



Scale 1:240 Imperial

Well Name: FISCHLI #1
Surface Location: SW NW NE SW Sec. 5 - 7S - 20W
Bottom Location:
 API: 15-163-24149-00-00
 License Number: 34903
 Spud Date: 10/31/2013 Time: 3:15 AM
 Region: ROOKS COUNTY, KS
Drilling Completed: 11/6/2013 Time: 12:39 AM
Surface Coordinates: 2110' FSL & 1560' FWL
Bottom Hole Coordinates:
 Ground Elevation: 2208.00ft
 K.B. Elevation: 2213.00ft
 Logged Interval: 3000.00ft To: 3802.00ft
 Total Depth: 3797.00ft
Formation: TORONTO, LANSING - KANSAS CITY
Drilling Fluid Type: FRESH WATER / CHEMICAL GEL

OPERATOR

Company: JASPAR COMPANY, INC.
Address: 1681 LIMESTONE ROAD SOUTH
P.O. BOX 1120
HAYS, KS
Contact Geologist: SHANE VEHIGE
Contact Phone Nbr: (785) 623-6982
Well Name: FISCHLI #1
Location: SW NW NE SW Sec. 5 - 7S - 20W API: 15-163-24149-00-00
Pool: Field: UNNAMED
State: KANSAS Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.5783957 Latitude: 39.4723674
N/S Co-ord: 2110' FSL
E/W Co-ord: 1560' FWL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.
Address: 108 W 35TH
HAYS, KS 67601

Phone Nbr: (785)259-3737
Logged By: Geologist

Name: JEFF LAWLER

CONTRACTOR

Contractor: WW DRILLING, LLC

Pig #: 6

Rig #: 6
 Rig Type: MUD ROTARY
 Spud Date: 10/31/2013
 TD Date: 11/6/2013
 Rig Release: 11/6/2013

Time: 3:15 AM
 Time: 12:39 AM
 Time: 10:00 PM

ELEVATIONS

K.B. Elevation: 2213.00ft
 K.B. to Ground: 5.00ft

Ground Elevation: 2208.00ft

NOTES

DUE TO ECONOMICAL RECOVERY ON DST #2, STRUCTURAL POSITION, AND LOG ANALYSIS DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING AND FURTHER EVALUATE WITH PERFORATION.

SAMPLES WERE SAVED AND WILL BE SENT TO AND AVAILABLE AT KANSAS GEOLOGICAL SURVEY SAMPLE REPOSITORY.

