

Approved Signature ___

BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE: WY-133-1 10/12/2013

ELECTRONIC

YARD: WY WAYNOKA OK

Co/St: HARPER, KS

LEASE: Donna Mae 3406 WELL#: 1-23H RIG #: Unit 310

123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406

SANDRIDGE ENERGY

***** BILL IN ADP!! *****

RATE AMOUNT QUANTITY DESCRIPTION 10/11-12/2013 DRILLED 30" CONDUCTOR HOLE 10/11-12/2013 20" CONDUCTOR PIPE (.250 WALL) 10/11-12/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING 10/11-12/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN 10/11-12/2013 DRILLED 20" MOUSE HOLE (PER FOOT) 10/11-12/2013 16" CONDUCTOR PIPE (.250 WALL) 10/11-12/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE 10/11-12/2013 WELDING SERVICES FOR PIPE & LIDS 10/11-12/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE 10/11-12/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE) 10/11-12/2013 10 YDS OF 10 SACK GROUT 5,400.00 10/11-12/2013 TAXABLE ITEMS 11,550.00 10/11-12/2013 BID - TAXABLE ITEMS 16,950.00 Sub Total: 332.10 Tax HARPER COUNTY (6.15 %): \$ 17,282.10 TICKET TOTAL: I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

RECEIVED

OCT 3 0 2013

HALLIBURTON

REGULATORY DEPT

Cementing Job Summary

The Road to Excellence Starts with Safety Sales Order #: 900831630 Quote #: Ship To #: 3122688 Sold To #: 305021 Customer: SANDRIDGE ENERGY INC EBUSINESS Customer Rep: API/UWI #: Well #: 1-23H Well Name: DONNA MAE 3406 City (SAP): BLUFF CITY County/Parish: Harper State: Kansas Field: Rig/Platform Name/Num: 310 Contractor: UNIT Job Purpose: Cement Surface Casing Job Type: Cement Surface Casing Well Type: Development Well MBU ID Emp #: 523867 Srvc Supervisor: PROVINES, TYLER Sales Person: GUSTKE, GREGORY Job Personnel Exp Hrs Emp# **HES Emp Name HES Emp Name** Exp Hrs Emp# Exp Hrs Emp# **HES Emp Name** 0.0 461812 523867 TURNER, DANIEL J PROVINES, TYLER 0.0 518170 AUSTIN, TERENCE Wesley Eugene Equipment Distance-1 way **HES Unit #** HES Unit # Distance-1 way HES Unit # Distance-1 way Distance-1 way HES Unit # **Job Hours** Operating On Location Date On Location Operating On Location Operating Date Date Hours Hours Hours Hours Hours Hours 10-19-13 10-18-13 3.5 5 Total is the sum of each column separately TOTAL **Job Times** Job Time Zone Time Date Formation Name 15:00 CST 18 - Oct - 2013 Called Out Bottom Formation Depth (MD) Top 20:30 CST 18 - Oct - 2013 On Location BHST Form Type CST 23:30 19 - Oct - 2013 Job Depth TVD 655. ft Job Started 655. ft Job depth MD CST 19 - Oct - 2013 00:17 3. ft Job Completed Wk Ht Above Floor Water Depth CST 19 - Oct - 2013 01:30 Departed Loc To Perforation Depth (MD) From Well Data **Bottom** Grade Top MD **Bottom** Top Thread Weight Size ID New / Max Description **TVD** ft MD TVD pressure in in lbm/ft Used ft ft ft psig 80 700. 12.25 12.25" Open Hole LTC J-55 700. 36. 8.921 9.625" Surface 1050 9.625 Unknow Casing n 80. 19.124 94. 20. Preset Conductor Unknow n **Tools and Accessories** Make Size Qty Make Depth Type Size Make Depth Type Qty Size Qty Type 1 hes 9.625 Top Plug Packer **Guide Shoe Bottom Plug Bridge Plug** Float Shoe SSR plug set Retainer Float Collar 9.625 1 hes Plug Container Insert Float Centralizers Stage Tool Miscellaneous Materials Conc | % Acid Type Qty Surfactant Conc Gelling Agt Conc Qtv Size Sand Type Inhibitor Conc Conc Treatment Fld Fluid Data Stage/Plug #: 1 Rate **Total Mix** Mix Mixing Yield Qty Qtv Fluid Name Fluid Stage Type bbl/min Fluid Gal/sk Fluid uom Density ft3/sk # Gal/sk lbm/gal

