



PAGE	CUST NO	INVOICE DATE
1 of 1	1002301	12/05/2013
INVOICE NUMBER		
1718 - 91354172		

Pratt (620) 672-1201  
 B LARIO OIL & GAS  
 I P O BOX 84  
 L MURDOCK  
 L KS US 67111  
 T  
 O ATTN: ACCOUNTS PAYABLE

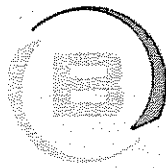
J LEASE NAME Jones 6-12  
 O LOCATION (AFE# 13378)  
 B COUNTY Kingman  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40662853	19843		Net - 30 days	01/04/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/03/2013 to 12/03/2013</i>				
0040668853				
171809558A Cement-New Well Casing/Pi 12/03/2013 Cement 5 1/2" Longstring				
AA2 Cement	160.00	EA	11.39	1,822.40 T
60/40 POZ	50.00	EA	8.04	402.00 T
Salt	869.00	EA	0.32	291.11 T
Celloflake	40.00	EA	2.48	99.16 T
C-41P	31.00	EA	2.68	83.08 T
FLA-322	76.00	EA	5.03	381.90 T
C-44	151.00	EA	3.45	521.03 T
Claymax KCL Substitute	5.00	EA	23.45	117.25 T
Super Flush	500.00	EA	1.64	820.75 T
"Guide Shoe - Regular. 5 1/2" (Blue)"	1.00	EA	167.50	167.50
"Top Rubber Crnt Plug, 5 1/2" "	1.00	EA	70.35	70.35
Flapper Type Insert Float Valves, 5 1/2"	1.00	EA	144.05	144.05
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	73.70	442.20
Heavy Equipment Mileage	120.00	MI	4.65	562.60
Blending & Mixing Service Charge	210.00	BAG	0.94	196.98
"Proppant & Bulk Del. Chgs., per ton mil	582.00	EA	1.07	623.90
Depth Charge; 4001'-5000'	1.00	EA	1,688.40	1,688.40
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	2.85	170.85

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,890.46
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	313.17
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,203.63
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BS  
12-9-13



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09558 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-3-13	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LAINO OIL + GAS	LEASE: JON-3	WELL NO: 6-12							
ADDRESS: 1	COUNTY: Kingman	STATE: KS							
CITY:	STATE:	SERVICE CREW: MATTAI, MARQUEZ, KACHIN							
AUTHORIZED BY:	JOB TYPE: COW L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37580	.5						12-2-13	AM	11:15
						ARRIVED AT JOB	12-3-13	AM	7:30
						START OPERATION		AM	10:20
19889/19443	.5					FINISH OPERATION		AM	10:55
						RELEASED		AM	11:45
19826/73768	.5					MILES FROM STATION TO WELL	60		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

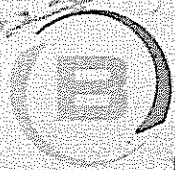
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	S AMOUNT	
CP 105	AA-2 (20)	SK	160		2,720.00	
CP 105	60/40 PDR	SK	50		600.00	
CC 111	SAITH	LB	867		434.50	
CC 102	CELLULOSE	LB	40		148.00	
CC 105	C-41P	LB	31		124.00	
CC 129	FIA-322	LB	76		570.00	
CA 251	Guide Shoe Key 5/8	EA	1		250.00	
CA 103	TOP RUBBER PING 5/8	EA	1		105.00	
CA 1951	ELAP-2 TYPE INSERT 5/8	EA	1		215.00	
CA 1651	Insulator 5/8	EA	6		660.00	
S 003	Service 5/8-11/16	EA	1		175.00	
C 704	CLAYMAY KCI 348	SAI	5		175.00	
CC 154	SPINER FISH	SAI	500		1,225.00	
E 100	C.U. M.I.S.	ME	60		295.00	
E 101	Heavy eq. M.I.S.	ME	120		840.00	
E 113	PROP + BULK DOL.	TR	582		931.20	
CE 205	DRPTS CHANGE 4001-5000	4AN	1		2,520.00	
CE 240	BLAND + MIX CHANGE	SK	210		294.00	
CE 504	PING CAT UTILIZATION	EA	1		250.00	
CE 115	C-44	10	151		177.60	
					<b>777.60 SUB TOTAL</b>	<b>8,890.46</b>
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT		%TAX ON \$		
		MATERIALS		%TAX ON \$		
					<b>TOTAL</b>	

