

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-03612-00-00
Spot: NESESE Sec/Twnshp/Rge: 17-9S-16W
940 feet from S Section Line, 405 feet from E Section Line
Lease Name: DORR B Well #: 1
County: ROOKS Total Vertical Depth: 3398 feet

Operator License No.: 6569
Op Name: SCHMITT, CARMEN, INC.
Address: PO BOX 47
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	244	0	w/unknown sxs cmt
PROD	4.5	3242	0	w/unknown sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/05/2011 8:30 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: CURTIS HITSCHMAN Company: SCHMITT, CARMEN, INC. Phone: (620) 793-5100

Proposed Plugging Method: 04/05/2011 - Ordered 450 sxs 60/40 pozmix - 4% gel - 500# hulls.
04/06/2011 - Ordered 400 sxs 60/40 pozmix - 4% gel - 100 sxs with 4% c.c.
Casing scraper stuck at 2200'.
Squeezed at 870' - 1250' with 240 sxs.
Perforated at 775'.

Plugging Proposal Received By: CASE MORRIS WitnessType: PARTIAL
Date/Time Plugging Completed: 04/11/2011 10:15 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

04/05/2011 - Ran tubing to 1650' - pumped 155 sxs cement with 300# hulls.
Pulled tubing to 1000' - pumped 25 sxs cement.
Pulled tubing to 763'. L-K Wireline perforated casing at 775' - pumped 75 sxs cement with 100# hulls. Well went on vacuum - shut down for one hour.
Pumped another 50 sxs cement with 100# hulls - well still went on vacuum. Shut down - pulled tubing - will go back in the hole in the morning and tag cement.
04/06/2011 - Ran tubing back in the hole to 1592'. Did not tag any cement. - pumped 100 sxs cement - 4% c.c. with 300# hulls. Pulled tubing and let set for two hours.
Ran tubing back in hole to 1000' - pumped 75 sxs cement with 250# hulls. Well went on vacuum. Let set for 15 minutes - pumped 50 sxs cement - 4% cc.
Pulled all tubing and let set overnight.
The following was not witnessed - approved by Case Morris, District Supervisor:
04/07/2011 - Pumped 480 bbls drilling mud with 600# hulls.
04/08/2011 - Drilled bridge at 180'. Got tubing to 620' and stacked out - well still on vacuum.
04/11/2011 - Tubing at 620' - pumped 25 sxs cement with 200# hulls.
Pulled tubing - let set for 1 1/2 hours - tagged cement at 280' - pumped 40 sxs cement to circulate to surface.
Pulled tubing. Topped off 4 1/2" casing with 5 sxs cement.
Hooked to 8 5/8" x 4 1/2" annulus and pumped 20 sxs cement.
S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3300	3304		
3294	3298		
3212	3216		
3210	3221		
3156	3162		
3089	3095		

RECEIVED
APR 18 2011
KCC-WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #5055.

Plugged through: TBG

District: 04

Signed

Pat Bedore
(TECHNICIAN)

CM

Form CP-2/3

APR 14 2011