cement Data			
Stage	Sacks	Cement	Additives
1	565	Class C	2% C.C. + 0.25#/SK. Celloflake
2			
3			
4			
			W/Rq. 6.30 Yield 1.32 Lbs/Gal 14.8

Summary			
Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	15.00
	Lost Returns: 0	Load & Bkdn: Gal - BBI	20
	Actual TOC	Excess /Return BBI	Surface
Average	Frac. Gradient	Calc. TOC	55.00
isp 5 Min	10 Min	Treatment: Gal - BBI	
	15 Min	Cement Slurry: BBI	133.0
		Total Volume BBI	203.00

CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

**Thank You For Using  
O - TEX Pumping**