SERVICE REPRESENTATIVE: Mike MATTAI  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09558 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 1	...	EA	10	2720	27200
CE 2	...	EA	10	600	6000
CE 3	...	EA	10	434	4340
CE 4	...	EA	10	145	1450
CE 5	...	EA	10	124	1240
CE 6	...	EA	10	570	5700
CE 7	...	EA	10	250	2500
CE 8	...	EA	10	105	1050
CE 9	...	EA	10	215	2150
CE 10	...	EA	10	660	6600
CE 11	...	EA	10	170	1700
CE 12	...	EA	10	170	1700
CE 13	...	EA	10	1200	12000
CE 14	...	EA	10	245	2450
CE 15	...	EA	10	840	8400
CE 16	...	EA	10	931	9310
CE 17	...	EA	10	2520	25200
CE 18	...	EA	10	294	2940
CE 19	...	EA	10	250	2500

7770 SUB TOTAL 68700

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON S	
MATERIALS	%TAX ON S	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 12/02/2013
INVOICE NUMBER <b>1718 - 91351169</b>		

Pratt (620) 672-1201  
 B LARIO OIL & GAS  
 I P O BOX 84  
 L MURDOCK  
 L KS US 67111  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Jones 6-12  
 O LOCATION AFE#13378  
 B COUNTY Kingman  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40667088	19843		Net - 30 days	01/01/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/26/2013 to 11/26/2013</i>						
0040667088						
171809551A Cement-New Well Casing/Pi 11/26/2013						
Cement 8 5/8 Surface						
60/40 POZ 190.00 EA 8.04 1,527.61 T						
Celloflake 48.00 EA 2.48 118.99 T						
Calcium Chloride 492.00 EA 0.70 346.12 T						
"Wooden Cmt Plug, 8 5/8" 1.00 EA 107.20 107.20						
"Unit Mileage Chg (PU, cars one way)" 60.00 MI 2.85 170.85						
Heavy Equipment Mileage 120.00 MI 4.69 562.80						
"Proppant & Bulk Del. Chgs., per ton mil 492.00 EA 1.07 527.42						
Depth Charge; 0-500' 1.00 EA 670.00 670.00						
Plug Container Util. Chg. 1.00 EA 167.50 167.50						
Blending & Mixing Service Charge 190.00 BAG 0.94 178.22						
"Service Supervisor, first 8 hrs on loc. 1.00 EA 117.25 117.25						
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL		4,493.96
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX		137.50
PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL		4,631.46
DALLAS, TX 75284-1903		FORT WORTH, TX 76102				

BS  
R-9-13



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09551 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-26-13 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Land Oil + Gas				LEASE Jones WELL NO. 6-12			
ADDRESS				COUNTY Kingman STATE KS			
CITY STATE				SERVICE CREW MATTAI, Graves, Pearson			
AUTHORIZED BY				JOB TYPE: CW SP			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-25-13 AM 9:00 PM 9:00
37586	.5					ARRIVED AT JOB	11-26-13 AM 12:05 PM 12:05
19889/19843	.5					START OPERATION	AM 4:40 PM 4:40
						FINISH OPERATION	AM 5:05 PM 5:05
19831/19862	.5					RELEASED	AM 5:45 PM 5:45
						MILES FROM STATION TO WELL	60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: X (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	190		2,280.00
CC 102	CELLURIAM	LB	48		177.60
CC 109	CALCIUM CHLORIDE	LB	492		516.60
CE 153	WOODEN CMT Plug	PK	1		160.00
E 100	P.U. MILES	ME	60		255.00
E 101	HEAVY EQ. MILES	ME	120		840.00
E 113	PROD + BANK DELIVERY	TM	492		787.20
CE 200	DEPTH CHANGE 0-500'	HR	1		1,000.00
CE 240	BLEND + MIX CHANGE	SK	190		266.00
CE 504	Plug INST. UTILIZATION	JOB	1		250.00
5003	Service Supervisor	FD	1		175.00

