



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-133-1
 TICKET DATE: 10/12/2013

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Donna Mae 3406
 WELL#: 1-23H
 RIG #: Unit 310
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
10/11-12/2013 DRILLED 30" CONDUCTOR HOLE			
10/11-12/2013 20" CONDUCTOR PIPE (.250 WALL)			
10/11-12/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
10/11-12/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
10/11-12/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
10/11-12/2013 16" CONDUCTOR PIPE (.250 WALL)			
10/11-12/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
10/11-12/2013 WELDING SERVICES FOR PIPE & LIDS			
10/11-12/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
10/11-12/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
10/11-12/2013 10 YDS OF 10 SACK GROUT			5,400.00
10/11-12/2013 TAXABLE ITEMS			11,550.00
10/11-12/2013 BID - TAXABLE ITEMS			
		Sub Total:	16,950.00
		Tax HARPER COUNTY (6.15 %):	332.10
		TICKET TOTAL:	\$ 17,282.10

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

RECEIVED

OCT 30 2013

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3122688	Quote #:	Sales Order #: 900831630
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: DONNA MAE 3406	Well #: 1-23H	API/UWI #:	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: GUSTKE, GREGORY		Srvc Supervisor: PROVINES, TYLER	MBU ID Emp #: 523867

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AUSTIN, TERENCE Eugene	0.0	518170	PROVINES, TYLER Wesley	0.0	523867	TURNER, DANIEL J	0.0	461812

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-18-13	3.5	.5	10-19-13	1.5	1			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	18 - Oct - 2013	15:00	CST
Form Type			BHST	On Location	18 - Oct - 2013	20:30	CST
Job depth MD	655. ft		Job Depth TVD	655. ft	Job Started	19 - Oct - 2013	23:30
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	19 - Oct - 2013	00:17
Perforation Depth (MD)	From		To		Departed Loc	19 - Oct - 2013	01:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				80.	700.		
9.625" Surface Casing	Unknown	1050	9.625	8.921	36.	LTC	J-55		700.		
Preset Conductor	Unknown		20.	19.124	94.				80.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	hes
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	hes
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

Stage/Plug #: 1

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water			bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)		sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.681 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)		sacks	15.6	1.19	5.3		5.3	
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.302 Gal	FRESH WATER								
4	Displacement			bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement	47.24	Shut In: Instant		Lost Returns	0	Cement Slurry	104	Pad		
Top Of Cement	surface	5 Min		Cement Returns	20	Actual Displacement	48	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	5	Displacement	5	Avg. Job			5	
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3122688	Quote #:	Sales Order #: 900831630
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: DONNA MAE 3406	Well #: 1-23H	API/UWI #:	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: GUSTKE, GREGORY		Srvc Supervisor: PROVINES, TYLER	MBU ID Emp #: 523867

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/18/2013 15:00							
Pre-Convoy Safety Meeting	10/18/2013 16:30							discussed routs and stops
Arrive At Loc	10/18/2013 20:30							rig had drill pipe out of hole rigging up laydown machine and casers couldnt get into location laydown machine blocking off trucks
Assessment Of Location Safety Meeting	10/18/2013 20:45							look for trip hazards and backing, go over numbers w/ co man
Wait on Customer or Customer Sub-Contractor Equip	10/18/2013 20:50							to rig up and run casing. rig down and move for hes
Start In Hole	10/18/2013 20:55							with 9 5/8 36# casing
Casing on Bottom	10/18/2013 22:25							put on cement head circulated with rig
Wait on Customer or Customer Sub-Contractor Equipm	10/18/2013 22:45							casing crew and lay down machine rigging down
Pre-Rig Up Safety Meeting	10/18/2013 23:00							watch pinch points, team lift and use tag lines were needed
Rig-Up Completed	10/18/2013 23:15							
Pre-Job Safety Meeting	10/18/2013 23:20							with all on location. chained head down to rig floor
Start Job	10/18/2013 23:30							
Test Lines	10/18/2013 23:32							3000 psi

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	10/18/2013 23:35		5	10	10		89.0	fresh water
Pump Lead Cement	10/18/2013 23:39		5	71	71		111.0	265 saks @ 11.8ppg
Pump Tail Cement	10/18/2013 23:50		5	42	42		155.0	100 saks @ 15.2ppg
Drop Plug	10/19/2013 00:05							top plug
Pump Displacement - Start	10/19/2013 00:07		5	37	37		175.0	rig supplied fresh water, slow rate @ 37bbl to 3bpm
Pump Displacement - End	10/19/2013 00:17		3	10	10		330.0	rate slowed to 3bpm for last 10bbl's, total displacement 47bbl's
Bump Plug	10/19/2013 00:20						1050.0	bumped plug @ 330 took to 1050
Check Floats	10/19/2013 00:25							ok got back 1/2 bbl
End Job	10/19/2013 00:35							total cement returns 20 bbl
Post-Job Safety Meeting (Pre Rig-Down)	10/19/2013 00:45							
Rig-Down Completed	10/19/2013 01:05							
Pre-Convoy Safety Meeting	10/19/2013 01:30							
Crew Leave Location	10/19/2013 01:45							THANKS FOR CALLING HALLIBURTON AND CREW