Stage/Plug #: 1

Summit Version: 7.3.0106

Saturday, October 19, 2013 01:13:00

Summit Version: 7.3.0106

Cementing Job Summary

St	age/Plug	#: 1								*8.					D-4-	Taka	I BAire
Fluid #	Stage T	уре			Fluid	Name	•		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	F	Mix Iuid al/sk	Rate bbl/min		l Mix Gal/sk
1	Fresh Wa	ter				_				bbl	8.33	.0		.0	.0	-	
2	Lead Cen		EXT	ENDA	ACEM (TM) SYS	TEM (4	52981)		sacks	12.4	2.12	1	1.68		11	.68
	3 %		CAL	CIUM	CHLORI	DE, PE	LLET,	50 LB (1	01509387	7)							
	0.25 lbm		POL'	Y-E-F	LAKE (10	12169	40)										
	11.681 Ga	ıl	FRE	SH W	/ATER				,				_				•
3	Tail Cem	ent	SWIF	FTCE	M (TM) S	YSTE	VI (4529	90)		sacks	15.6	1.19		5.3		5	.3
	1 %		CAL	CIUM	CHLORI	DE, PE	ELLET, (50 LB (1	0150938	7)							
	0.125 lbm	1	POL'	Y-E-F	LAKE (10	12169	40)									-	
	5.302 Gal		FRE	SH W	ATER												
4	Displacer	ment								bbl	8.33	.0		.0	.0		
Ca	alculated	Values	3		Press	ures						olumes	,				
Displa	cement	47.2	4 5	Shut	ln: Instan	t		Lost R	eturns	0	Cement S			104	Pad		
	f Cement	surfa	ce 5	Min				Cemen	t Returns		Actual D			48	Treatr	-	
Frac G	radient		1	15 Mi	n			Spacer		10	Load and	Breakdo	own		Total	JOD	
1						, 5		F	Rates								
Circu	lating				Mixing		5		Displac	cement	5)	P	lvg. J	ob	5	
Cem	ent Left In	Pipe	Amo	unt	46 ft F	easor	Shoe	Joint			T 1-			n:	"40	Tir	
Frac l	Ring # 1 @	!	ID	F	rac ring #	2@	I	D	Frac Rin			D	Frac	King	#4@	111	
	ne Inform		Stat	ed H	lerein Is	Cor	rect	Custon	ner Represe	ntative Si	gnature				0		

Saturday, October 19, 2013 01:13:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305021 Ship To	#: 3122688	Quote #:	Sales	Order #: 900831630
Customer: SANDRIDGE ENERGY INC		Customer Rep:		
Well Name: DONNA MAE 3406	Well #: 1-23		API/UWI #:	
City (SAD)	BLUFF CITY County			Kansas
2000-000-000-000-000-000-000-000-000-00	DEOLI CITT COUNTY	71 diloni i dipo.		
Legal Description:		Long: E 0 deg. OR	E O dea O min () secs
Lat: N 0 deg. OR N 0 deg. 0 min. 0 sec	S.		C C deg. o min. c	
Contractor: UNIT	Rig/Platform Name	/Num: 310	Ti-last Amount	
Job Purpose: Cement Surface Casing			Ticket Amount:	
Well Type: Development Well	Job Type: Cement			
Sales Person: GUSTKE, GREGORY	Srvc Supervisor: P	ROVINES, TYLER	MBU ID Emp #:	523867
		1 - 2	Decours	1