SUB TOTAL 4493.96

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Mike Mattai</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09551 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: X  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
SP 101	10/4		190		2,280.00
CC 102		10	43		1776.00
CC 103		10	442		51660.00
CC 104			1		160.00
CC 105			6		295.00
CC 106			120		840.00
CC 107			497		787.20
CC 108			1		1,000.00
CC 109			190		266.00
CC 110			1		250.00
CC 111			1		170.00

SUB TOTAL VC 4493.96

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X</u>
------------------------	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>LAW OIL + GAS</b>	Lease No.	Date <b>11-26-13</b>
Lease <b>JONES</b>	Well # <b>6-12</b>	
Field Order # <b>951</b>	Station <b>PRATT</b>	Casing <b>8 5/8</b>
		Depth <b>260</b>
Type Job <b>CLIN SR</b>	Formation	County <b>Kingman</b>
		State <b>KS</b>
		Legal Description <b>12-28-5</b>

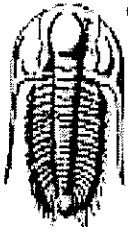
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>EMF 190 SK</b>	<b>60/40</b> RATE	PRESS <b>390</b>	ISIP <b>1/4</b>	<b>1/4</b> HCR
Depth <b>260</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>16.56</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>304</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>240</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **JAY SCHWARTZ** Station Manager **Kevin Guidry** Treater **MIKE MATTEN**

Service Units	<b>37580</b>	<b>19880</b>	<b>19848</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>MATTEN</b>	<b>SCHWARTZ</b>		<b>PICKERSON</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:05 PM	-	-	-	-	ON LOCATION / SAFETY MEETING
3:00	-	-	-	-	RUN 8 5/8 CSNG
4:25	-	-	-	-	CSNG ON BOTTOM
4:30	<del>200</del>	-	3	-	HOOK UP TO CSNG / BREAK CIRC W H2O
4:40	200	-	3	5	PUMP 3 ISBL H2O
4:41	200	-	41	4	MIX 190 SK, 60/40 POZ
4:57	-	-	-	3	RELEASE PLUG / START DISPLACEMENT
5:05	200	-	15	-	PLUG DOWN
					CIRC TRIP JOB 15 BBLS TO PIT
					JOB COMPLETE
					THANK YOU
					MIKE MATTEN





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Lario Oil & Gas Co.

12-28s-5w Kingman Ks.

301 S. Market  
Wichita Ks.67202

**Jones #6-12**

Job Ticket: 51788

DST#: 1

ATTN: Jeff /John Hastings

Test Start: 2013.12.01 @ 13:40:26

### GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:50:56

Time Test Ended: 22:22:26

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pavoteaux

Unit No: 56

Interval: 3777.00 ft (KB) To 3828.00 ft (KB) (TVD)

Total Depth: 3828.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1400.00 ft (KB)

1390.00 ft (CF)

KB to GR/CF: 10.00 ft

**Serial #: 8352** Inside

Press@RunDepth: 143.21 psig @ 3778.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.01

End Date:

2013.12.01

Last Calib.:

2013.12.01

Start Time: 13:40:31

End Time:

22:22:26

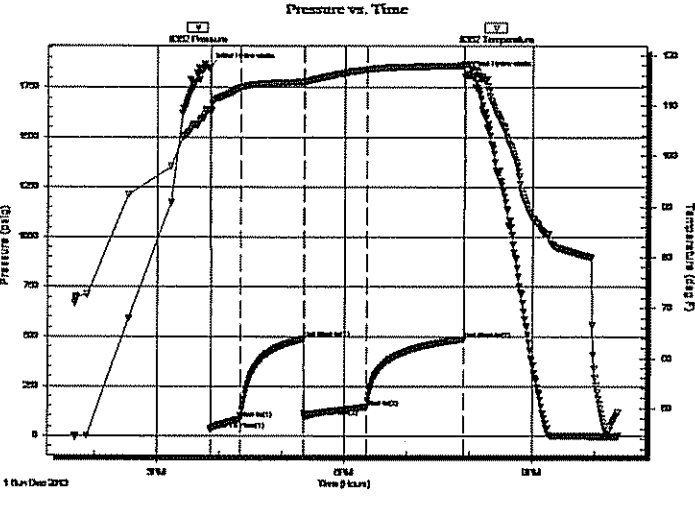
Time On Btm:

2013.12.01 @ 15:49:11

Time Off Btm:

2013.12.01 @ 19:56:26

TEST COMMENT: IF:Strong blow . B.O.B. in 75 secs.  
IS:No blow .  
FF:Strong blow . B.O.B. in 15 secs.GTS in 13 mins.(see gas flow report)  
FSI:Weak blow . 1/4 - 1/2".