RESPECTFULLY SUBMITTED,
 JEFF LAWLER

WELL COMPARISON SHEET

FISCHLI #1				NITCHIE EXPLORATION				BOWMAN OIL COMPANY				BAIRD OIL COMPANY, LLC				BOWMAN OIL COMPANY																																
LOGTOPS		SAMPLETOPS		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.		COMP. REPORT		LOG		SMPL.		COMP. CARD		LOG		SMPL.																						
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	DEPTH	DATUM	CORR.	DEPTH	DATUM	CORR.	DEPTH	DATUM	CORR.																				
ANHYDRITE TOP	1803	410	1799	414	1795	410	+ 0	+ 4	1815	415	- 5	- 1	1789	422	- 12	- 8	1786	428	- 18	- 14	1825	386	- 7	- 4	1818	396	- 17	- 14																				
BASE	1834	379	1831	382	1825	380	- 1	+ 2	3196	-991	+ 3	+ 4	3206	-976	- 12	- 11	3183	-972	- 16	- 15	3187	-973	- 15	- 14	3394	-1183	- 9	- 3	3383	-1169	- 23	- 17																
TOPEKA	3201	-988	3200	-987	3196	-991	+ 3	+ 4	3400	-1195	+ 3	+ 9	3410	-1180	- 12	- 6	3414	-1203	- 12	- 6	3431	-1220	- 8	- 3	3414	-1200	- 28	- 23	3635	-1422	3631	-1418	3630	-1425	+ 3	+ 7	3638	-1408	- 14	- 10	3622	-1411	- 11	- 7	3617	-1403	- 19	- 15
HEEBNER SHALE	3405	-1192	3399	-1186	3400	-1195	+ 3	+ 9	3422	-1217	+ 2	+ 8	3446	-1216	- 12	- 7	3431	-1220	- 8	- 3	3414	-1200	- 28	- 23	3658	-1445	3652	-1439	3672	-1509	- 1517	+ 8	+ 8	3676	-1446	- 63	- 63	3663	-1452	- 57	- 57	3650	-1436	- 73	- 73			
TORONTO	3428	-1215	3422	-1209	3422	-1217	+ 2	+ 8	3436	-1231	+ 3	+ 8	3446	-1216	- 12	- 7	3431	-1220	- 8	- 3	3414	-1200	- 28	- 23	3658	-1445	3652	-1439	3672	-1509	- 1517	+ 8	+ 8	3676	-1446	- 63	- 63	3663	-1452	- 57	- 57	3650	-1436	- 73	- 73			
LKC	3441	-1228	3436	-1223	3436	-1231	+ 3	+ 8	3446	-1216	- 12	- 7	3431	-1220	- 8	- 3	3414	-1200	- 28	- 23	3658	-1445	3652	-1439	3672	-1509	- 1517	+ 8	+ 8	3676	-1446	- 63	- 63	3663	-1452	- 57	- 57	3650	-1436	- 73	- 73							
BKC	3635	-1422	3631	-1418	3630	-1425	+ 3	+ 7	3638	-1408	- 14	- 10	3622	-1411	- 11	- 7	3617	-1403	- 19	- 15	3658	-1445	3652	-1439	3672	-1509	- 1517	+ 8	+ 8	3676	-1446	- 63	- 63	3663	-1452	- 57	- 57	3650	-1436	- 73	- 73							
MARMATON	3658	-1445	3652	-1439	3650	-1425	+ 3	+ 7	3658	-1408	- 14	- 10	3622	-1411	- 11	- 7	3617	-1403	- 19	- 15	3658	-1445	3652	-1439	3672	-1509	- 1517	+ 8	+ 8	3676	-1446	- 63	- 63	3663	-1452	- 57	- 57	3650	-1436	- 73	- 73							
TOTAL DEPTH	3802	-1589	3797	-1584	3725	-1520	- 69	- 64	3710	-1480	- 109	- 104	3705	-1494	- 95	- 90	3672	-1458	- 131	- 126	3658	-1445	3652	-1439	3672	-1509	- 1517	+ 8	+ 8	3676	-1446	- 63	- 63	3663	-1452	- 57	- 57	3650	-1436	- 73	- 73							

DST #1 TORONTO - LKC A 3398' - 3452'

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		
	Jasper Co.	5-7s-20w Rooks	
	PO Box 1120	Fischli #1	
	Hays Ks. 67601	Job Ticket: 54333 DST#: 1	
ATTN: Jeff Lawler	Test Start: 2013.11.03 @ 23:15:01		

GENERAL INFORMATION:

Formation: **Tor-LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:52:00
 Time Test Ended: 06:07:30
Interval: 3398.00 ft (KB) To 3452.00 ft (KB) (TVD)
 Total Depth: 3452.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 68

Reference Elevations: 2213.00 ft (KB)

2208.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

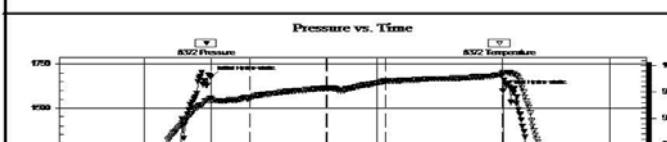
Inside

Press@RunDepth: 80.87 psig @ 3405.00 ft (KB)
 Start Date: 2013.11.03 End Date: 2013.11.04
 Start Time: 23:15:01 End Time: 06:07:30
 Capacity: 8000.00 psig
 Last Calib.: 2013.11.04
 Time On Btm: 2013.11.04 @ 00:51:30
 Time Off Btm: 2013.11.04 @ 04:37:30

