

JOB SUMMARY

COURTY Barber		State Kansas		COMPANY Sandridge Exploration & Production		PROJECT NUMBER SOK 2955	TICKET DATE 08/12/13
LEASE NAME Ear Creek Ranch 311		Well No. 1-14	JOB TYPE Production			CUSTOMER REP Luis Solis	
EMP NAME John Hall				EMPLOYEE NAME John Hall			

John Hall	0				
Rocky Anthis					
Joseph Klemm					
Louis Arney					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **155** Pressure _____

Retainer Depth _____ Total Depth **4909**

Date	Called Out	On Location	Job Started	Job Completed
	8/12/2013	8/12/2013	8/12/2013	8/12/2013
Time	300	600	1100	1300

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		17#	5 1/2"		Surface	
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			7 7/8"		Surface	4,909
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	BBL.		
Spacer type	Barite	15	10.00
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/12	6.0	8/12	2.0	Production
Total	6.0	Total	2.0	

Pressures	
MAX 5,000 PSI	AVG.
Average Rates in BPM	
MAX 5 BPM	AVG.
Cement Left in Pipe	
Feet 90	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	140	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17 - 0.2% C-51 - 0.1% C-20 - 0.1% C-37 - 0.5% C-41P - 2#	6.77	1.44	13.60
2	100	Premium	0.4% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.20	1.18	15.60
3	0	0		0.00	0.00	0.00

Summary							
Preflush Breakdown	15	Type:	Barite	Preflush:	BBI	30.00	Type: 10ppg Barite Spacer
		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl 112
		Actual TOC	3.138	Calc. TOC:		3.138	Actual Disp. 111.90
Average		Bump Plug PSI:	900	Final Circ.	PSI:	N/A	Disp:Bbl 111.90
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI	56.9	
				Total Volume	BBI	198.80	

CUSTOMER REPRESENTATIVE _____ *J. Solis* _____
SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 2933	TICKET DATE 08/03/13
COUNTY Barber	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Greg Rivera	
LEASE NAME Bar Creek Ranch 311	Well No. 1-14	JOB TYPE Surface	EMPLOYEE NAME John Hall	

John Hall	10				
Rocky Anthis					
Joseph Klemm					
Roy Morris					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **500'**

Date	Called Out 8/3/2013	On Location 8/3/2013	Job Started 8/3/2013	Job Completed 8/3/2013
Time	130	500	800	930

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		24#	8 1/2"		Surface	500'
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/2"		Surface	500'
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
	WBM	Density	Lb/Gal
Mud Type		9	
Disp. Fluid	Fresh Water	8.33	
Spacer type	resh Water BBL.	10	8.33
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/3	4.5	8/3	1.5	Surface
Total	4.5	Total	1.5	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

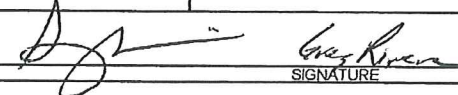
Other _____

Other _____

Pressures		
MAX	1,500 PSI	AVG
Average Rates in BPM		
MAX	6 BPM	AVG
Cement Left in Pipe		
Feet	Reason SHOE JOINT	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	200	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	100	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush Breakdown	10	Type: _____	Preflush: BBI	10.00	Type: Fresh Water
		MAXIMUM	1,500 PSI	Load & Bkdn: Gal - BBI	N/A
		Lost Returns-N	NO/FULL	Excess /Return BBI	33
		Actual TOC	SURFACE	Calc. TOC:	SURFACE
Average		Bump Plug PSI:	700	Final Circ. PSI:	N/A
is.F. _____ 5 Min.		10 Min.	15 Min.	Cement Slurry: BBI	89.0
				Total Volume BBI	127.90

CUSTOMER REPRESENTATIVE _____  _____
SIGNATURE

API No. 15-007-24049-00-00
OTC/OCC Operator No. 34192-0

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name Wildcat	OCC District		
*Operator Sandridge Exploration & Production	OCC/OTC Operator No 34192-0		
*Well Name/No. Bear Creek Ranch 3115 1-14	County Barber		
*Location 1/4 1/4 1/4 1/4	Sec 14	Twp 31S	Rge 15W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		8/3/2013				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		125%				
*Size of Casing (inches O.D.)		8 5/8"				
*Top of Liner (if liner used) (ft.)		N/A				
*Setting Depth of Casing (ft.) from ground level		500'				
Type of Cement (API Class) In first (lead) or only slurry		O-TEX Lite Premium Plus				
In second slurry		Premium Plus (Class C)				
In third slurry		N/A				
Sacks of Cement Used In first (lead) or only slurry		200				
In second slurry		100				
In third slurry		N/A				
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		368				
In second slurry		132				
In third slurry		N/A				
Calculated Annular Height of Cement behind Pipe (ft)		Surface				
Cement left in pipe (ft)		46.9				

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.