



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/23/2011
INVOICE NUMBER		
1718 - 90530066		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 T KS US 67202
 O ATTN:

J LEASE NAME Kersten 2-34
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement, New Well Casing/Pi
 E JOB CONTACT

RECEIVED
 FEB 25 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40287734	19905	9233		Net - 30 days	03/25/2011
For Service Dates: 02/22/2011 to 02/22/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040287734					
171803574A Cement-New Well Casing/Pi 02/22/2011 P.T.A.					
60/40 POZ		170.00	EA	8.64	1,468.68 T
Cement Gel		294.00	EA	0.18	52.92 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.06	137.69
Heavy Equipment Mileage		90.00	MI	5.04	453.56
Proppant and Bulk Delivery Charges		331.00	MI	1.15	381.28
Depth Charge; 501-1000'		1.00	HR	863.93	863.93
Blending & Mixing Service Charge		170.00	MI	1.01	171.35
Supervisor		1.00	HR	125.99	125.99
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	3,655.40
BASIC ENERGY SERVICES,LP		BASIC ENERGY SERVICES,LP		TAX	111.08
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	3,766.48
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 03574 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-22-11		DISTRICT Pratt, Kansas		NEW WELL ☒ OLD WELL ☐		PROD ☐ INJ ☐ WDW ☐		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Kersten				WELL NO 2-34	
ADDRESS				COUNTY Barber				STATE Kansas	
CITY				STATE				SERVICE CREW C. Messick: M. Mattal: M. McGraw	
AUTHORIZED BY				JOB TYPE C. N. W. - Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2-22-11	AM ☒ PM ☐	TIME 1:00
19,866	1					ARRIVED AT JOB		AM ☒ PM ☐	7:00
19,903-19,905	1					START OPERATION		AM ☒ PM ☐	8:00
						FINISH OPERATION		AM ☒ PM ☐	9:00
19,826-19,860	1					RELEASED	2-22-11	AM ☒ PM ☐	9:15
						MILES FROM STATION TO WELL 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kirk Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

		SUB TOTAL		
		DLS \$		3,655.40
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
		TOTAL		

SERVICE REPRESENTATIVE <i>Lawrence R. M. Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Rick Smith</i>
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FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated		Lease No.		Date 2-22-11	
Lease Hersten		Well # 2-34			
Field Order # 3574	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe	Depth	County Barber	State Kansas
Type Job C.C.S.P.W. - Plug To Abandon			Formation	Legal Description 34-345-11W	

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size	1 1/2" Drill Pipe	Shots/Ft	170 sacks	60/40 Poz	with 48 Gal	RATE	PRESS	ISIP
Depth	Depth	From	To	13.84	6.17 Gal., 6.92 Gal.	Max		5 Min.
Volume	Volume	From	To			Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume		Total Load

Customer Representative	Rich Smith	Station Manager	David Scott	Treater	Clarence R. Messich
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Service Units	19,866	19,903	19,905	19,826	19,860						
Driver Names	Messich	Mattal	Mc	Graw							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
7:50					1 st Plug 600 Feet - 50 sacks cement
	200			5	start mixing cement
	100		12.5	5	start Fresh Water Displacement
7:55	-0-		14.5		Stop pumping
					2 nd Plug 250 Feet - 50 sacks cement
8:17	100			5	start mixing cement
	-0-		12.5	5	start Fresh Water Displacement
8:22	-0-		13.5		Stop pumping.
					3 rd Plug 60 Feet - 20 sacks Cement
8:35	100			3	start mixing cement
8:37			5		Cement circulated to surface. Stop pumping.
	-0-		7-5	3	Plug Rat and Mouse holes
	-0-				Wash up pump truck.
9:15					Job Complete.
					Thank You.
					Clarence, Mike, Mike