

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Unit Petro Petroleum Company	Lease No. any	Date 9-15-13
Lease Zoloty 17	Well # 1H	
Field Order # 8723	Station Pratt, Kansas	Casing 7/8 11.6116 ft
		Depth 8.342 feet
Type Job C.N.W. - 4 1/2" Liner	Formation	County Reno
		State Kansas
		Legal Description 20-255-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 7/8 11.6116 ft	Tubing Size 4 1/2"	Shots/Ft 600	Acid 600 sacks premium	Rate Cement with	Pressure 75	Slip Friction		
Depth 8.342 feet	Depth	From	To Reducer	Max 258 Defo	Free Water	5 Min.		
Volume	Volume	From	To 1085	Min 25 lb / sk	Cellulose	10 Min.		
Max Press 3000 PSI	Max Press 3000 PSI	From	To	Avg		15 Min.		
Well Connection Plug Connector	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth 8.342 feet	Packer Depth	From	To	Flush 92	Gas Volume	Total Load		

Customer Representative Drent Keys	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	19,959	19,905	20,959	19,918	19,826	19,860			
Driver Names	Messick	McGraw	Phye	Pierson						

Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:15					Trucks on location and hold safety meeting. 3 1/2" Drill Pipe being run upon arrival. Liner in well. Circulate for 1.5 hours.
9:20		4000			Shut in well. Pressure Test Open well.
9:31		1500		4	Start Fresh water pre-flush.
		1500	20	4	Start mud flush.
		1500	32	4	Start Fresh water spacer
		1500	37	4	Start mixing 600 sacks Premium cement.
			169		stop pumping. Shut in well. Wash pump and lines. Release Drill Pipe plug. Open well.
10:05				4	Start 28 furl Displacement.
	1300		24		Land Drill Pipe plug. Shear casing plug.
				5.5	Start casing Displacement
				3	slow rate.
0:26	1500		92		Land Casing plug.
	2500				Pressure up
					Release pressure.
					Well flowed back
	1500			3	Start pumping again. Pumping steady.
					Open release. Well flowed back again.
					Pull 13 stands of Drill pipe and wash up pump
					Work up to Drill Pipe truck

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>9-5-13</i>
Lease <i>ZOLOTY</i>	Well # <i>17# 1-H</i>	
Field Order # <i>8349</i>	Station <i>Pratt</i>	Casing <i>7</i>
	Depth <i>4185</i>	County <i>Reno</i>
Type Job <i>cnw 7' Intermediate</i>	Formation	Legal Description <i>20-25-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4185</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>160</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4185</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units <i>27463</i>	<i>70959 14918</i>	<i>28443</i>
Driver Names <i>STEVE</i>	<i>DALE</i>	<i>JOE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>ON LOC Safety Meeting</i>
					<i>Run 95 JTS 7CSG 26#</i>
<i>12:15</i>					<i>CSG ON BOTTOM / HOOK TO RIG TO CIRC.</i>
<i>1:30</i>					<i>HOOK TO PUMP TO START JOB</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>Mud Flush</i>
			<i>5</i>	<i>5</i>	<i>H2O SPACER</i>
			<i>40</i>	<i>5</i>	<i>MIX 160 SK AA2 CEMENT AT 15#</i>
			<i>0</i>	<i>0</i>	<i>SHUT DOWN CLEAR PUMP &amp; LINES</i>
			<i>0</i>	<i>0</i>	<i>Release Plug</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>START H2O DISP.</i>
	<i>300</i>		<i>110</i>	<i>5.25</i>	<i>LIFT PSF</i>
	<i>500</i>		<i>155</i>	<i>2</i>	<i>LOW SLOW RATE</i>
<i>2:20</i>	<i>1400</i>		<i>160</i>	<i>0</i>	<i>Plug Down</i>
					<i>Circ. Thru. JOB</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>
					<i>JOE</i>

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <u>UNIT PETROFUM</u>	Lease No.	Date <u>8-31-2013</u>
Lease <u>ZOLOTY</u>	Well # <u>17#1H</u>	
Field Order # <u>01142</u>	Station <u>PRATT, KS</u>	Casing <u>9 5/8"</u>
Type Job <u>CNW - 9 5/8" S.P.</u>	Formation <u>TD - 1504'</u>	Legal Description <u>20-25S-9</u>
	Depth	County <u>RENO</u> State <u>KS</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>9 5/8" X 30</u>	Tubing Size	Shots/Ft	<u>CMT -</u>	Acid <u>325SKS. A-CON!</u>	RATE	PRESS	ISIP	
Depth <u>1504'</u>	Depth <u>1504'</u>	From	To	Pre Pad <u>@ 2.47 CUFT</u>	Max		5 Min.	
Volume <u>110.25 BBL</u>	Volume	From	To	Pad <u>280SKS. COMMON!</u>	Min		10 Min.	
Max Press <u>1500</u>	Max Press	From	To	Frac <u>@ 1.20 CUFT</u>	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>1504'</u>	Packer Depth	From	To	Flush <u>110 BBL</u>	Gas Volume		Total Load	

Customer Representative GREG Station Manager K. GORTLEY Treater K. LESLEY

Service Units	<u>37586</u>	<u>19889</u>	<u>19843</u>	<u>19826</u>	<u>19860</u>	<u>19960</u>	<u>21010</u>			
Driver Names	<u>LESLEY</u>	<u>MARQUEZ</u>	<u>---</u>	<u>PIERSON</u>	<u>---</u>	<u>PIERSON</u>	<u>---</u>			

Time	Casing Pressure	Tubing Pressure	Bbbs: Pumped	Rate	Service Log
8:00 PM					ON LOCATION - SAFETY MEETING
9:30 PM					CSG. ON BOTTOM
9:55 PM					HOOKUP TO 9 5/8" X 30" CSG.
10:00 PM					BREAK CIRC. W/RIG
10:20 PM			5	6	H <sub>2</sub> O AHEAD
10:30 PM			143	6	MIX 325SKS. A-CON @ 12 PPG
10:54 PM			60	6	MIX 280SKS. COMMON @ 15.6 PPG
11:04 PM					DROP T.R. PLUG
11:06 PM			0	6	START DISPLACEMENT
11:22 PM			100	3	SLOW RATE
11:30 PM			116	2	PLUG DOWN - HELD
					CIRC. THRU JOB
					CIRC. 57 BBL'S TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY

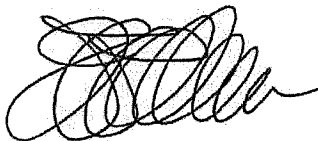
# Mid-Continent Conductor, LLC

P.O. Box 1570, Woodward, OK 73802  
Ph. 580-254-5400 Fax 580-254-3242

## CEMENTING REPORT

Operator: Unit Corporation
Well Name: <del>Zed</del> Zedtie 17-1H
Legal Description: Reno Cnty, KS

Cement Casing Data	
Cementing Date	8-20-13
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	140
Type of Cement	Common Cement
Sacks of Cement Used	144
Was cement circulated?	Yes
Job witnessed by: Spencer Brownlee	



Jeff M. Owen  
Mid-Continent Conductor, LLC