RECEIVED

NOV 7 2013

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3122688	Quote #:	Sales Order #: 900834682
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Donna Mae 3406	Well #: 1-23H	API/UWI #:	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 23 Township 34S Range 6W			
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: PROVINES, TYLER	MBU ID Emp #: 523867

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
PROVINES, TYLER Wesley	0.0	523867	STANGL, TIMOTHY David Loui	0.0	333480	TURNER, DANIEL J	0.0	461812

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-28-13	8.5	2						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	5639. ft		BHST	On Location	28 - Oct - 2013	02:00	CST
Job depth MD			Job Depth TVD	Job Started	28 - Oct - 2013	07:55	CST
Water Depth			Wk Ht Above Floor	Job Completed	28 - Oct - 2013	09:00	CST
Perforation Depth (MD)	From	To		Departed Loc	28 - Oct - 2013	10:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				700.	5639.		
7" Intermediate Casing	Unknown	1622	7.	6.276	26.	LTC	P-110		5639.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		700.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	hes
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	hes
Stage Tool										Centralizers			

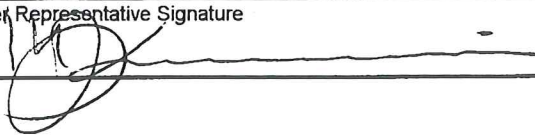
Miscellaneous Materials

Gelling Agt	300lb	Conc	Surfactant	Conc	Acid Type	Caustic Beads	Qty	50lb	Conc	%
Treatment Fld		Conc	Inhibitor	Conc	Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	HES Supplied Gel Water		30.00	bbl	8.33	.0	.0	5	
	1.66 lbm/bbl	CAUSTIC SODA BEADS, 50 LB SK (100003650)							
	10 lbm/bbl	AQUAGEL - 100 LB BAG (101252566)							
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	180.0	sacks	13.6	1.53	7.46	5	7.46
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 %	BENTONITE, BULK (100003682)							
	7.459 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	190.0	sacks	15.6	1.18	5.2	5	5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement		214	bbl	8.33	.0	.0	6	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	5	Displacement	6	Avg. Job			5.5
Cement Left In Pipe	Amount	89 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	ID	ID
The Information Stated Herein Is Correct				Customer Representative Signature					



The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 3122688	Quote #:	Sales Order #: 900834682
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Donna Mae 3406	Well #: 1-23H	API/UWI #:	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 23 Township 34S Range 6W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: PROVINES, TYLER	MBU ID Emp #: 523867

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/27/2013 21:00							
Pre-Convoy Safety Meeting	10/27/2013 22:00							discussed routs and stops
Arrive at Location from Other Job or Site	10/28/2013 02:00							Rig was running casin
Assessment Of Location Safety Meeting	10/28/2013 02:15							look for trip hazards and backing decided how to spot in tested water
Wait on Customer or Customer Sub-Contractor Equip	10/28/2013 02:15							to rig up and run casing. rig down and move for hes
Casing on Bottom	10/28/2013 06:15							put on cement head circulated with rig
Pre-Rig Up Safety Meeting	10/28/2013 06:25							watch pinch points, team lift and use tag lines were needed
Rig-Up Completed	10/28/2013 07:00							
Pre-Job Safety Meeting	10/28/2013 07:55							with all on location. chained head down to rig floor
Test Lines	10/28/2013 08:07							5000 psi
Start Job	10/28/2013 08:07							
Pump Spacer 1	10/28/2013 08:10		5	30	30		465.0	Gel/Caustic Spacer
Pump Lead Cement	10/28/2013 08:16		5	49	79		504.0	180 sks @13.6ppg
Pump Tail Cement	10/28/2013 08:21		5	40	119		250.0	190 sks @15.6
Drop Plug	10/28/2013 08:34							top plug
Pump Cement - Start	10/28/2013 08:35		6	203	322		77.0	fresh water

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement - End	10/28/2013 09:07		3	11	333		830.0	Slow Rate @ 203 to 3bpm, total Displacement of 214
Bump Plug	10/28/2013 09:12						1622.0	bumped plug @ 860 took to 1622
End Job	10/28/2013 09:13							
Check Floats	10/28/2013 09:17							ok got back 1 bbl
Post-Job Safety Meeting (Pre Rig-Down)	10/28/2013 09:30							watch for pinch points use tag lines where needed
Rig-Down Completed	10/28/2013 10:00							
Pre-Convoy Safety Meeting	10/28/2013 10:15							
Crew Leave Location	10/28/2013 10:30							THANKS FOR CALLING HALLIBURTON AND CREW