



Invoice

Date	Invoice #
2/27/2013	375

100 S. Main
 Suite 440
 Wichita, KS 67202

316-262-6700 Office
 316-262-6706 Fax

Bill To
Culbreath Oil & Gas Co., Inc. 1532 S. Peoria Ave. Tulsa, OK 74120-6202

Terms	Lease
Net 30	Coburn #4-8

Description	Quantity	Rate	Amount
Coburn #4-8 990' FNL & 990' FWL Sec 8-10S-26W Sheridan Co., Kansas Rig #108 Start 2/16/2013 - Finish 2/27/2013			
Footage: 4120' - 8' KB = 4112' @ \$14.35/ft	4,112	14.35	59,007.20
Daywork: 676.5 hrs @ \$375.00/hr	76.5	375.00	28,687.50
Fuel Charge: 3206 gals @ \$2.789/gal	3,206	2.789	8,941.53
Sample Bags	1	30.00	30.00
Sheridan County Sales Tax		8.30%	0.00

Thank you for your business.	Total	\$96,666.23
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Payments/Credits	\$0.00
Balance Due	\$96,666.23

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34344
Name: Culbreath Oil & Gas Company, Inc.
Address 1: 1532 S. Peoria
Address 2:
City: Tulsa State: OK Zip: 74120 + 6202
Contact Person: Billy Schmidt
Phone: (918) 749-3508
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
Water Supply Well Other: SWD Permit #:
ENHR Permit #: Gas Storage Permit #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 179-21326-00-00
Spot Description:
SE NW NW Sec. 8 Twp. 10 S. R. 26 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Sheridan
Lease Name: Coburn Well #: 4-8
Date Well Completed: 2/26/2013
The plugging proposal was approved on: 2/24/2013 (Date)
by: Case Morris - KCC Hays (KCC District Agent's Name)
Plugging Commenced: 2/26/2013
Plugging Completed: 2/26/2013 6:00 PM

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Surface, 8 5/8", 267', None.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cementing material was a total of 220 sks of 60/40 POZ Mix 4% Gel, 1/4# Floseal/sk. Cement was provided by SOS, LLC Ticket #668. The plugs were placed as follows: 1st plug - 2275' - 25 sks, 2nd plug- 1375' - 100 sks, 3rd plug - 325' - 40 sks, 4th plug - 40' - 10 sks with an 8 5/8" wiper plug.

Plugging Contractor License #: 34233 Name: Maverick Drilling LLC
Address 1: 100 S. Main Suite 440 Address 2:
City: Wichita State: KS Zip: 67202 +
Phone: (316) 262-6700
Name of Party Responsible for Plugging Fees: Culbreath Oil & Gas Company, Inc.

State of County, ss.
(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature:

Rig #: 108

Maverick Drilling, LLC - ROTARY DAYWORK

Operator: Culbreath Oil & Gas Co., Inc.			Well Name: Coburn #4-8		
Location: 1650' FNL & 2310' FWL Sec 1-10S-26W			County: Sheridan, KS		
Date Began:		2/15/2013		Date Finished: 2/26/2013	
Surface:		275		Total Depth: 4120	
Date	Depth	Hours	Work Performed		
2/16/13	275	0.25	Circ and condition hole to run 8 5/8" casing		
		0.50	POH with bit		
		1.00	Rig up and run 8 5/8" casing		
		0.25	Circ casing		
		0.50	Cement casing - PD @7:45 PM		
		0.00	WOC		
2/17/13	275	0.00	WOC		
2/19/13	3044	0.50	Displace mud		
2/20/13	3874	0.75	CFS		
	3894	1.50	CFS		
	3904	1.00	CFS		
		1.75	Short trip		
		1.00	Circ and condition hole		
		2.25	POH for DST #1		
		2.00	Wait on tester (3.75 hrs actual)		
2/21/13	3904	1.25	Wait on tester (2.5 hrs actual)		
		0.50	Make up tool		
		1.75	GIH with tool		
		3.00	DST #1		
		2.25	POH with tool		
		0.50	Break and lay down tool		
		0.00	Wait on storm		
2/22/13	3904	0.00	Thaw out rig and rig up		
		2.00	GIH with bit		
		1.00	Circ and condition hole		
	3933	1.00	CFS		
Total		26.50			
Starting Fuel:		2021	Gal. Purchased:		2010
Ending Fuel:		825	Total Fuel Used:		3206
			Fuel Price:		\$3.789
3rd Party Chgs:					

