



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>10-04-13</i>		DISTRICT <i>Fair Hill</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <i>CASTELL - Fair Hill</i>				LEASE <i>Link A 1</i>		WELL NO.			
ADDRESS				COUNTY <i>Comanche</i>		STATE <i>KC</i>			
CITY				STATE		SERVICE CREW <i>Sullivan, Egan, Jo, Scott</i>			
AUTHORIZED BY				JOB TYPE: <i>CDW 12 H/1/1/1/1/1</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>1785-12813</i>	<i>4</i>					<i>10-4-13</i>			
<i>17860-21010</i>	<i>43</i>					ARRIVED AT JOB		AM	<i>8:00</i>
<i>3790J</i>						START OPERATION		AM	<i>8:00</i>
						FINISH OPERATION		AM	<i>10:15</i>
						RELEASED		AM	<i>10:15</i>
						MILES FROM STATION TO WELL		PM	<i>75</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 101</i>	<i>7-CON Elastomert</i>	<i>SK</i>	<i>150</i>		<i>2,700.00</i>
<i>CP 103</i>	<i>1/4" poe cut</i>	<i>SK</i>	<i>150</i>		<i>1,800.00</i>
<i>CC 102</i>	<i>CEFRAC</i>	<i>lb</i>	<i>75</i>		<i>377.50</i>
<i>CC 104</i>	<i>calcium chloride</i>	<i>lb</i>	<i>810</i>		<i>450.50</i>
<i>E 100</i>	<i>1/2" pipe</i>	<i>ft</i>	<i>75</i>		<i>318.75</i>
<i>E 101</i>	<i>1/2" pipe</i>	<i>ft</i>	<i>150</i>		<i>1,050.00</i>
<i>E 113</i>	<i>1/2" pipe</i>	<i>ft</i>	<i>1013</i>		<i>1,670.00</i>
<i>CE 300</i>	<i>1/2" thick ch of a-500</i>	<i>EA</i>	<i>1</i>		<i>1,000.00</i>
<i>CE 301</i>	<i>1/2" thick ch of a-500</i>	<i>EA</i>	<i>300</i>		<i>150.00</i>
<i>CE 302</i>	<i>1/2" thick ch of a-500</i>	<i>EA</i>	<i>1</i>		<i>175.00</i>

SUB TOTAL *7658.81*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Rob J...* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Dan...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CASTELLI-Explosives	Lease No.	Date 10-04-13
Lease Biddle A	Well # 1	
Field Order # 9121	Station PRATT KS	Casing 1 3/8
		Depth 307'
Type Job CNW 1 3/8 conductor	Formation	County COMANCHE
		State KS
		Legal Description 15-33-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1 3/8								
Depth 307	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 44	Volume	From	To	Pad	Min		10 Min.	
Max Press 400	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection W91E	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 292	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE Scott	Treater Robert Sullivan
Service Units 32900 19889 19843 19960 20010		
Driver Names Sullivan Edrardo SEFF		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					on loc safety meeting
					Run 8 JTS 1 3/8 48' csg.
9:20					CASING ON BOTTOM
9:25					Hook Rig circ.
9:30			3		St SPACER.
			66	5.	mix 150 sk A-con-blend @ 12 ppg.
			32		mix Tail cmt 150 sk 60/40 por @ 14.8 ppg.
					cmt mixed
				4.5	St Dip
10:15	200		44		plug down
					circ 20 BBL cmt pit
					JOB Complete
					Thank you! [Signature]