	LassoEnergy	пс	
	Scale 1:240 Imperial		
Well Name: Surface Location: Bottom Location:	Bognar 'A' #1 1825' FSL and 3145' FEL		
API: License Number: Spud Date:	15-035-24538-0000 34320 11/9/2013	Time:	10:00 AM
Region: Drilling Completed: Surface Coordinates: Bottom Hole Coordinates:	Sec. 22 - 133S - R05E, Cowley Cou 11/14/2013	unty Time:	7:05 PM
Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	1215.00ft 1223.00ft 2000.00ft 3633.00ft Mississippian Chemical/Fresh Water Gel	To:	3633.00ft
Company: Address: Contact Geologist: Contact Phone Nbr: Well Name: Location: Pool: State:	OPERATOR Lasso Energy LLC P.O. Box 465 1125 S. Main St. Chase, KS 67524 Bruce Kelso 918.633.9655 Bognar 'A' #1 1825' FSL and 3145' FEL Kansas	API: Field: Country:	15-035-24538-0000 Lorton USA
	LOGGED BY		
	EXPLORATION		
Company: Address: Phone Nhr:	Valhalla Exploration, LLC 8100 E. 22nd St. North Building 1800-2 Wichita, KS 67226 316 655 3550		
Logged By:	Geologist	Name:	Derek W. Patterson

REMARKS

After review of the geologic log and open hole electric logs for the Bognar 'A' #1, it was decided upon by operator to run 5 1/2" production casing for further evaluation of said well.

Note: the RTD was 3633' and the LTD 3626'. Drill time, lithology, and gas curves have been shifted 6' shallow/higher to correspond with the electric log curves. All circulation and connections points have also been moved to match the overall shift. The hole deviation at TD was 9°, however it was angled at a straight line with no doglegs.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

GENERAL INFORMATION

Service Companies

Drilling Contractor: Fossil Drilling - Rig #2 Tool Pusher: Glen Holmes Daylight Driller: Kerry Clark Drilling Fluid: Mud-Co/Service Mud Inc. Engineer: Terry Ison Evening Driller: Jesse Reynolds Morning: Michael Moore Relief: Edward Raney

Gas Detector: Bluestem Environmental Engineer: Sidney Edelbrock Unit: 0258 Operational By: 500'

Make

Ulterra

Ulterra

Deviation Survey Depth Survey 316' 3/4° 3/4° 936' 1311' 1/4° 1844' 1/2° 2475 1 1/2° 3005' 5° 4° 3068' 3085' 5 1/4° 3131' 4° 3246' 4 1/2° 3560' 7° 7° RTD - 3633'

Size

12 1/4"

7 7/8"

Bit #

1

2

Logging Company: Halliburton Engineer: Andrew Hofkamp Logs Ran: DI, CDNL, Micro, MRIL

Testing Company: No DSTs

			Pipe	Strap	
		De	pth	Pipe	Strap
			None Pe	erformed	
	•				
	Bit Record				
Туре	Serial Number	Depth In	Depth Out	Feet	Hours
ŔŔ		40'	316'	276'	3.75
J516M	22683	316'	3633'	3317'	63.5
	Surface Casing				
24#/ft 8.5	i/8" casing_tally	/ing 305-01' se	et @ 316'KB		

	Surface Casing
11.9.2013	Ran 7 joints of new 24#/ft 8 5/8" casing, tallying 305.01', set @ 316' KB.
	Cemented with 200 sacks Class A (3% CC, 2% gel, 1/2 lb poly flake). Cement did circulate.
	Plug down @ 2130 hrs 11.9.13. By Consolidated Oil Well Services.
	Production Casing
11.16.2013	Ran 86 joints of new 15.5#/ft 5 1/2" production casing, tallying 3621.94', set @ 3622' KB.
	Cemented with 245 sacks AA2, 69# cello flake for long string casing, 30 sacks AA2 for rathole.
	Plug down @ 1830 hrs 11.16.13. By Basic Energy Services.