Rig #: 108

Maverick Drilling, LLC - ROTARY DAYWORK

Operator: Culbreath Oil & Gas Co., Inc.		Well Name: Coburn #4-8	
Date began: 2/15/2013		Date Finished: 2/26/2013	
Surface: 275		Total Depth: 4150	
Date	Depth	Hours	Work Performed
2/23/13	4006	1.50	CFS
		2.00	POH for DST #2
		0.50	Make up tool
		1.50	GIH with tool
		2.50	DST #2
		1.50	POH with tool
		0.50	Break and lay down tool
		1.75	GIH with bit
		1.75	Circ and condition hole - lost volume - mix mud
	4026	1.25	CFS
	4046	1.25	CFS
	4072	2.00	CFS
		0.50	POH for DST #3
2/24/13	4072	1.25	Finish POH for DST #3
		0.75	Wait on tester
		0.50	Make up tool
		2.00	GIH with tool
		2.00	DST #3
		2.00	POH with tool
		0.50	Break and lay down tool
		2.00	GIH with bit
		0.50	Ream to bottom and circ
	4120	1.50	CFS
		2.00	POH for log
		3.00	Logging
		1.50	Drain up to shut down and wait on Blizzard (3 hrs actual)
2/26/13	4120	1.00	Thaw out rig and rig up to plug (2 hrs actual)
		2.00	GIH with collars and lay down
		7.00	GIH with extra pipe and lay down, plug hole - JC @ 6:00 PM
		2.00	Jet pits, jet cellar - Rig released @ 8:00 PM
Total		50.00	
Total Pg 1 & 2		76.50	

THIS IS NOT A RECEIPT FOR PAYMENT

TURNBULL OIL, INC.
 Basinger Propane
 P.O. Box 367
 Plainville, Kansas 67663
 785-434-4629

12103

Maverick Drilling
 Rig # 108
 Column # 4-8

DATE
 2-19-13

Customer Order No.
 Project Contract No.

PRODUCT	PREM. LEAD FREE	LEAD FREE GASO.	DYED #2 PENALTY	DYED #1 TAXABLE USE	NON-DYED #2	NON-DYED #1	PROPANE	PREM. DIESEL FUEL
CODE	1	2	3	4	5	6	7	8
GASOLINE TAXABLE								
EIO								
DYED DIESEL FUEL NON-TAXABLE USE ONLY PENALTY FOR TAXABLE USE THIS DIESEL DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE			2010					378.161589
PROPANE								
		DRUMS CASES		QTY.		PRICE		
		NO.	SIZE					
15-40		55		1		910		910.00
Chain		55		1		450		450.00
						Tax		112.86
PRODUCT TOTAL								
SUB TOTAL								
STATE SALES OR USE TAX		.03		% OF \$				
DRUM DEPOSIT								
SUBJECT TO CORRECTION OF ERRORS — TOTAL DUE								9088.77

80 gals in water pump gen.

Sale No. Bradie or Smith Meter Reading - Gals. 10ths

KANSAS SALES TAX EXEMPTION CERTIFICATE - (Farm Use Only)
 The undersigned hereby certifies that the petroleum products (other than gasoline) covered by this invoice on which the Kansas Sales Tax is not charged are purchased for use in farming in the state of Kansas and claims them to be exempt from the Kansas Retailers' Sales tax. The undersigned agrees that in the event he uses said petroleum products or any part thereof in any manner so as to make "THE SELLER" liable for the payment or collection of the Kansas Retailers' Sales Tax with respect thereto or if "THE SELLER" shall by regulation, assessment or decision of the Commission of Revenue & Taxation become liable for the payment of such tax with respect to said petroleum products covered by this invoice, then the undersigned will forthwith on demand pay "THE SELLER" the full amount of such tax including penalties, interest and cost.

Delivered By [Signature]
 Payment Received By [Signature] Date _____
 Payment Will Be Made on or Before _____

Buyer acknowledges receipt of goods and agrees to the terms set forth below for all purchases made within one year of this date.
 In the event a Finance Charge is assessed, it will be 1.75% per month or an Annual Rate of 21% per yr.

X
[Signature]

KANSAS	Gallons	Rate	Amount