

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 261999

Invoice Date: 09/10/2013 Terms: 10/10/30,n/30 Page 1

BENTLEY OIL & GAS COMPANY
P.O. BOX 5012
WICHITA FALLS TX 76301
(940)723-0897

MRLLC #2
40032
22-18S-27W
09-08-2013
KS

*Cementing Prod. Casing
Intangible
Completion*

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	150.00	23.7000	3555.00
1131	60/40 POZ MIX	475.00	15.8600	7533.50
1107	FLO-SEAL (25#)	237.00	2.9700	703.89
1110A	KOL SEAL (50# BAG)	900.00	.5600	504.00
1118B	PREMIUM GEL / BENTONITE	3268.00	.2700	882.36
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4103	CEMENT BASKET 4 1/2"	2.00	275.0000	550.00
4129	CENTRALIZER 4 1/2"	10.00	48.5000	485.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	359.2500	359.25
4283	DV TOOL W/ LATCH DOWN	1.00	4042.5000	4042.50
4310	4 1/2" ROTATING HEAD	1.00	150.0000	150.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1926.55
9995-130	CEMENT EQUIPMENT DISCOUNT	-450.83

Description	Hours	Unit Price	Total
460 TON MILEAGE DELIVERY	1.00	400.66	400.66
T-118 SINGLE PUMP	1.00	3175.00	3175.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25
T-127 TON MILEAGE DELIVERY	1.00	400.67	400.67
566 TON MILEAGE DELIVERY	1.00	400.67	400.67

Amount Due 25151.26 if paid after 10/10/2013

Parts:	19265.50	Freight:	.00	Tax:	1239.76	AR
Labor:	.00	Misc:	.00	Total:	22636.13	
Sublt:	-2377.38	Supplies:	.00	Change:	.00	

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

261999

TICKET NUMBER 40032
LOCATION Oakley KS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-13	1488	MRLLC #2	22	185	27W	Lane
CUSTOMER Bentley Oil & Gas Co			Plano to MS 1/2 E S. 5			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			STATE	ZIP CODE		
			45074P	Dane R		
			506	Tim W		
			58707	M. H. P		
			46W	Daniel D		

JOB TYPE 2-Stage HOLE SIZE 7 7/8" HOLE DEPTH 4680 CASING SIZE & WEIGHT 4 1/2" 115#
CASING DEPTH 4489.33 DRILL PIPE _____ TUBING _____ OTHER Du tool @ 2068'
SLURRY WEIGHT 13.8/125 SLURRY VOL 1.41/1.9 WATER gal/sk _____ CEMENT LEFT in CASING 42.13
DISPLACEMENT 22% DISPLACEMENT PS/col _____ MIX PSI 1250 RATE _____

REMARKS: Safety meeting and rig up on Martin drilling rig #21. Flow log given
Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 110, 111. Baskets on size 15 #2 + 110. Du tool on top at
110 marker joint @ 2068'. Run casing to bottom. Circulate casing. Use Pump. 5 bbls
Water mud flush. 5 bbls water. Mix 150 sks OWC with 60 # Kalsed. Shut down. Cleared pump
lines. Released plug @ 2068' 40 bbls water + 32 bbls mud with 600 psi lift plus landed + held
@ 1250 psi. Dropped Du tool @ 1000 psi. Circulate casing 4 hrs. Pumped 5 bbls
Water mix 425 sks 60 # Kalsed + 80 gal 1/2 # fluid down casing. Shut down. Cleared pump. Use
released plug @ 2068' 33 bbls water with 600 psi lift plus landed + held @ 1700 psi. Cement
did circulate 33 bbls to pit. Mix 30 sks B.H. 20 sks mH

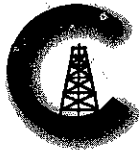
Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00 ✓
5406	25	MILEAGE	5.25	131.25 ✓
5407A	27.47 Tons	Ton mixtase delivery	1.75	1202.00 ✓
1126	150 Sks	OWC	23.70	3555.00 ✓
1131	475 Sks	60/40 #2	15.86	7533.50 ✓
1107	237 #	Physcal	2.97	703.89 ✓
1110A	900 #	Kalsed	1.56	304.00 ✓
1118B	3268 #	Bentonite gel	1.27	882.36 ✓
11146	500 gal	Mud flush	1.00	500.00 ✓
4103	2	4 1/2" Baskets	275.00	550.00 ✓
4109	10	4 1/2" Centralizers	48.50	485.00 ✓
4101	1	4 1/2" AFU Foot shoe	359.25	359.25 ✓
4283	1	4 1/2" Du tool with 1st down	4042.50	4042.50 ✓
4310	1	Rotating head	150.00	150.00 ✓
		Subtotal		23773.75 ✓
		less 10% discount		2377.38 ✓
		Subtotal		21396.37 ✓
		SALES TAX		1239.76 ✓
		ESTIMATED TOTAL		22636.13 ✓