		DAILY DRILLING REPORT
Date	0700 Hrs Depth	Previous 24 Hours of Operations
11.13.2013	3085'	Drilling and connections Perry and into Kansas City. Geologist Derek W. Patterson on location 0920 hrs 11.12.13. Resume drilling and connections Kansas City, Base Kansas City, Oswego, Pawnee, Fort Scott, and into Cherokee. Drilling and connections Cherokee. Stop at 3085' to evaluate penetration rates. Decision made to run bit trip @ 3085' due to poor penetration rates. CTCH, short trip 21 stands. CTCH when back on bottom, drop survey. TOH for bit trip 0330 hrs 11.13.13. Current bit was balled up. Clean bit, TIH with same bit. Made 635' over past 24 hrs of operations. WOB: 12-15k RPM: 85 PP: 950 SPM: 60 DMC: \$4,146.50 CMC: \$7,421.65
11.14.2013	3371'	TIH with bit. Resume drilling following bit trip 0730 hrs 11.13.13. Drilling and connections Cherokee and into Mississippian. Drilling and connections Mississippian. Decision made by rig to trip up collars to add 6 more collars in order to try and straighten out hole. CTCH, TOH 1345 hrs 11.13.13. TIH, CTCH. Resume drilling following trip 1900 hrs 11.13.13. Drilling and connections Mississippian. Made 286' over past 24 hrs of operations. WOB: 8k RPM: 100+ PP: 950 SPM: 60 DMC: \$2,241.30 CMC: \$9,662.95
11.15.2013	RTD - 3633' LTD - 3626'	Drilling and connections Mississippian, Gilmore City, Kinderhook, Woodford, and into Arbuckle. Drilling and connections Arbuckle ahead to RTD of 3633'. RTD reached 1905 hrs 11.14.13. Rig ordered to circulate hole while waiting on loggers. Geologist Derek W. Patterson off location 2030 hrs 11.14.13. Made 262' over past 24 hrs of operations. WOB: 4-6k RPM: 80-100 PP: 950 SPM: 60 DMC: \$615.60 CMC: \$10,278.55
11.16.2013	RTD - 3633' LTD - 3626'	Rig continue to circulate while waiting on loggers. Halliburton on site and rigged up. Conduct open hole logging operations. Orders received to run 5 1/2" production casing for further evaluation of the Bognar 'A' #1.

				WELL		RISON S	SHEET						
	Lasso	Drillin Energy LL Sec. 22 - T	g Well .C - Bognai 33S - R05I	r 'A' #1 Ξ	Range	Compari Oil Compa Sec. 22 - T	son Well ny - Chaml 33S - R05E	bers #3	Cr	Compari aig Morris C Sec. 22 - T	son Well Dil - Miller # 33S - R05E	1-A	٦
	1223	KB	& 3145' FE	L	Oil - Mis 1246	sissippian KB	Strue Relati	ctural onship	Oil - Mis 1190	sissippian KB	Struc Struc Relatio	tural onship	╢
Formation Iatan	Sample Not 0	Sub-Sea Called	Log 1851	Sub-Sea -628	Log 1900	Sub-Sea -654	Sample —	Log 26	Log 1834	Sub-Sea -644	Sample —	Log 16	귀
Stalnaker	Not C	Called	1886	-663	1936	-690	_	27	1868	-678	—	15	
Perry	2109	-886	2103	-880	2139	-893	7	13	2074	-884	-2	4	
Layton Kapsas City	2320	-1097	2313	-1090	2348	-1102	5	12	2294	-1104	7	14	-1
Base Kansas City	2497	-12/4	2632	-1279	2668	-1422	4	-3	2460	-1290	4	13	-11
Oswego	2714	-1491	2708	-1485	2744	-1498	7	13	2688	-1498	7	13	-1
Pawnee	2773	-1550	2767	-1544	2801	-1555	5	11	2748	-1558	8	14	
Fort Scott	2810	-1587	2804	-1581	2838	-1592	5	11	2782	-1592	5	11	
Cherokee	2841	-1618	2835	-1612	2868	-1622	4	10	2816	-1626	8	14	-11
Cattleman Sand	2947	-1724	2947	-1724	2975	-1729	5	5	2926	-1/30	12	12	-11
Erosional Miss	Not C	-1808 Called	3088	-1865	3114	-1868	-	3	3003	Not C	Called	15	
Mississippian Chert	3092	-1869	3096	-1873	3119	-1873	4	0	3070	-1880	11	7	-11
Mississippian Lime	3116	-1893	3137	-1914		Not C	Called			Not C	Called		-11
Gilmore City	3449	-2226	3442	-2219									
Kinderhook	3467	-2244	3460	-2237									
Compton	3491	-2268	3481	-2258		Not Per	netrated			Not Per	netrated		
Arbucklo	3502	-2279	3496	-2273									
Total Depth	3633	-2331	3626	-2323	3174	-1928	-482	-475	3100	-1910	-500	-493	
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IATAN 1851' (-628')

Displace Mud System @ 1867'

STALNAKER 1886' (-663')

Start Drill Time and Gas Readings @ 2000'

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@ 1844'	
1145 hrs 11.11.1	3
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WL: N/A	
CHL: 1.200 ppm	
Cal: 160	
Calida 10.0	
LCM: 0 #/bbl	
DMC: \$1,172.90	
CMC: \$3.275.15	
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PERRY 2103' (-880')





Shale: gray It gray, blocky and firm, some waxy in part, silty in part.