Activity Description	Date/Time	Cht	Rate bbl/ min	()	ume bl	1	sure sig	Comments	
		#	141111	Stage	Total	Tubing	Casing		
Call Out	10/18/2013 15:00								
Pre-Convoy Safety Meeting	10/18/2013 16:30			4				discussed routs and stops	
Arrive At Loc	10/18/2013 20:30							rig had drill pipe out of hole rigging up laydown machine and casers couldnt get into location laydown machine blocking off trucks	
Assessment Of Location Safety Meeting	10/18/2013 20:45					15		look for trip hazards and backing, go over numbers w/ co man	
Wait on Customer or Customer Sub-Contractor Equip	10/18/2013 20:50							to rig up and run casing. rig down and move for hes	
Start In Hole	10/18/2013 20:55							with 9 5/8 36# casing	
Casing on Bottom	10/18/2013 22:25							put on cement head circulated with rig	
Wait on Customer or Customer Sub-Contractor Equipm	10/18/2013 22:45			,				casing crew and lay down machine rigging down	
Pre-Rig Up Safety Meeting	10/18/2013 23:00							watch pinch points, team lift and use tag lines were needed	
Rig-Up Completed	10/18/2013 23:15								
Pre-Job Safety Meeting	10/18/2013 23:20							with all on location. chained head down to rig floor	
Start Job	10/18/2013 23:30			ē					
Test Lines	10/18/2013 23:32		9					3000 psi	

Sold To #: 305021

Ship To #:3122688

Quote #:

Sales Order #: 900831630

SUMMIT Version: 7.3.0106

Saturday, October 19, 2013 01:09:00

Cementing Job Log

Activity Description	Date/Time	Date/Time Cht		Volu	ume bl	Pressure psig		Comments	
		#		Stage	Total	Tubing	Casing		
Pump Spacer 1	10/18/2013 23:35		5	10	10		89.0	fresh water	
Pump Lead Cement	10/18/2013 23:39		5	71	71		111.0	265 saks @ 11.8ppg	
Pump Tail Cement	10/18/2013 23:50		5	42	42		155.0	100 saks @ 15.2ppg	
Drop Plug	10/19/2013 00:05							top plug	
Pump Displacement - Start	10/19/2013 00:07		5	37	37		175.0	rig supplied fresh water, slow rate @ 37bbl to 3bpm	
Pump Displacement - End	10/19/2013 00:17		3	10	10		330.0	rate slowed to 3bpm for last 10bbl's, total displacement 47bbl's	
Bump Plug	10/19/2013 00:20						1050. 0	bumped plug @ 330 took to 1050	
Check Floats	10/19/2013 00:25							ok got back 1/2 bbl	
End Job	10/19/2013 00:35							total cement returns 20 bbl	
Post-Job Safety Meeting (Pre Rig-Down)	10/19/2013 00:45								
Rig-Down Completed	10/19/2013 01:05						_		
Pre-Convoy Safety Meeting	10/19/2013 01:30								
Crew Leave Location	10/19/2013 01:45							THANKS FOR CALLING HALLIBURTON AND CREW	

Sold To #: 305021

Ship To #:3122688

Quote #:

Sales Order #:

