



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09144 A

13-335-17W

DATE _____ TICKET NO. _____

DATE OF JOB 10-11-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Castelli Exploration, Inc.				LEASE Biddle "A"				WELL NO. 1	
ADDRESS				COUNTY Comanche		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick: J. Anthony:			
AUTHORIZED BY				JOB TYPE C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-11-13	TIME 8:00	
37216	1.5					ARRIVED AT JOB		1:00	
78982-78983	1.5					START OPERATION		9:30	
19903-73768	1.5					FINISH OPERATION		11:00	
						RELEASED	10-11-13	11:15	
						MILES FROM STATION TO WELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 Cement Blend	sh	150	\$	2,550 00	
CP 103	60/40 Poz Blend Cement	sh	85	\$	1,020 00	
CC 102	Cellflake	Lb	38	\$	140 60	
CC 111	Salt	Lb	684	\$	342 00	
CC 112	Cement Friction Reducer	Lb	43	\$	258 00	
CC 115	Gas Blox	Lb	141	\$	726 15	
CC 129	Fluid Loss	Lb	43	\$	322 50	
CC 201	Gilsonite	Lb	750	\$	502 50	
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00	
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00	
CF 1601	Turbolizer, 5 1/2"	ea	8	\$	1,000 00	
CT 04	Claymax	ea	6	\$	210 00	
E 100	Pickup Mileage	Mi	75	\$	318 75	
E 101	Heavy Equipment Mileage	mi	150	\$	1,050 00	
E 113	Bulk Delivery	tm	806	\$	1,290 00	
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4	\$	2,880 00	
CE 240	Blending and Mixing Service	sh	235	\$	329 00	
CE 504	Plug Container	Job	1	\$	250 00	
S 003	Service Supervisor	hrs	8	\$	175 00	
CE 503	High Head	Job	1		300 00	
					SUB TOTAL	300 00
					VC	\$10,518.38
CHEMICAL / ACID DATA:						
				SERVICE & EQUIPMENT	%TAX ON \$	
				MATERIALS	%TAX ON \$	
				TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Castelli Exploration, Inc.	Lease No.	Date 10-11-13
Lease Biddle "A"	Well # 1	
Field Order # 4144	Station Pratt, Kansas	Casing 5 1/2
Type Job C.N.W. - Longstring	Depth 5,685 Ft.	County Comanche
	Formation	State Kansas
		Legal Description 13-335-17W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2	5 LB.	35	sacks	60/40	Poz			
Depth 5,685 Feet	Depth	From	150	sacks	AA-2 with .38	Max	Fluid Loss, .38	5 Min. Friction Reducer,
Volume 135.3 Bbl.	Volume	From	18	Gal. Blot,	108 Salt, 25 LB.	Min	1/8" cell filter, 5 LB. Kt.	10-Min. Gilsonite
Max Press 1,500 P.S.I.	Max Press	From	To	15.3	LB./Gal., 5.47	Avg	1/8" St., 1.36	CU. FT./ST
Well Connection Plug Container	Annulus Vol.	From	50	sacks	60/40 Poz to Plug Rat	HHP Used	30 shots and Mouse	(20 shots) Holes
Plug Depth 5,643 Feet	Packer Depth	From	To	134.3	Bbl. 28	Gas Volume		Total Load

Customer Representative Rick Popp	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	78,982	78,983
Driver Names Messick	Anthony	Barton

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cementer and Float Equipment on location
3:00					Trucks on location and hold safety meeting.
4:00					Dutte Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 136 Joints new 15.5 LB/Ft 5 1/2" casing. A Turbolizer was installed on Collars # 1, 2, 13, 14, 15, 16, 17, 18
8:10					Casing in well. Circulate for
		2,500			Shut in well. Pressure Test. Open well.
9:30	450			5	Start mixing 35 sacks 60/40 Poz cement.
	450		10	5	Start mixing 150 sacks AA-2 cement.
	0-		46		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
10:00	150			6.5	Start 28 tccl Displacement.
			117	5	Start to lift cement.
10:18			134.3		Plug down.
					Pressure up.
					Release Pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence James, Jeff Jacob