Ravin 9737

AUTHORIZATION [Signature] TITLE completed DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



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Oil Well Services, LLC

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MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 261960

Invoice Date: 08/31/2013 Terms: 10/10/30,n/30 Page 1

BENTLEY OIL & GAS COMPANY
P.O. BOX 5012
WICHITA FALLS TX 76301
(940)723-0897

MRLLC #2
38103
22-18S-27W
08-31-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	18.5500	2782.50
1102	CALCIUM CHLORIDE (50#)	423.00	.9400	397.62
1118B	PREMIUM GEL / BENTONITE	282.00	.2700	76.14
4132	CENTRALIZER 8 5/8"	3.00	86.0000	258.00
4317	8 5/8" LOCK RING	3.00	52.0000	156.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-367.03
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.12

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25
693 MIN. BULK DELIVERY	1.00	430.00	430.00

*Cementing
Surface Casing*

NOTE
↓

Amount Due 5643.93 if paid after 09/30/2013

Parts:	3670.26	Freight:	.00	Tax:	236.18	AR	5079.54
Labor:	.00	Misc:	.00	Total:	5079.54		
Sublt:	-538.15	Supplies:	.00	Change:	.00		

Signed

Date

Pay



CONSOLIDATED
Oil Well Services, LLC

261960

TICKET NUMBER 38103
LOCATION Oakley Ks
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-31-13	1488	MRLLC #2	22	185	27W	Lanc	
CUSTOMER <u>Bentley Oil + Gas</u>			Abmote 1/2 ES into				
MAILING ADDRESS							
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Cory D		
				693	Jeremy R		

KS

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 222 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 12 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + rig up on Mrllc #2, run centralizers + lockrings on jf 1, 3, 5
broke circulation with rig hooked up to pen truck mixed 150 sks of class A com 3% calcium
chloride 2% gel washed up and displaced w/ 12 3/4 bbl fresh H2O and slot in circulated
a prox 3 1/2 bbl to pit

Cement did circulate

Thank you
Jerry + C/O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
5406	25	MILEAGE	5.25	131 ²⁵
5407	7.1	ton mileage delivery (min)	8.75	430 ⁰⁰
11045	150 sks	com class A cement	18.55	2782 ⁵⁰ ✓
1102	423 ⁷²	calcium chloride	.94	397 ⁶² ✓
1118b	282 ⁷⁷	bentonite	.27	76 ¹⁴ ✓
4132	3	8 5/8 centralizers	86 ⁰⁰	258 ⁰⁰ ✓
4317	3	8 5/8 lockrings	52 ⁰⁰	156 ⁰⁰ ✓
			subtotal	5381.51 ✓
			less 108.05	5273.46 ✓
			subtotal	4843.36 ✓
			SALES TAX	236.18 ✓
			ESTIMATED TOTAL	5079.54 ✓

completed

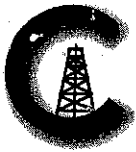
Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE 9/1/13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



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BENTLEY OIL & GAS COMPANY
P.O. BOX 5012
WICHITA FALLS TX 76301

Account No.
1488

Statement
Date
08/31/2013

Terms
0/0/30, N/30

Trans Date	Invoice	Type	Check #	Charges	Credits	Amount Due
08/31/13	261960	IN		5079.54		5079.54

Cementing Surface Casing
Drilling expense
MRLC #2

YTD Finance Charges added to your account: .00
Activity after 08/31/2013 will be reflected on your next statement.

UNPD F/C	CURRENT	31-60	61-90	OVER 90	NEW F/C	NEW BALANCE
.00	5079.54	.00	.00	.00	.00	5079.54

To avoid additional finance charges, pay by 08/31/2013