### PRESSURE SUMMARY

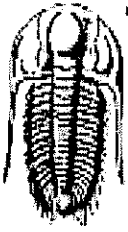
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1850.82	109.15	Initial Hydro-static
2	32.13	108.74	Open To Flow (1)
31	84.33	113.49	Shut-In(1)
92	488.77	114.69	End Shut-In(1)
93	91.89	114.52	Open To Flow (2)
152	143.21	117.09	Shut-In(2)
246	487.37	117.91	End Shut-In(2)
248	1815.55	118.23	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
100.00	GOCVM 19%g 6%o 19%w 56%m	1.40
120.00	GOCMV 21%g 11%o 23%m 45%w	1.68
0.00	Rw .11 ohms@48 deg	0.00

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario Oil & Gas Co.

12-28s-5w Kingman Ks.

301 S. Market  
Wichita Ks.67202

**Jones #6-12**

Job Ticket: 51788

DST#: 1

ATTN: Jeff /John Hastings

Test Start: 2013.12.01 @ 13:40:26

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 108000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
100.00	GOCWM 19%g 6%o 19%w 56%m	1.403
120.00	GOCMW 21%g 11%o 23%m 45%w	1.683
0.00	Rw .11 ohms@48 deg	0.000

Total Length: 220.00 ft Total Volume: 3.086 bbf

Num Fluid Samples: 0

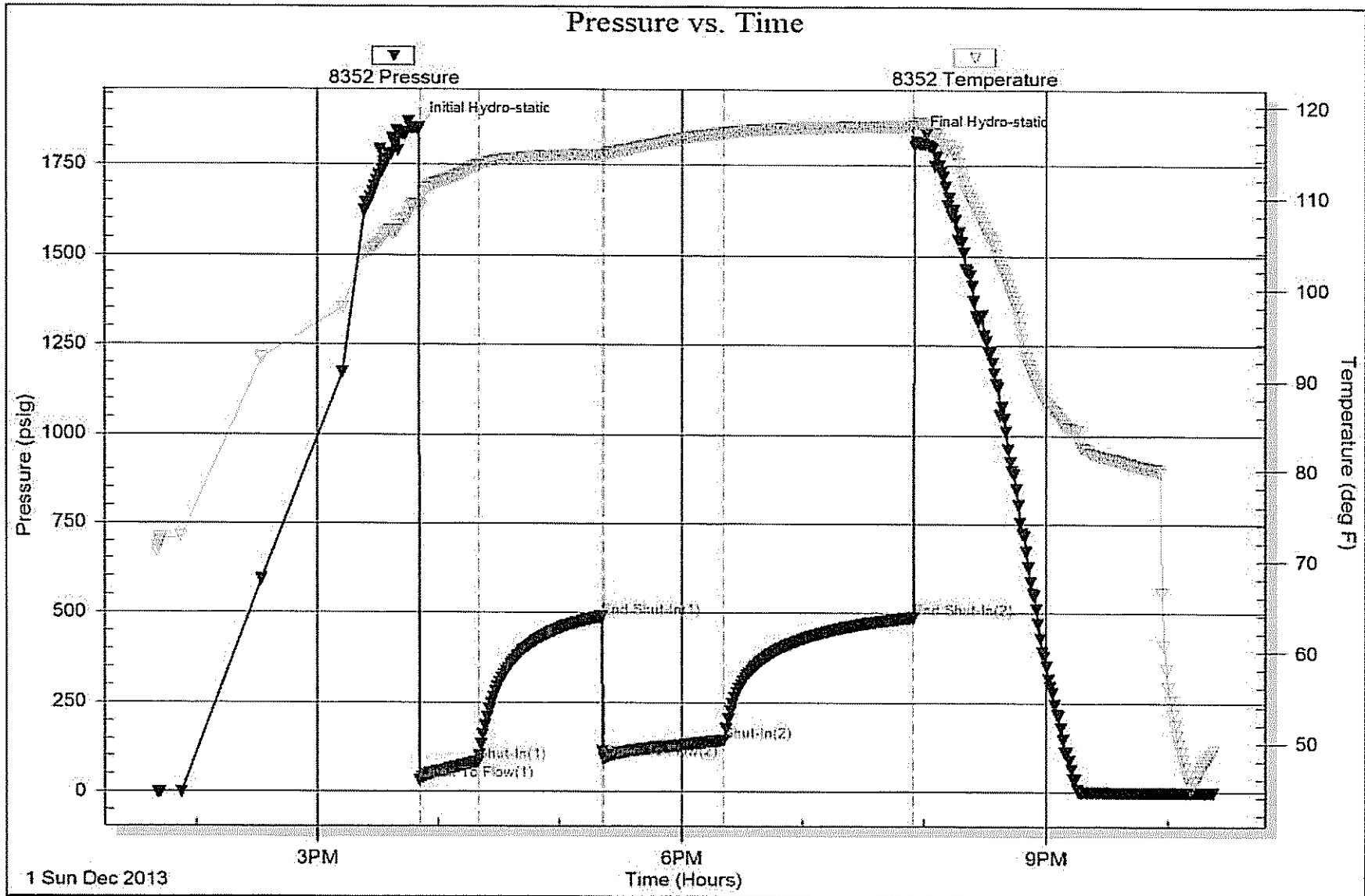
Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 51788

