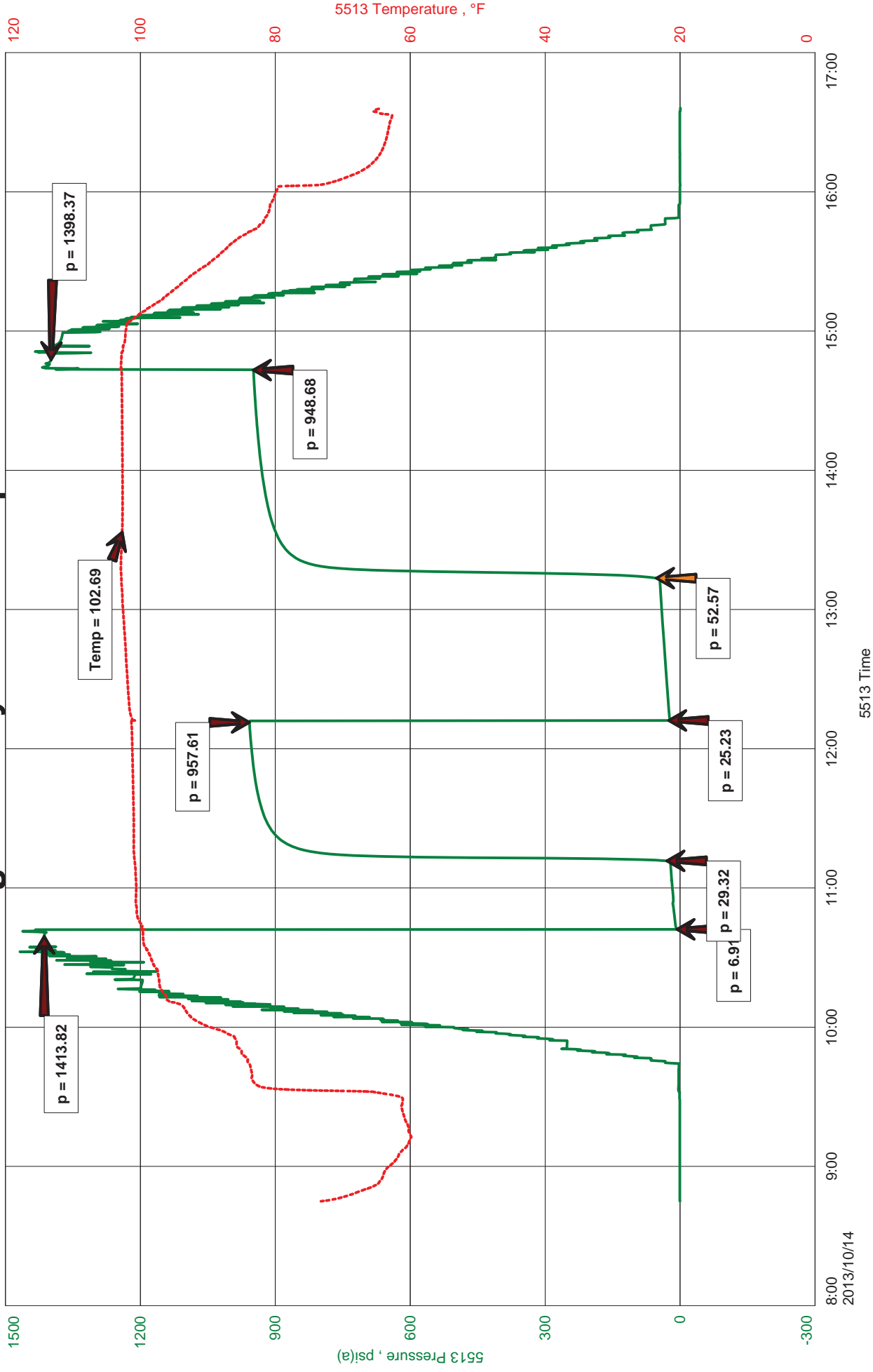


Anderson Energy, Inc
DST #1 Swope 2893-2910
Start Test Date: 2013/10/14
Final Test Date: 2013/10/14

Dugan Family Partnership #1
Formation: Swope
Pool: Wildcat
Job Number: K044

Dugan Family Partnership #1





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	Anderson Energy, Inc	Job Number	K044
Contact	Tom Anderson	Representative	Jason McLemore
Well Name	Dugan Family Partnership #1	Well Operator	Anderson Energy, Inc
Unique Well ID	DST #1 Swope 2893-2910	Prepared By	Jason McLemore
Surface Location	23-29s-1w-Sedgwick	Qualified By	Roger Martin
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Swope	Well Operator	Anderson Energy, Inc
Well Fluid Type	01 Oil	Report Date	2013/10/14
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2013/10/14	Start Test Time	08:45:00
Final Test Date	2013/10/14	Final Test Time	17:57:00

Test Results

RECOVERED:

55	Slightly Muddy Water W/Oil Scum < 1% Oil
15	Watery Mud 15%W, 85%M
70	TOTAL FLUID

CHLORIDES: 46,000

PH:7

RW .300 @ 70

Tool Sample: Water W/Oil Scum < 1% Oil



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: duganfp1dst1

TIME ON: 10:01 AM
TIME OFF: 17:57 PM

Company Anderson Energy, Inc Lease & Well No. Dugan Family Partnership #1
Contractor Southwind #8 Charge to Anderson Energy, Inc
Elevation KB 1289 Formation _____ Swope Effective Pay _____ Ft. Ticket No. K044
Date 10-14-13 Sec. 23 Twp. _____ 29 S Range _____ 1 W County Sedgwick State KANSAS
Test Approved By Roger Martin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 2893 ft. to 2910 ft. Total Depth 2910 ft.

Packer Depth 2888 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 2893 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2879 ft. Recorder Number 5513 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 2907 ft. Recorder Number 13338 Cap. 4950 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 48 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.

Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.

Chlorides 1100 P.P.M. Drill Pipe Length 2860 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 7 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 17 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 4", No Blowack

2nd Open: Weak Blow, Built to 5-1/2", No Blowback

Recovered 55 ft. of Slightly Muddy Water W/Oil Scum < 1% Oil

Recovered 15 ft. of Watery Mud 15%W, 85%M

Recovered 70 ft. of Total Fluid

Recovered _____ ft. of Tool Sample: Water W/Oil Scum < 1% Oil

Recovered _____ ft. of Chlorides: 46000

Recovered _____ ft. of PH:7

Remarks: RW: .300 @ 70

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 12:02 PM A.M. P.M. Time Started Off Bottom 4:02 PM A.M. P.M. Maximum Temperature 103

Initial Hydrostatic Pressure..... (A) 1414 P.S.I.

Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 29 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 958 P.S.I.

Final Flow Period..... Minutes 60 (E) 25 P.S.I. to (F) 53 P.S.I.

Final Closed In Period..... Minutes 90 (G) 949 P.S.I.

Final Hydrostatic Pressure..... (H) 1398 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.