



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	09/20/2013
INVOICE NUMBER		
1718 - 91290145		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 21  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40642381	19843		Net - 30 days	10/20/2013		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/19/2013 to 09/19/2013</b>						
0040642381						
171809113A Cement-New Well Casing/Pi 09/19/2013						
Cement 13 3/8" Conductor						
60/40 POZ 350.00 EA 9.00 3,150.14 T						
Celloflake 88.00 EA 2.78 244.21 T						
Calcium Chloride 903.00 EA 0.79 711.14 T						
"Unit Mileage Chg (PU, cars one way)" 45.00 MI 3.19 143.44						
Heavy Equipment Mileage 90.00 MI 5.25 472.52						
"Proppant & Bulk Del. Chgs., per ton mil 677.00 EA 1.20 812.44						
Depth Charge; 0-500' 1.00 EA 750.03 750.03						
Blending & Mixing Service Charge 350.00 BAG 1.05 367.52						
"Service Supervisor, first 8 hrs on loc. 1.00 EA 131.26 131.26						

SEP 25 2013  
 912180

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 801 CHERRY ST, STE 2100  
 FORT WORTH, TX 76102

SUB TOTAL 6,782.70  
 TAX 293.54  
 INVOICE TOTAL 7,076.24





# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Chicktown Oil</i>	Lease No.	Date <i>09-19-13</i>	
Lease <i>m012</i>	Well # <i>21</i>		
Field Order # <i>9113</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>	Depth <i>332'</i>
Type Job <i>CNDU CONDUCTOR 13 3/8</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>11-35-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>SWALK</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>408</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert [Signature]</i>
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Service Units	<i>37900</i>	<i>19889</i>	<i>19843</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Collins</i>	<i>Edamto</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30</i>					<i>on loc Satty medly</i>
					<i>Run 8 sts 13 3/8 48 csp</i>
<i>2:10</i>					<i>CASING ON BOTTOM</i>
<i>2:15</i>					<i>Hook 11y circ csp</i>
<i>2:20</i>			<i>3</i>	<i>4.5</i>	<i>AT SPICER</i>
			<i>74</i>	<i>5</i>	<i>mix cont 350 SK 140 p2 3% cc 1/4 c.f.</i>
<i>3:00</i>	<i>200</i>		<i>48</i>		<i>cont mixed START Disp</i>
					<i>plug down</i>
					<i>circ 10 BBL cont Pit</i>
					<i>JOB Complete</i>



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	10/01/2013
INVOICE NUMBER		
1718 - 91300788		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 21  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40646292	19843		Net - 30 days	10/31/2013	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/30/2013 to 09/30/2013</i>					
0040646292					
171808902A Cement-New Well Casing/Pi 09/30/2013					
Cement 5 1/2" Longstring					
AA2 Cement		275.00	EA	11.90	3,272.34 T
C-41P		52.00	EA	2.80	145.59 T
Salt		1,364.00	EA	0.35	477.38 T
C-44		259.00	EA	3.60	933.65 T
FLA-322		208.00	EA	5.25	1,091.95 T
Mud Flush		500.00	EA	0.60	300.99 T
Super Flush II		500.00	EA	1.07	535.48 T
Gilsonite		1,375.00	EA	0.47	644.85 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	279.99	279.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	251.99	251.99
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	77.00	538.98
"5 1/2" Basket (Blue)"		2.00	EA	202.99	405.98
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.98	89.25
Heavy Equipment Mileage		60.00	MI	4.90	293.99
"Proppant & Bulk Del. Chgs., per ton mil		389.00	EA	1.12	435.66
Depth Charge; 5001-6000'		1.00	EA	2,015.91	2,015.91
Blending & Mixing Service Charge		275.00	BAG	0.98	269.49
Plug Container Util. Chg.		1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.49	122.49
Claymax KCL Substitute		5.00	EA	24.50	122.49 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,403.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	538.02
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,941.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

