



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09378 A

12-335-17W

DATE _____ TICKET NO. _____

DATE OF JOB 10-19-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Castelli Exploration, Inc.				LEASE Biddle "A"				WELL NO. 2	
ADDRESS				COUNTY Comanche		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messich, M. McGraw, E. Masquez					
AUTHORIZED BY				JOB TYPE C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-18-13	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	TIME 7:00
37216	.75					ARRIVED AT JOB	10-19-13	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	4:30
77686-19905	.75					START OPERATION		AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	10:00
						FINISH OPERATION		AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	10:45
70959-19918	.75					RELEASED	10-19-13	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	11:00
						MILES FROM STATION TO WELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 109	AA2 Blend Cement	sh	150		\$ 2,550 00
CP 109	60/40 Poz Blend Cement	sh	85		\$ 1,020 00
CC 102	cell plate	Lb	38		\$ 140 60
CC 111	Salt	Lb	684		\$ 342 00
CC 112	Cement Friction Reducer	Lb	43		\$ 258 00
CC 119	Gas Blox	Lb	141		\$ 726 15
CC 129	Fluid Loss	Lb	43		\$ 322 50
CC 201	Gilsonite	Lb	750		\$ 502 50
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360 00
CF 1601	Turbolizer, 5 1/2"	ea	8		\$ 1,000 00
C 704	Claymax	Gal	6		\$ 210 00
E 100	Pickup Mileage	mi	75		\$ 318 75
E 101	Heavy Equipment Mileage	mi	150		\$ 1,050 00
E 113	Bulk Delivery	tm	806		\$ 1,290 00
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4		\$ 2,980 00
CE 240	Blending and Mixing Service	sh	235		\$ 329 00
CE 504	Plug Container	Job	1		\$ 250 00
S 003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 10,593 38
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Castelli Exploration, Inc.	Lease No.	Date 10-19-13	
Lease Biddle "A"	Well # 2		
Field Order # 9378	Station Pratt, Kansas	Casing 5 1/2 15.5 lb	Depth 5688 feet
Type Job C.N.W - Longstring	Formation	County Comanche	State Kansas
		Legal Description 12-335-17W	

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Sacks	API	Rate	Press	ISIP	
5 1/2 15.5 lb/ft	5 1/2 15.5 lb/ft	35	60/40 Poz	AA-2				
Depth 5688 ft	Depth	From 150	To sacks	AA-2 with .38 Flu	Max Loss, .38	Friction	50 min	Reducer, 19 Gas Blt,
Volume 135.4 Bbl	Volume	From 108	To sacks	25 lb 1st cell plate, 5	Min b/st. Gilsomite		10 Min.	
Max Press 1,500 P.S.I.	Max Press	From	To 9.3 lb	Gal, 5.47 Gal/st	Avg .36 CU. FT/st.		15 Min.	
Well Connection Plug Container	Annulus Vol.	From 50	To sacks	60/40 Poz to Plug Rat (3	HHP Used 20 stks) and Mouse (20 stks)		Annulus Pressure 110 ps	
Plug Depth 5645 feet	Packer Depth	From	To	Flush 134.4 Bbl. 28	Gas Volume REL		Total Load	

Customer Representative Rick Popp	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 37,216	66,786	19,905
Driver Names Messich	Mr Graw	Masquez

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Trucks on location and hold safety meeting.
6:00					Dute Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 135 Joints new 15.5 lb/ft. 5 1/2" casing. A Turbolizer was installed on Collars #1, 2, 9, 10, 13, 14, 15, and #16.
8:45					Casing in well. Circulate for 1 Hour.
9:50		2000			Shut in well. Pressure Test. Open well.
9:55	300			5	Start mixing 35 sacks 60/40 Poz cement.
	300		10	5	start mixing 150 sacks AA-2 cement.
	-0-		46		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
10:10	150			6.5	Start 28 tcl Displacement.
				5	Start to lift cement.
10:30	1,000		134.4		Plug down.
	1,500				Pressure up.
					Release Pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
11:15					Job Complete.
					Thank You.
					Clarence, Milte, Edmundo