Shale: gray It gray, blocky and firm, some waxy in part, silty in part.

Limestone: dk brown tan, dense tight matrix, poo-no visible porosity, no shows, no fluorescence.

Start 20' Wet & Dry Samples @ 2300'

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Shale: gray It gray, blocky and firm, some waxy in part, silty in part, with Shale: black, carbonaceous, blocky and hard, no gas show.

LAYTON 2313' (-1090')

Sandstone: It gray off white It cream, mostly dense well cemented matrix, few slightly friable pieces, vfgrained, well sorted, micaceous in part, fair-poor intergranular porosity, no shows, no fluorescence.

Sandstone: It gray off white It cream, mostly dense well cemented matrix, few slightly friable pieces, vfgrained, well sorted, micaceous in part, fair-poor intergranular porosity, no shows, no fluorescence.

Sandstone: It gray off white, sub-friable to fairly cemented matrix, f-vfgrained, fairly sorted, micaceous in part, fair intergranular porosity, no shows, no fluorescence.

Sandstone: It gray off white, sub-friable to fairly cemented matrix, f-vfgrained, fairly sorted, micaceous in part, fair intergranular porosity, no shows, no fluorescence, with scattered Shale/Siltstone: gray It gray, blocky to rounded, most dense.

Siltstone: gray smokey gray, dense tight well cemented matrix, vfgrained, shaley/sandy, poor visible porosity, no shows, no fluorescence, with scattered Sandstone as above.

Siltstone: gray smokey gray, dense tight well cemented matrix, vfgrained, shaley/sandy, poor visible porosity, no shows, no fluorescence, with scattered Sandstone as above.

Shale: gray It gray dk gray, blocky, firm and hard to waxy and gummy, most silty.

Shale: gravit gravidk gravi blocky, firm and hard to waxy and gummy mos





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KANSAS CITY 2502' (-1279')

Limestone: tan brown, dense tight matrix, microxln, barren, poor-no visible porosity, no shows, no fluorescence.

Sandstone: off white It gray, sub-friable to fairly cemented matrix, vf-fgrained, micaceous, fair-good intergranular porosity throughout, no shows, no fluorescence.

Limestone: cream tan, dense tight matrix, micro-cryptoxln, barren, no visible porosity, no shows, no fluorescence.

Limestone: cream tan, dense tight matrix, micro-cryptoxln, barren, no visible porosity, no shows, no fluorescence.

STARK 2581' (-1358')

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Shale: black dk gray, most carbonaceous, blocky and firm, some softer and waxy, no gas show.

Limestone: cream tan gray mottled, most dense matrix, vf-fxln, scattered imbedded calcite shards, few scattered fossils, poor-no visible porosity, no shows, no fluorescence.

Geologist Derek W. Patterson On Location, 0920 hrs 11.12.13

Shale: gray dk gray, dense limey matrix, blocky to rounded, silty in part.

Limestone: brown cream gray mottled/specked, dense matrix, micro-vfxln, grainy in part, fossiliferous, poor visible porosity, no shows, no fluorescence.

Shale: gray dk gray, blocky, most firm, some waxy, silty in part.

BASE KANSAS CITY 2632' (-1409')

Shale: gray dk gray, blocky, most firm, some waxy, silty in part.

CLEVELAND 2646' (-1423')

Sandstone: off white It gray, sub-friable matrix, vfgrained, well sorted, pyritic, some micaceous in part, poor intergranular porosity, no shows, no fluorescence.

Shale: gray dk gray pale green some dk red, blocky to rounded, nearly all soft and waxy, silty/sandy in part.

Shale: gray dk gray pale green some dk red, blocky to rounded, nearly all soft and waxy, silty/sandy in part.

INFLUX - Sandstone: off white It gray, sub-friable matrix, vfgrained, well sorted, pyritic, some micaceous in part, poor intergranular porosity, no shows, no fluorescence, with fair amount of Shale as above.