TEST COMMENT: IF:(30min) 1" blow in 5 min. 2" in 13 min. Built to 13 min.
 ISI:(60min) No Return

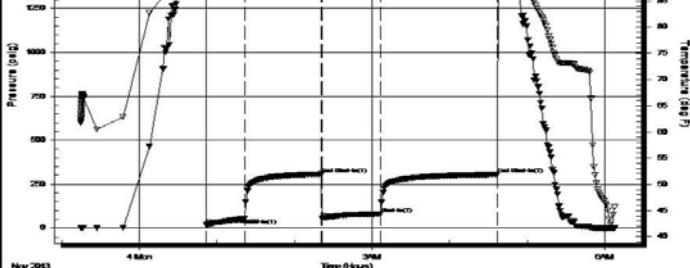
FF:(45min) Surface blow in 7 min. 1" in 28 min. Built to 1.75"

FSI:(90min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1675.34	93.81	Initial Hydro-static
1	17.34	93.22	Open To Flow (1)



30	53.46	93.80	Shut-In(1)
90	307.81	95.73	End Shut-In(1)
90	54.76	95.59	Open To Flow (2)
135	80.87	97.03	Shut-In(2)
226	305.77	98.36	End Shut-In(2)
226	1596.70	98.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	Mud w/ oil spks in tool	0.86

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

Trilobite Testing, Inc

Ref. No: 54333

Printed: 2013.11.04 @ 06:51:55

DST #2 LKC C - D 3454' - 3500'



DRILL STEM TEST REPORT

Jasper Co.

5-7s-20w Rooks

PO Box 1120
Hays Ks. 67601

Fischli #1

ATTN: Jeff Lawler

Job Ticket: 54334 DST#: 2

Test Start: 2013.11.04 @ 12:51:01

GENERAL INFORMATION:

Formation: LKC "C-D"

Deviated: No Whistock: ft (KB)

Time Tool Opened: 14:25:30

Time Test Ended: 18:43:00

Interval: 3454.00 ft (KB) To 3500.00 ft (KB) (TVD)

Total Depth: 3500.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 68

Reference Elevations: 2213.00 ft (KB)

2208.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372 Inside

Press@RunDepth: 189.62 psig @ 3459.00 ft (KB)

Start Date: 2013.11.04 End Date: 2013.11.04

Start Time: 12:51:01 End Time: 18:43:00

Capacity: 8000.00 psig

Last Calib.: 2013.11.04

Time On Btm: 2013.11.04 @ 14:25:00

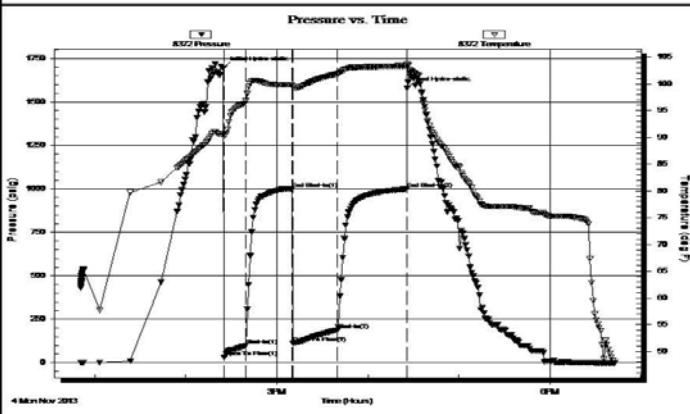
Time Off Btm: 2013.11.04 @ 16:26:00

TEST COMMENT: IF:(15min) BOB in 5 min.