900831630

SUMMIT Version: 7.3.0106

Saturday, October 19, 2013 01:09:00

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NOV 7 2013

HALLIBURTON

REGULATORY DEPT SANDRIDGE ENERGY

Cementing Job Summary

Gal/sk

lbm/gal

The Road to Excellence Starts with Safety Sales Order #: 900834682 Quote #: Ship To #: 3122688 Sold To #: 305021 Customer Rep: Webster, John Customer: SANDRIDGE ENERGY INC EBUSINESS API/UWI #: Well Name: Donna Mae 3406 Well #: 1-23H City (SAP): BLUFF CITY County/Parish: Harper State: Kansas Field: Legal Description: Section 23 Township 34S Range 6W Rig/Platform Name/Num: 310 Contractor: UNIT Job Purpose: Cement Intermediate Casing Job Type: Cement Intermediate Casing Well Type: Development Well MBU ID Emp #: 523867 Srvc Supervisor: PROVINES, TYLER Sales Person: FRENCH, JEREMY Job Personnel Exp Hrs **HES Emp Name** Emp# HES Emp Name Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# 461812 TURNER, DANIEL J 0.0 STANGL, TIMOTHY 0.0 333480 PROVINES, TYLER 0.0 523867 David Loui Wesley Equipment Distance-1 way HES Unit # Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way HES Unit # **Job Hours** Operating Date On Location Operating On Location On Location Operating Date Date Hours Hours Hours Hours Hours Hours 10-28-13 8.5 2 Total is the sum of each column separately TOTAL **Job Times** Job **Time Zone** Time Date Formation Name 27 - Oct - 2013 CST Bottom Called Out 21:00 Formation Depth (MD) Top CST 28 - Oct - 2013 02:00 On Location BHST Form Type 28 - Oct - 2013 07:55 CST Job Started Job Depth TVD 5639, ft Job depth MD 28 - Oct - 2013 09:00 CST Job Completed Wk Ht Above Floor Water Depth 10:30 CST 28 - Oct - 2013 Departed Loc Perforation Depth (MD) From То Well Data Thread Grade Top MD **Bottom** Top **Bottom** ID Weight New / Max Size Description TVD TVD ft MD pressure lbm/ft Used in in ft ft ft psig 700 5639. 8.75 8.75" Open Hole LTC P-110 5639. 1622 7. 6.276 26. 7" Intermediate Unknow Casing n 700. 9.625 8.921 36. LTC J-55 9.625" Surface Unknow Casing n **Tools and Accessories** Size Qtv Make Make Depth Type Qty Make Depth Type Size Qty Type Size hes Top Plug Packer **Guide Shoe Bottom Plug Bridge Plug** Float Shoe SSR plug set Float Collar Retainer hes **Plug Container** Insert Float Centralizers Stage Tool Miscellaneous Materials 50lb Conc Caustic Qty Acid Type 300lb Surfactant Conc **Gelling Agt** Conc Beads Qty Conc Sand Type Size Inhibitor Treatment Fld Conc Fluid Data Stage/Plug #: 1 **Total Mix** Mix Rate Yield Fluid Name Qty Qty Mixing Fluid Stage Type Fluid Gal/sk ft3/sk Fluid bbl/min Density uom

Summit Version: 7.3.0106

Cementing Job Summary

St	age/Plug	#: 1											
Fluid #	Stage 1	Гуре		Fluid i	Vame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	HES Sup Gel Water						30.00	bbl	8.33	.0	.0	5	
	1.66 lbm/b	bl	CAUS	TIC SODA BEA	ADS, 50 LB	SK (100	003650)					,	
-	10 lbm/bb	1	AQUA	GEL - 100 LB	BAG (10125	2566)							
2	Lead Cer	nent	ECON	OCEM (TM) S	YSTEM (45	2992)	180.0	sacks	13.6	1.53	7.46	5	7.46
	0.4 %		HALAI	O(R)-9, 50 LB (100001617)			3					
	2 %		BENT	ONITE, BULK (100003682								
	7.459 Ga		FRES	H WATER									
3	Tail Cem	ent	HALC	EM (TM) SYST	EM (45298	3)	190.0	sacks	15.6	1.18	5.2	5	5.2
	0.4 %		HALAI	O(R)-9, 50 LB (100001617)	5 9			· · · · · · · · · · · · · · · · · · ·				
	5.197 Gal		FRESI	H WATER									
4	Displace	ment					214	bbl	8.33	.0	.0	6	
Ca	lculated	Values	5	Pressu	res		Volumes						
Displa	cement		Sh	ut In: Instant		Lost Re	ost Returns Cement Slurry			Pad			
	Cement		5 1	Min		Cemen	t Returns		Actual Di	splacem	ent	Treatm	ent
Frac G	radient		15	Min		Spacer	S		Load and	Breakdo	wn	Total J	ob
						R	ates		10				
Circul	ating			Mixing	5	i	Displac	ement	6		Avg. J	ob	5.5
	ent Left In	Pipe	Amou	nt 89 ft Re	ason Shoe	Joint							
Frac F	Ring # 1 @		ID	Frac ring # 2	2@	D	Frac Rin	g # 3 @	10	F	rac Ring	#4@	ID
	The Information Stated Herein Is Correct Customer Representative Signature												