Start 10' Wet & Dry Samples @ 2700'

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Shale: gray dk gray pale green, blocky to rounded, soft to waxy, some silty.

OSWEGO 2708' (-1485')

Limestone: It cream off white, dense matrix, micro-cryptoxln, ooliticfossiliferous, poor-no visible porosity, no shows, no fluorescence.

Limestone: It gray cream off white, dense tight matrix, crypto-microxln, barren, poor visible porosity, no shows, no fluorescence.

Limestone: It cream tan brown, dense tight matrix, microxln, sub-fossiliferous to barren, poor visible porosity, no shows, no fluorescence.

Limestone: It cream It tan, dense tight matrix, microxln, sub-fossiliferous to barren, poor visible porosity, no shows, no fluorescence.

PAWNEE 2767' (-1544')

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Limestone: It cream off white It tan, dense matrix, micro-vfxln, most barren with some scattered sub-fossiliferous, poor visible porosity, no shows, no fluorescence.

Limestone: It cream off white It tan, softer matrix, micro-vfxln, scattered fossiliferous, fair interxln porosity in few pieces, no shows, no fluorescence.

Limestone: It cream It tan, dense matrix, micro-vfxln, most barren with some scattered sub-fossiliferous, poor visible porosity, no shows, no fluorescence.

Shale: black dk gray, most carbonaceous, blocky and firm, few pieces with fair show gas upon break.

FORT SCOTT 2804' (-1581')

Limestone: cream It cream, dense tight matrix, vf-microxln. most fossiliferous, poor visible porosity, no shows, even bright It yellow/orange mineral fluorescence, no cut, no odor.

Limestone: It cream It tan, softer sub-friable matrix, vfxln, sub-fossiliferous to barren, fair interxln porosity, poor-fair show It brown oil droplets/trace gas upon break, even It yellow fluorescence, bluish-white cut, moderate odor.

CHEROKEE 2835' (-1612')

Shale: black dk gray, most carbonaceous, blocky and firm, very sandy/silty, some pyritic, poor gas show upon break.

Shale: gray It gray some dk gray, blocky to rounded, hard to soft, very silty/sandy, sample washes gray.

Shale: gray It gray some dk gray, blocky to rounded, hard to soft, very silty/sandy, sample washes gray.

Shale: as above, with scattered Sandstone: It gray off white, poorly cemented friable matrix, fgrained, well sorted, most heavily pyritic, fair-good intergranular porosity, no shows, no fluorescence.





Shale: gray It gray some dk gray, blocky to rounded, hard to soft, very silty/sandy, sample washes gray.

CATTLEMAN 2947' (-1724')

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 \bigtriangleup \bigtriangleup Sandstone: It gray off white cream, mostly dense well cemented matrix, fvfgrained, well sorted, most micaceous, poor intergranular porosity, 5% poor show It brown oil droplets upon break, most shows are stringy oil residue, even dull It yellow fluorescence, good bluish-white cut, very faint odor.

Shale: gray dk gray pale green, blocky, hard and firm to slightly soft and waxy, pyritic and silty in part, with abundant Sandstone: It gray off white pale green, mostly dense well cemented matrix, f-vfgrained, well sorted, most micaceous, some glauconitic, poor-fair intergranular porosity, no shows, no fluorescence.

Shale: gray dk gray pale green, blocky, hard and firm to slightly soft and waxy, pyritic and silty in part, with abundant Sandstone: It gray off white pale green, mostly dense well cemented matrix, f-vfgrained, well sorted, most micaceous, some glauconitic, poor-fair intergranular porosity, no shows, no fluorescence.

BARTLESVILLE 3025' (-1802')

Sandstone: off white It gray pale green, sub-friable to fairly cemented matrix, fgrained, micaceous/glauconitic/pyritic, fair-good intergranular porosity, no shows, no fluorescence, no odor.

Shale: gray dk gray pale green dk red, blocky to rounded, hard to soft and waxy, most silty/sandy, with moderate amount of Sandstone stringers: It gray pale green off white, mostly dense well cemented matrix, f-vfgrained, well sorted, most micaceous, glauconitic in part, fair-poor intergranular porosity, no shows, no fluorescence.

Predominately Shale: gray dk gray dk red brown pale green, blocky and firm, large percentage of arenaceous material, fissile in part, with some scattered Sandstone stringers as above.