ISI:(30min) Return blow 30 sec after bleed off. Built to BOB in 25 min.

FF:(30min) BOB immediately.

FSI:(45min) Return blow immediately after bleed off. Built to BOB in 12 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1695.66	90.70	Initial Hydro-static
1	31.89	90.27	Open To Flow (1)
15	98.85	96.84	Shut-In(1)
45	1000.64	99.82	End Shut-In(1)
46	112.98	99.44	Open To Flow (2)
75	189.62	101.86	Shut-In(2)
121	999.15	103.36	End Shut-In(2)
121	1579.50	103.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	HOGM q=20% o=20% m=60%	0.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

360.00	CGO g=15% o=85%	5.04

* Recovery from multiple tests

Trilobite Testing, Inc

Ref. No: 54334

Printed: 2013.11.04 @ 23:02:47

DST #3 LKC E - F 3501' - 3525'



DRILL STEM TEST REPORT

Jasper Co.

5-7s-20w Rooks

PO Box 1120
Hays Ks. 67601

Fischli #1
Job Ticket: 54335 DST#:3

ATTN: Jeff Lawler

Test Start: 2013.11.05 @ 01:21:01

GENERAL INFORMATION:

Formation: **LKC"E,F"**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 03:15:30

Tester: Andy Carreira

Time Test Ended: 08:16:30

Unit No: 68

Interval: 3501.00 ft (KB) To 3525.00 ft (KB) (TVD)

Reference Elevations: 2213.00 ft (KB)

Total Depth: 3525.00 ft (KB) (TVD)

2208.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8372 Inside

Press@RunDepth: 98.46 psig @ 3502.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.05 End Date: 2013.11.05

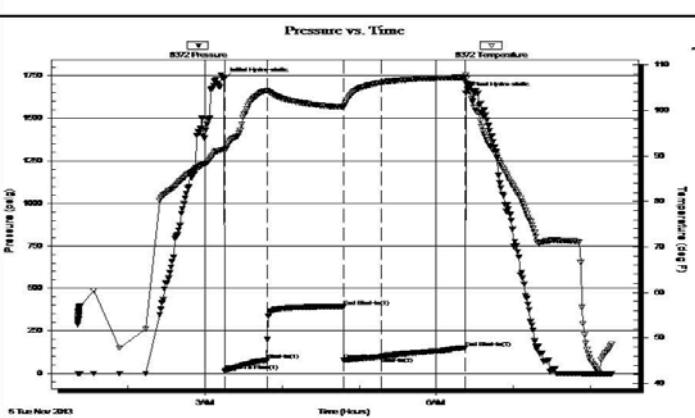
Last Calib.: 2013.11.05

Start Time: 01:21:01 End Time: 08:16:30

Time On Btm: 2013.11.05 @ 03:15:00

Time Off Btm: 2013.11.05 @ 06:23:00

TEST COMMENT: IF:(30min) 2" blow in 5 min. 4" in 14 min. Built to 7"
ISI:(60min) No Return
FF:(30min) 2" blow in 14 min. Built to 4"
FSI:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1731.80	91.46	Initial Hydro-static
1	15.80	91.07	Open To Flow (1)
33	78.98	104.23	Shut-In(1)
93	393.45	100.79	End Shut-In(1)
93	77.41	100.66	Open To Flow (2)
123	98.46	106.14	Shut-In(2)
188	151.19	107.24	End Shut-In(2)
188	1644.70	107.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
260.00	MV	2.54

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

Trilobite Testing, Inc

Ref. No: 54335

Printed: 2013.11.05 @ 08:46:50

ROCK TYPES

Cht
Congl
Dolprim

Lmst fw<7
Lmst fw7>
Dol Lime

shale, grn
shale, gray
Carbon Sh
Shblk
shale, red
Ss

ACCESSORIES

MINERAL
• Sandy

FOSSIL
◊ Oolite

OTHER SYMBOLS

DST

- DST Int
- DST alt

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