Well Name & No. JONES # 6-12 Test No. 1 Date 12-1-13  
 Company LARIO OIL & GAS CO. Elevation 1400 KB 1390 GL  
 Address 301 S. MARKET WICHITA KS 67202  
 Co. Rep / Geo. JEFF / JOHN HASTINGS Rig MAVERICK DRUG #106  
 Location: Sec. 12 Twp. 28<sup>S</sup> Rge. SW Co. KINGMAN State Ks.

Interval Tested 3777 - 3828 Zone Tested Mass  
 Anchor Length 51 Drill Pipe Run 3759 Mud Wt. 9.2  
 Top Packer Depth 3772 Drill Collars Run 0 Vis 51  
 Bottom Packer Depth 3772 Wt. Pipe Run 0 WL 9.0cc  
 Total Depth 3828 Chlorides 2500ppm System LCM S#

Blow Description IF: Strong blow B.O.B. in 75 sec. IST: No blow

FF: Strong blow B.O.B. in 15 sec. GTS in 13 mins. (see gas flow report) FST: Weak blow, 1/4 - 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>100</u>	<u>Go CW M</u>	<u>19</u>	<u>6</u>	<u>19</u>	<u>56</u>
<u>120</u>	<u>Go CMW</u>	<u>21</u>	<u>11</u>	<u>45</u>	<u>23</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 220 @ 10 BHT 118° Gravity N/A API RW 11 @ 48 °F Chlorides 108,000 ppm

(A) Initial Hydrostatic 1851  Test 1216 T-On Location  
 (B) First Initial Flow 32  Jars 1340 T-Started  
 (C) First Final Flow 84  Safety Joint 1530 T-Open  
 (D) Initial Shut-In 489  Circ Sub 1954 T-Pulled  
 (E) Second Initial Flow 92  Hourly Standby 2222 T-Out  
 (F) Second Final Flow 143  Mileage 1187 Comments  
 (G) Final Shut-In 487  Sampler  
 (H) Final Hydrostatic 1816  Straddle  Ruined Shale Packer  
 Shale Packer  Ruined Packer  
 Extra Packer  Extra Copies  
 Extra Recorder  
 Day Standby  
 Accessibility

Initial Open 30 Sub Total  
 Initial Shut-In 60 Total  
 Final Flow 60 MP/DST Disc't  
 Final Shut-In 90 Sub Total

Approved By \_\_\_\_\_ Our Representative Cary P... [Signature]

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