EROSIONAL MISSISSIPPIAN 3088' (-1865')

Chert: It cream off white, fresh and sharp, with some poorly weathered pieces, poor show in few weathered pieces, poor fluorescence, faint odor.

MISSISSIPPIAN CHERT 3096' (-1873')

Chert: It cream off white, large portion fresh and sharp, with gradual increase in weathered to sub-tripolitic material, fair visible porosity, most carrying good golden saturated stain, fair-good show golden brown oil and trace gas upon break, spotty It yellow fluorescence, milky-white cut, moderate odor.

INFLUX - Limestone: cream It cream It tan, dense sub-chalky matrix, vfxln, most fossiliferous, poor interxIn porosity, no shows, no fluorescence, no cut.

Chert: cream tan, fresh and sharp to slightly weathered/tripolitic, slight stain in most, poor-fair show golden brown oil upon break in much of sample, milky-white cut, with Limestone: tan cream, slightly friable dolomitic matrix, fxln, grainy/arenaceous texture, good interxIn porosity in most, golden saturated stain, fair show golden brown oil upon break, even-spotty It yellow fluorescence, milky-white cut, moderate odor.

MISSSISSIPPIAN LIME 3137' (-1914')

Limestone: tan brown dk gray, dense very siliceous matrix, micro-cryptoxln, most fossiliferous, poor visible porosity, few pieces with questionable edge







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glauconitic material, no shows, no fluorescence, no cut, no odor

Dolomite: dk gray, dense matrix, vfxln, overall poor xln development and associated porosity, most argillaceous with fair amount of glauconitic material, no shows, no fluorescence, no cut, no odor.

Dolomite: dk gray gray, dense matrix, vfxln, overall poor xln development and associated porosity, most argillaceous with fair amount of glauconitic material, no shows, no fluorescence, no cut, no odor.

Dolomite: dk gray gray, dense matrix, vfxln, overall poor xln development and associated porosity, most argillaceous with fair amount of glauconitic material, no shows, no fluorescence, no cut, no odor.

Dolomite: gray dk gray, dense matrix, vfxln, fair xln development and associated porosity, most argillaceous, heavily glauconitic/chloritic, pyritic in part, no shows, no fluorescence, no cut, no odor.

Dolomite: gray dk gray, dense matrix, vfxln, fair xln development and associated porosity, most argillaceous, heavily glauconitic/chloritic, pyritic in part, no shows, no fluorescence, no cut, no odor.

GILMORE CITY 3442' (-2219')

Limestone: It gray, sub-friable dolomitic matrix, vfxln, pyritic in part, fair interxln porosity, no shows, no fluorescence, with scattered Shale, no odor.

Limestone: off white It cream It gray, dense sub-chalky matrix, vfxIn, barren, poor visible porosity, no shows, no fluorescence, no odor.

KINDERHOOK 3460' (-2237')

Shale: gray It gray scattered pale green, blocky to slightly rounded, most firm, fissile/platey, pyritic, no gas show.

Shale: gray It gray scattered pale green, blocky to slightly rounded, most firm, fissile/platey, pyritic, no gas show.

COMPTON 3481' (-2258')

Limestone: It gray off white, dense sub-chalky matrix, microxln, scattered subfossiliferous, poor visible porosity, no shows, no fluorescence, no odor.

WOODFORD 3496' (-2273')

Shale: black dk brown, carbonaceous, blocky and firm, fair-good show gas upon break/under lamp, no fluorescence, no cut, fair gassy odor in wet cup.

Shale: black dk brown, carbonaceous, blocky and firm, pyritic in part, fair-good show gas upon break/under lamp, no fluorescence, no cut, with scattered Pyrite nodules, fair gassy odor in wet cup.

Shale: black dk brown, carbonaceous, blocky and firm, pyritic, fair-good gas show upon break/under lamp, no fluorescence, no cut, with large Pyrite nodules, strong oily odor in wet cup.

ARBUCKLE 3548' (-2325')

Dolomite: off white It cream, mostly dense with some scattered sub-friable, vffxln, pyritic in part, fair rhombic development, some better xln development and associated porosity, few pieces with fair golden saturated stain, stained rocks carry poor-fair show It brown oil droplets upon break, spotty greenish-yellow fluorescence, fair bluish-white cut on break, good odor.

Dolomite: cream It cream tan, dense tight matrix, micro-vfxln, poor xln development in most with associated poor porosity, no shows, dull yellow mineral fluorescence, no cut, with Chert: bone white, opaque, fresh and sharp, most pyritic, fair odor in wet cup.