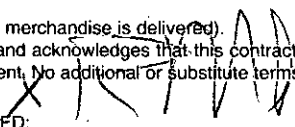
FIELD SERVICE TICKET  
1718 08902 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-30-2013</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>CHIEFTAIN OIL CO., INC.</b>		LEASE <b>MOLZ</b>		WELL NO. <b>21</b>					
ADDRESS _____		COUNTY <b>BARBER</b>		STATE <b>Ks.</b>					
CITY _____ STATE _____		SERVICE CREW <b>LESLEY, MARQUEZ, PHYE</b>							
AUTHORIZED BY _____		JOB TYPE: <b>CNW - 5 1/2" L.S.</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
<b>37586</b>	<b>4</b>						<b>9-29-13</b>		<b>5:00</b>
<b>19889-19843</b>	<b>4</b>					ARRIVED AT JOB			<b>6:45</b>
<b>19960-21010</b>	<b>4</b>					START OPERATION			<b>8:30</b>
						FINISH OPERATION	<b>9-30-13</b>		<b>12:30</b>
						RELEASED			<b>1:30</b>
						MILES FROM STATION TO WELL _____			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<b>CD 105</b>	<b>AA2 CMT.</b>	<b>SK</b>	<b>225</b>		<b>3,825.00</b>
<b>CD 105</b>	<b>AA2 CMT.</b>	<b>SK</b>	<b>50</b>		<b>1,850.00</b>
<b>CC 105</b>	<b>C-4IP DEFAMER</b>	<b>lb</b>	<b>52</b>		<b>208.00</b>
<b>CC 111</b>	<b>SALT</b>	<b>lb</b>	<b>1364</b>		<b>682.00</b>
<b>CC 115</b>	<b>C-44</b>	<b>lb</b>	<b>259</b>		<b>1,333.35</b>
<b>CC 129</b>	<b>FLA-322 LOW FLUID LOSS</b>	<b>lb</b>	<b>208</b>		<b>1,560.00</b>
<b>CC 201</b>	<b>GILSONITE</b>	<b>lb</b>	<b>1375</b>		<b>921.25</b>
<b>CF 607</b>	<b>LATCHDOWN PLUG &amp; BAFFLE, 5 1/2"</b>	<b>EA</b>	<b>1</b>		<b>400.00</b>
<b>CF 1251</b>	<b>AUTO FILL FLOAT SHOE, 5 1/2"</b>	<b>EA</b>	<b>1</b>		<b>360.00</b>
<b>CF 1651</b>	<b>TURBOUZER, 5 1/2"</b>	<b>EA</b>	<b>7</b>		<b>770.00</b>
<b>CF 1901</b>	<b>BASKET, 5 1/2"</b>	<b>EA</b>	<b>2</b>		<b>580.00</b>
<b>C 704</b>	<b>CLAYMAX, KCL SUB.</b>	<b>GAL</b>	<b>5</b>		<b>175.00</b>
<b>CC 151</b>	<b>MUD FLUSH</b>	<b>GAL</b>	<b>500</b>		<b>430.00</b>
<b>CC 155</b>	<b>SUPER FLUSH II</b>	<b>GAL</b>	<b>500</b>		<b>765.00</b>
<b>E 100</b>	<b>PICKUP MILEAGE</b>	<b>MI</b>	<b>30</b>		<b>127.50</b>
<b>E 101</b>	<b>HEAVY EQUIPMENT MILEAGE</b>	<b>MI</b>	<b>60</b>		<b>420.00</b>
<b>E 113</b>	<b>BULK DELIVERY</b>	<b>TM</b>	<b>389</b>		<b>621.60</b>
<b>CE 206</b>	<b>DEPTH CHARGE, 5001'-6000'</b>	<b>HR</b>	<b>1-4</b>		<b>2,880.00</b>
<b>CE 240</b>	<b>BLENDING SERVICE</b>	<b>SK</b>	<b>275</b>		<b>385.00</b>
<b>CE 504</b>	<b>PLUG CONTAINER CHARGE</b>	<b>JOB</b>	<b>1</b>	<b>250.00</b>	
<b>S CD 3</b>	<b>SERVICE SUPERVISOR</b>	<b>EA</b>	<b>1</b>	<b>175.00</b>	
				<b>250.00</b>	<b>SUB TOTAL</b>
				<b>175.00</b>	<b>TOTAL</b>
				<b>16</b>	
				<b>%TAX ON \$</b>	
				<b>%TAX ON \$</b>	
				<b>TOTAL</b>	<b>12,403.44</b>

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>CHIEFTAIN OIL CO.</b>	Lease No.	Date <b>9-30-2013</b>
Lease <b>MOLZ</b>	Well # <b>21</b>	
Field Order # <b>08902</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>
Type Job <b>CNW - 5 1/2" L.S.</b>	Depth <b>5609'</b>	County <b>BARBER</b>
	Formation <b>TD - 5609'</b>	State <b>Ks.</b>
		Legal Description <b>2-35-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2 x 15.5</b>	Tubing Size <b>5 1/2 x 15.5</b>	Shots/Ft <b>CMT-</b>		Acid <b>225SKS AA-2</b>		RATE	PRESS	ISIP
Depth <b>5609'</b>	Depth	From	To	Pre Pad <b>@ 1.43 CU FT</b>	Max			5 Min.
Volume <b>133.488</b>	Volume	From	To	Pad	Min	<b>SJ = 42.45'</b>		10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>5609'</b>	Packer Depth	From	To	Flush <b>132.3 BBL</b>	Gas Volume <b>ALL H<sub>2</sub>O</b>			Total Load

Customer Representative <b>R. MOLZ</b>	Station Manager <b>K. GORDLEY</b>	Treater <b>K. LESLEY</b>
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Service Units <b>37586 19889 19843 19900 21010</b>									
Driver Names <b>LESLEY MARQUEZ - PIERSON</b>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45 PM					ON LOCATION - SAFETY MEETING
8:30 PM					RUN 133 JTS. 5 1/2" x 15.5# CSG.
					TURBO. - 5, 6, 10, 17, 18, 19, 20
					BASKET - 2, 13
					CIRC. 1/2 WAY IN
10:35 PM					CSG. ON BOTTOM
10:47 PM					HOOK UP TO CSG. / BREAK CIRC. w/ RIG
11:47 PM	500		12	6	MUD FLUSH
11:49 PM	500		5	6	H <sub>2</sub> O SPACER
11:50 PM	500		12	6	SUPER FLUSH
11:53 PM	500		5	6	H <sub>2</sub> O SPACER
11:54 PM	200		57	6	MIX 225 SKS. AA-2 @ 15.0 PPG
12:00 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
12:06 AM	0		0	6	START DISPLACEMENT / 29% KCL H <sub>2</sub> O
12:21 AM	300		95	5	LIFT PRESSURE
12:25 AM	800		120	3	SLOW RATE
12:30 AM	1500		132.3	2	PLUG DOWN - HELD
					CIRC. THRU JOB
			6.4	2	PLUG R.H. & M.H.

JOB COMPLETE,  
THANKS -  
KEVEN LESLEY