

Customer MITH EXPLORATION	Lease No.	Date 9-14-13	
Lease 21341	Well # 26-15		
Field Order # 8771	Station Pratt	Casing 4 1/2	Depth 5150
		County Barton	State KS
Type Job CONV L.S.	Formation	Legal Description 26-34-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid CMT 230 S/GS AFR	RATE 10% 30 LIT	PRESS 10%	ISIP 5150	
Depth 5150	Depth	From	To	Pre Pad	Max 57.410 222 1/2	Min 64	5 Min.	
Volume	Volume	From	To	Pad			10 Min.	
Max Press 1500	Max Press	From	To	Frac			15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5130	Packer Depth	From	To	Flush 81.5	Gas Volume		Total Load	

Customer Representative MIHAN VITIL	Station Manager KEVIN GARDLEY	Treater MIKE MARRAI
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Service Units 37586		27403		19966	21010				
Driver Names MARRAI		YOUNG		BARTON					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					ON LOCATION / SAFETY MEETING
12:00 AM					RUN CASING, COMPLETION OF 1, 2, 3, 4, 5, 7, 10, 12
					BASKET ON 8
2:45					CSG ON BOTTOM
2:50					HOOR UP TO CSG / BREAK CSG W 15.9
					CIRC FOR 45 MINUTES
3:45	250			5	PUMP 5 BBL H2O
3:47	250		51	5	MIX 200 S/GS CMT
4:01			70	5	RELEASE CSG / START DISPLACEMENT W 270 K4
4:14	500			3	SLOW RATE
4:25	800		82		PLUG DOWN / HOLD
					PLUG RAT HOLE
					CIRC THIS JOB
					JOB COMPLETE
					THANK YOU
					MIKE MARRAI