

# D.S. & W. Well Servicing, Inc.

1822 24th Street  
Great Bend, KS 67530

# Invoice

Date	Invoice #
3/3/2011	68355

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Clarke #1	30 Days	4/2/2011

Item	Description	Qty	Rate	Amount
Rig #12	Franks Model #33 Single Drum Pole - #12	10	197.00	1,970.00T
Backhoe	Komatsu Backhoe - with operator	13	80.00	1,040.00
Winch Truck & Fl...	Winch Truck with Float Trailer and operator	4	110.00	440.00T
Thread Dope	Thread Dope	1	17.50	17.50T

Thank You	<b>Subtotal</b>	\$3,467.50
	<b>Sales Tax (7.3%)</b>	\$177.21
	<b>Total</b>	\$3,644.71

620-793-5838 Office  
620-793-5860 Fax

<b>Balance Due</b>	\$3,644.71
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# D.S.&W. WELL SERVICING, INC.

1822 24th Street  
Great Bend, KS 67530

Date: 03/03/11

Lease: Clarke

Company: Carmen Schmitt, Inc.

Well: #1

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 68355

## WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
	15	2-3/8" 8rd	MUD ANCHOR			
	1.1	2-3/8"	SEATING NIPPLE			
			WORKING BARREL			
79		2-3/8" 8rd	TUBING	76		2-3/8" 8rd
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Franks #33 Single Drum Pole Rig #12, operator & crew of 2 men	10.0 hrs @	\$ 197.00	\$	1,970.00
Materials & Equipment Used: Backhoe - 13 hrs @ \$80.00			\$	1,040.00
Winch trk w/float trailer - 4 hrs @ \$110.00			\$	440.00
Thread Dope - 1 trip @ \$17.50			\$	17.50
Sub-Total			\$	3,467.50
Sales Tax - Stafford County 7.3%			\$	177.21
Total Due			\$	3,644.71

**03/03/11** - 4 Backhoe hrs - Backhoe & operator to dig cellar, take down fence, take down lead line & dig work over pit.

**03/03/11** - 5 Rig hrs - M.I.R.U. Have safety meeting. Waited to get well killed. Pulled tubing out - 79 jts. Rigged up Log-Tech of Kansas. Set C.I.B.P. @ 2370'. Perforated casing @ 1050'. Shut down.

**03/04/11** - 5 Rig hrs - Drive to location. Have safety meeting. Ran tubing to 2370'. Rigged up Copeland. Spotted 5 sacks 60/40 4% gel on C.I.B.P. Pulled tubing to 1050'. Mixed 70 sacks 60/40 4% gel & circulated cement to surface in 4-1/2" casing. Shut valve on working head & pressured up to 325#. Hooked to 8-5/8" casing & pressured up to 400#. Pulled tubing out. Topped 4-1/2" casing w/10 sacks 60/40 4% gel. Tore down.

**03/07/11** - 4 Winch trk w/float trailer hrs - Winch trk w/float trailer & operator to pick up tubing & help cut off well head. Cap lead line & water line. Pick up separator & fence. Take it all back to the Hoisington shop.

**03/07/11** - 9 Backhoe hrs - Backhoe & operator to pick up plastic pipe welder @ Millers. Take down fence, unhook separator, cap water line, weld cap on lead line, close pits, cut off casing, haul rock to Kate lease road & spread it.

\*\*State man on location Steve Pfeifer

D.S.&W. WELL SERVICING, INC.

Date Work  
Commenced 03/03/11

Date Work  
Completed 03/04/11

By Tully Jeffrey

# LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

**6470**

Date 3-7-2011

CHARGE TO: Debra Coenen Schmidt  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. Clark #1 FIELD \_\_\_\_\_  
 NEAREST TOWN Madison COUNTY Stafford STATE K.C.  
 SPOT LOCATION \_\_\_\_\_ SEC. 31 TWP. 21 RANGE 11S  
 ZERO Ground level CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. Ground level LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER Kevin Gregg OPERATOR Shannon Gregg

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>FWCN HSC (3175-20)</u>	<u>1</u>	<u>16.50</u>	<u>16.51</u>	<u>550</u>	<u>00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550</u>
<u>11B-5 4 1/2 CTIP Acc. The. Cost</u>	<u>1</u>	<u>264</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Tom Deane AS&W  
 Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	<u>2621</u>	<u>00</u>
Code Ref.		
Tool Insurance		
Tax		
	<u>2097</u>	<u>00</u>

# GENERAL TERMS AND CONDITIONS

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In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

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1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.

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