



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

L & P Enterprises, LLC

Donner #D6A

API#15-121-29,600

September 9 - September 10, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
11	lime	19
8	shale	27
11	lime	38
13	shale	51
22	lime	73
2	shale	75
26	lime	101
90	shale	191
18	lime	209
32	shale	241
5	lime	246
36	shale	282
9	lime	291
20	shale	311
26	lime	337
8	shale	345
21	lime	366 light oil show
5	shale	371
3	lime	374
5	shale	379
5	lime	384 base of the Kansas City
25	shale	409
6	oil sand	415 brown & green sand, good bleeding
11	silty shale	426
64	shale	490
7	sand	497 green sand (gassy) light bleeding
6	oil sand	503 green & brown, ok bleeding
53	shale	556
4	lime	560
29	shale	589
1	coal	590
5	shale	595
5	lime	600
17	shale	617
3	lime	620
43	shale	663
1	lime & shells	664

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35	shale	669
6.5	oil sand	705.5 good bleeding
1	lime	706.5
6.2	oil sand	712.7 light brown, light bleeding
7.8	oil sand	720.5 brown, good bleeding
0.5	shale	721
1	lime & shells	722
38	shale	760 TD

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 760'

Set 22.6' of 7" surface casing threaded and coupled cemented with 6 sacks of cement

Set 753' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

712-720



CONSOLIDATED
Oil Well Services, LLC

262234

TICKET NUMBER 42488

LOCATION Ottawa

FOREMAN Alan Madu

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-03	4828	Donner D-6-A	NW 5	17	22	mi
CUSTOMER <u>L&P Enterprises</u>			TRUCK #			
MAILING ADDRESS <u>29975 Indsonapds Rd</u>			DRIVER			
CITY <u>Padu</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66071</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 3 7/8
 CASING DEPTH 253 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 7.14 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Hooked to casing. Established rate. Mixed & pumped 100# gel followed by 100 sk 50/50 cement plus 20# gel & 1/2 phenoseal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Set float. Closed valves.

Evans, Mitchell

Alan Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1088.00 ✓
5406	20	MILEAGE	368	8400 ✓
5422	753	casing footage	368	✓
5407	min	ten Miles	503	368.00 ✓
5502L	2	80 vac	370	180.00 ✓
1124	100	50/50 cement		1150.00 ✓
118B	268#	gel		58.96 ✓
1107A	50#	pheno seal		67.50 ✓
4402	1	2 1/2 plug		29.50 ✓

completed

Ravin 3737

AUTHORIZATION

Kevin Weston

TITLE

DATE

SALES TAX 96.64 ✓
ESTIMATED TOTAL 3119.60 ✓

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.