

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 262861

Invoice Date: 10/08/2013 Terms: 0/0/30,n/30

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HOEHN OIL, LLC  
40971 WEST 247TH  
WELLSVILLE KS 66092  
(913)244-1482

C. FELMING I-7  
44701  
SE 30-16-21  
10-02-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	100.00	11.5000	1150.00
1118B	PREMIUM GEL / BENTONITE	268.00	.2200	58.96
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1085.00	1085.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.20	63.00
368 CASING FOOTAGE	729.00	.00	.00
558 MIN. BULK DELIVERY	1.00	368.00	368.00
675 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

=====  
Parts: 1238.46 Freight: .00 Tax: 94.75 AR 3029.21  
Labor: .00 Misc: .00 Total: 3029.21  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

262861

TICKET NUMBER 44701

LOCATION Ottawa

FOREMAN Alan Made

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-13	3602	C Fleming I-7	SE 312	16	21	FR

CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
Hochm Oil		36	368	675	558	Alan Made	Der Mas	Safety	Meot

MAILING ADDRESS	CITY	STATE	ZIP CODE
40971 W 247th	Wellsville	KS	66092

JOB TYPE long string HOLE SIZE 3 1/8 HOLE DEPTH 739 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 729 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YES  
 DISPLACEMENT 4 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 45 gpm

REMARKS: Held meeting. Est. established rate down casing. Mixed and pumped 100 gal gel followed by 100 sk 50/50 cement plus 2 1/2 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve.

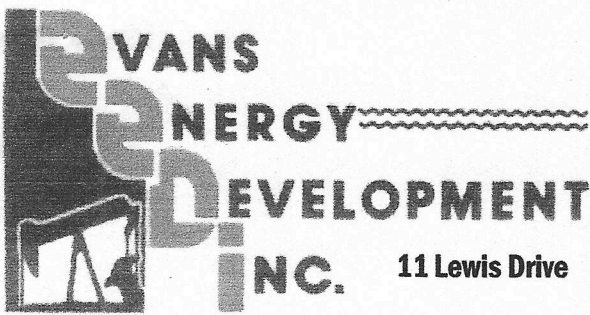
Mitchell

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	15	MILEAGE	368	63.00
5402	729	casing footage	368	—
5407	min	ten miles	558	368.00
5502L	2	80 vac	675	180.00
11241	100	50/50 Cement		1150.00
1118B	268#	gel		58.96
4402	1	2 1/2 plug		29.50
<input checked="" type="checkbox"/> completed				
SALES TAX				94.75
ESTIMATED TOTAL				3029.21

AVIN 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Hoehn Oil, LLC

Fleming #I-7

API #15-059-26,539

October 1 - October 2, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
7	lime	13
4	shale	17
12	lime	29
6	shale	35
19	lime	54
16	shale	70
1	lime	71
12	shale	83
16	lime	99
4	shale	103
2	lime	105
84	shale	189
20	lime	209
27	shale	236
6	lime	242
31	shale	273
6	lime	279
4	shale	283
1	lime	284
19	shale	303
9	lime	312
3	shale	315
11	lime	326 good oil show
9	shale	335
21	lime	356
3	shale	359
4	lime	363
3	shale	366
4	lime	370 base of the Kansas City
150	shale	520
7	lime	527
5	shale	532
7	lime	539
7	shale	546
4	silty shale	550
13	sand	563 grey & green light gassy odor light bleeding
4	shale	567
1	coal	568

26	shale	594
2	lime	596
4	shale	600
1	coal	601
4	shale	605
8	lime & shells	613 good bleeding
10	shale	623
4	lime	627 soft broken brown lime, good bleeding
2	lime	629 few thin bleeding seams light brown
1	lime	630
5	shale	635
7	silty shale	642
6	broken sand	648 70% shale 30% brown sand, ok bleeding
8	silty shale	656
2	broken sand	658 70% shale 30% brown ok bleeding
0.5	oil sand	658.5 brown sand
2.5	broken sand	661 40% brown 60% shale, light bleeding
4.5	silty shale	665.5
1.5	broken sand	667 60% sand 40% shale ok bleeding
0.5	oil sand	667.5 good bleeding
6.5	broken sand	674 75% sand 25% shale good bleeding
2	broken sand	676 20% sand 80% shale ok bleeding
2	oil sand	678 black sand good bleeding & grey
5	sand	683 black
1	shale	684
1	lime	685 grey
54	shale	739 TD

Drilled a 9 7/8" hole to 22.9'

Drilled a 5 5/8" hole to 739'

Set 22.9' of 7" surface casing with 6 sacks of cement.

Set 729' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
645		42
646		41
647		35
648		39
649		40
650		41
651		41
652		40
653		42
654		44
655		43
656		43
657		43
658		55
659		56
660		54
661		58
662		44
663		39
664		33