COPELAND
Acid & Cement

TREATMENT REPORT

Acid Stage No. ....

Date 5-30-13 District .... F. O. No. 38586

Company ANDERSON ENERGY

Well Name & No. LEIS #1

Location .... Field ....

County Sedgewick State KS

Casing: Size .... Type & Wt. .... Set at .... ft.

Formation: .... Perf. .... to ....

Formation: .... Perf. .... to ....

Formation: .... Perf. .... to ....

Liner: Size .... Type & Wt. .... Top at .... ft. Bottom at .... ft.

Cemented: Yes / No. Perforated from .... ft. to .... ft.

Tubing: Size & Wt. .... Swung at .... ft.

Perforated from .... ft. to .... ft.

Open Hole Size .... T.D. .... ft. P.B. to .... ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			

Treated from .... ft. to .... ft. No. ft. ....

from .... ft. to .... ft. No. ft. ....

from .... ft. to .... ft. No. ft. ....

Actual Volume of Oil / Water to Load Hole: .... Bbl. /Gal.

Pump Trucks. No. Used: Std. 318 Sp. .... Twin ....

Auxiliary Equipment 327-317-310

Packer: .... Set at .... ft.

Auxiliary Tools ....

Plugging or Sealing Materials: Type ....

.... Gals. .... lb.

Company Representative ____________________ Treater Brendon

TIME a.m /p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
9:00				ON LOCATION 8 5/8 surface set at 315'
				Break circulation w mud pump
				Mix 280 sks 60/40 2% gel 3% cal clor
				Circulate cement to surface
12:30				Displace 18½ bbl
				Thanks Brendon

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. ....

Date 5-29-13 District .... F. O. No. 38585

Company ANDERSON ENERGY

Well Name & No. LEIS #1

Location .... Field ....

County Sedgewick State KS

Casing: Size .... Type & Wt. .... Set at .... ft.

Formation: .... Perf. .... to ....

Formation: .... Perf. .... to ....

Formation: .... Perf. .... to ....

Liner: Size .... Type & Wt. .... Top at .... ft. Bottom at .... ft.

Cemented: Yes/No. Perforated from .... ft. to .... ft.

Tubing: Size & Wt. .... Swung at .... ft.

Perforated from .... ft. to .... ft.

Open Hole Size .... T.D. .... ft. P.B. to .... ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from .... ft. to .... ft. No. ft. ....

from .... ft. to .... ft. No. ft. ....

from .... ft. to .... ft. No. ft. ....

Actual Volume of Oil/Water to Load Hole: .... Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. .... Twin ....

Auxiliary Equipment 317-310

Packer: .... Set at .... ft.

Auxiliary Tools ....

Plugging or Sealing Materials: Type ....

.... Gals. .... lb.

Company Representative ____________________ Treater Brandon

TIME a.m./p.m.	PRESSURES Tubing	Casing	Total Fluid Pumped	REMARKS
6:30pm				ON LOCATION
				Break circulation w/ pump truck
				Mix 150 sks 60/40 2% gel 3% cc.
9:00				Circulate cement to surface
				Thanks Brandon