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 305021 Ship To #	£: 3122688	Quote #:	Sales Order #: 900834682
Customer: SANDRIDGE ENERGY INC	BUSINESS	Customer Rep: Webster, John	1
Well Name: Donna Mae 3406	Well #: 1-23h	API/U	WI #:
Field: City (SAP): B	LUFF CITY County/	Parish: Harper	State: Kansas
Legal Description: Section 23 Township	34S Range 6W		
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0	min. 0 secs.
Contractor: UNIT	Rig/Platform Name/	Num: 310	
Job Purpose: Cement Intermediate Casi	ng	Ticket An	nount:
Well Type: Development Well	Job Type: Cement I		
Sales Person: FRENCH, JEREMY	Srvc Supervisor: PF	ROVINES, TYLER MBUIDE	mp #: 523867

Activity Description	Date/Time	Cht	Rate bbl/ min	DES 1000	ume bl		sure sig	Comments	
		#		Stage	Total	Tubing	Casing	n	
Call Out	10/27/2013 21:00								
Pre-Convoy Safety Meeting	10/27/2013 22:00							discussed routs and stops	
Arrive at Location from Other Job or Site	10/28/2013 02:00							Rig was running casin	
Assessment Of Location Safety Meeting	10/28/2013 02:15			e				look for trip hazards and backing decided how to spot in tested water	
Wait on Customer or Customer Sub-Contractor Equip	10/28/2013 02:15				×			to rig up and run casing. rig down and move for hes	
Casing on Bottom	10/28/2013 06:15							put on cement head circulated with rig	
Pre-Rig Up Safety Meeting	10/28/2013 06:25					5		watch pinch points, team lift and use tag lines were needed	
Rig-Up Completed	10/28/2013 07:00	=							
Pre-Job Safety Meeting	10/28/2013 07:55							with all on location. chained head down to rig floor	
Test Lines	10/28/2013 08:07		#	81				5000 psi	
Start Job	10/28/2013 08:07					81 1			
Pump Spacer 1	10/28/2013 08:10		5	30	30		465.0	Gel/Caustic Spacer	
Pump Lead Cement	10/28/2013 08:16		5	49	79		504.0	180 sks @13.6ppg	
Pump Tail Cement	10/28/2013 08:21		5	40	119		250.0	190 sks @15.6	
Drop Plug	10/28/2013 08:34						20	top plug	
Pump Cement - Start	10/28/2013 08:35		6	203	322		77.0	fresh water	

Sold To #: 305021

Ship To #:3122688

Quote #:

Sales Order #:

900834682

SUMMIT Version: 7.3.0106

Monday, October 28, 2013 10:08:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl	ł	sure sig	Comments
8 9		#	b	Stage	Total	Tubing	Casing	
Pump Displacement - End	10/28/2013 09:07		3	11	333		830.0	Slow Rate @ 203 to 3bpm, total Displacement of 214
Bump Plug	10/28/2013 09:12						1622. 0	bumped plug @ 860 took to 1622
End Job	10/28/2013 09:13							
Check Floats	10/28/2013 09:17							ok got back 1 bbl
Post-Job Safety Meeting (Pre Rig-Down)	10/28/2013 09:30							watch for pinch points use tag lines where needed
Rig-Down Completed	10/28/2013 10:00							
Pre-Convoy Safety Meeting	10/28/2013 10:15				e y			
Crew Leave Location	10/28/2013 10:30							THANKS FOR CALLING HALLIBURTON AND CREW

Sold To #: 305021

Ship To #:3122688

Quote #:

Sales Order #:

900834682

SUMMIT Version: 7.3.0106

Monday, October 28, 2013 10:08:00