



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09080 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-13-13</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CASTELLI - EXPLORATION</u>		LEASE <u>BIDDLE A-2</u> WELL NO.:								
ADDRESS		COUNTY <u>COMANCHE</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Sullivan, Jacob, Jeffrey</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 13 3/4 Lw.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>33709-20720</u>	<u>40</u>	<u>mi</u>					<u>10-13-13</u>			<u>8:20</u>
<u>78918-19862</u>	<u>40</u>	<u>m</u>				ARRIVED AT JOB				<u>11:00</u>
<u>37900</u>						START OPERATION				<u>12:40</u>
						FINISH OPERATION				<u>1:20</u>
						RELEASED				<u>2:00</u>
						MILES FROM STATION TO WELL				<u>5</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: S.K.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CO ₂ Blend cmt	SK	150		2,700 00
CP 103	60/40 P02 cmt	SK	150		1,800 00
CC 102	Celltack	lb	75		277 50
CC 109	Calcium chloride	lb	810		850 50
E 100	perked m	mi	75		316 75
E 101	Heavy Scot	mi	150		1,050 00
E 113	Bulk Polym	TM	1013		1,620 00
PE 200	Depth change 0-500'	SA	1		1,000 00
PE 240	Bleeding - mixing	SK	300		420 00
S 003	Service Suspension	SA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>7,658 81</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Daryl [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>CAS TELL - Exploration</i>	Lease No.	Date <i>10-13-13</i>
Lease <i>B. 5010 A</i>	Well # <i>2</i>	
Field Order # <i>7080</i>	Station <i>PRATT KS</i>	Casing <i>3 3/8</i>
		Depth <i>312</i>
Type Job <i>CNW 13 3/8 conductor</i>	Formation	County <i>Comanche</i>
		State <i>KS</i>
		Legal Description <i>12-33-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>				Pre Pad	Max		5 Min.	
Depth <i>312</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>45</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>SWAP</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>290</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 33708 30920 78918 19862</i>		
Driver Names <i>Sullivan JACOB Scotty</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>	<i>400</i>				<i>on loc Scotty meeting</i>
					<i>RUN 7 STS 13 3/8 #48 csg</i>
<i>12:20</i>					<i>CASING on Bottom</i>
<i>12:30</i>					<i>Hook Rig circ csg</i>
<i>12:40</i>			<i>3</i>	<i>3</i>	<i>St Spacer</i>
			<i>66</i>	<i>5</i>	<i>mix cont 150 sk A-CON cont @ 12 ppq</i>
			<i>32</i>		<i>mix Tail 150 sk 60% per cont 3% cc (14.5 ppq)</i>
					<i>cont mixed</i>
				<i>4</i>	<i>St Disp</i>
<i>1:20</i>	<i>200</i>		<i>45</i>		<i>Plug down</i>
					<i>circ 15 BBL cont Pit</i>
					<i>Job complete</i>
					<i>THANK YOU</i>