

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**RECEIVED**

**AUG 24 2013**

**INVOICE**

Invoice # 261577

Invoice Date: 08/23/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

DEINES #1  
38026  
18-15-25  
08-20-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	295.00	15.8600	4678.70
1118B	PREMIUM GEL / BENTONITE	2030.00	.2700	548.10
1107	FLO-SEAL (25#)	74.00	2.9700	219.78

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-544.66
9995-130	CEMENT EQUIPMENT DISCOUNT	-274.68

Description	Hours	Unit Price	Total
399 CEMENT PUMP	1.00	1785.00	1785.00
399 EQUIPMENT MILEAGE (ONE WAY)	35.00	5.25	183.75
529 TON MILEAGE DELIVERY	1.00	778.05	778.05

Amount Due 8610.04 if paid after 09/22/2013

Parts:	5446.58	Freight:	.00	Tax:	374.99	AR	7749.03
Labor:	.00	Misc:	.00	Total:	7749.03		
Sublt:	-819.34	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

261577

TICKET NUMBER 38026

LOCATION Osage, KS

FOREMAN Serry Y

Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-13	6285	Deines #1	18	15	25	Truesd
CUSTOMER Polemno Petroleum			UTICA			
MAILING ADDRESS			1/2 E			
CITY			8 N			
STATE			G+S			
ZIP CODE			IN			
TRUCK #	DRIVER	TRUCK #	DRIVER			
399	Serry Y					
529	Dane R					
	Dustin					

JOB TYPE Port Collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER D-Collar P 1842'  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 10.68 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Express Well Service. Rig up and Test  
closed tool @ 1000' open Tool establish circulation. mix 295sks  
60/40 8% gel 1 1/4" flo seal. Displace 10 BBL. Close Port Collar  
press to 1000'. Run 5 Jts reverse to clean with 30 BBLs  
Total 295sks 60/40 8% gel 1 1/4" flo seal

Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1785.00	1785.00
5406	35 miles	MILEAGE	525	183.75
5407A	12.7 ton	Tow mileage Delivery	175	778.05
1131	295sks	60/40 pos	15.86	4678.30
118B	2030#	Bentonite	.27	548.10
1107	74#	Slowsol	2.92	219.28
		sub total		8193.38
		less 10%o		819.34
		sub total		7374.04

completed

SALES TAX ESTIMATED TOTAL 374.99  
 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 ESTIMATED TOTAL 7749.03

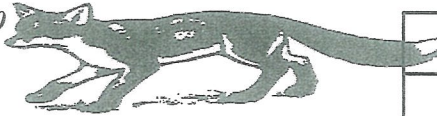
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
8/14/2013	24598

RECEIVED

AUG 17 2013

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Deines	Trego	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	285.00	855.00T
404-5	5 1/2" Port Collar - 1844 Feet				1	Each	2,650.00	2,650.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,650.00	1,650.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
409-5	5 1/2" Turbolizer				12	Each	90.00	1,080.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				75	Lb(s)	2.00	150.00T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s)	35.00	210.00T
285	CFR-1				60	Lb(s)	4.00	240.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
325	Standard Cement				125	Sacks	14.00	1,750.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	17.00	2,550.00T
581D	Service Charge Cement				275	Sacks	2.00	550.00
583D	Drayage				561.5	Ton Miles	1.00	561.50
	Subtotal							15,312.50
	Sales Tax Trego County						7.65%	953.27

**We Appreciate Your Business!**

**Total**

\$16,265.77



Services, Inc.

CHARGE TO: PALOMINO PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE

TICKET No. 24598

PAGE 1 OF 2

1. SERVICE LOCATION: Ness City, KS  
 WELL/PROJECT NO.:  
 LEASE: DENNES #1  
 COUNTY/PARISH: TREGO  
 STATE: UTICHA, KS  
 DATE: 14 AUG 13  
 OWNER:  
 2. TICKET TYPE:  SERVICE CONTRACTOR: WWD DRILLING RIG # 10  
 RIG NAME NO.:  
 ORDER NO.:  
 3. SALES:  WELL TYPE: OIL  
 WELL CATEGORY: DEVELOPMENT  
 JOB PURPOSE: SALVAGE STRIKES  
 WELL PERMIT NO.:  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS: 8/15, 8/20

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DE		QTY.	UM	QTY.	UM	
575					MILEAGE #115	40	mi			240.00
578					PUMP CHANGE	1	JOB			1500.00
402					CENTRALIZERS	1	EA			70.00
403					CEMENT BASKETS	3	BA			285.00
404					PORT COLLAR	1	EA	1844	ft	21650.00
405					FORMATION PACKER SHOE	1	EA			1650.00
406					LATCH DOWN PLUG & BARGE	1	EA			275.00
409					TURBIDERS	12	EA			90.00
281					MUD FLUSA	500	gal			1.00
221					ALDUID REL	2	gal			25.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 14 AUG 13  
 TIME SIGNED: 12:15 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL	1	9045.00
Subtotal	2	102167.50
Tax @ 9%		953.22
TOTAL		110,265.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]  
 APPROVAL: [Signature]

Thank You.



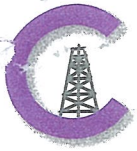
JOB LOG

SWIFT Services, Inc.

DATE 7/4 AUG 13 PAGE NO.

CUSTOMER PALMINDO PETROLEUM WELL NO. LEASE DEINES #1 JOB TYPE 52 LONGSTRING TICKET NO. 24598

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	1205							START PIPE 5 1/2 - 15.5 # KID @ 4812 SET @ 4690 SHOE JT. 33.15 NEUTRALIZERS 1,2,3,4,5,6,7,8,9,10,11,12, 67 BASKETS 2,3, 68 PORT COLLAR #68 @ 1844
	1218				7		1200	SET PACKER SAGE - CIRCULATE
	1435	6	12		7		300	Pump 500 gal MUD FLUSA
	1437	6	20		7		300	Pump 20 BBL KCL FLUSA
	1441		7					PLUG RH - 30SX
	1444	4	44		7			MIX 120SX SMD
		4	30		7			MIX 125SX EA-2
	1513							WASH OUT PUMP & LINES
	1516	6			7			START DISPLACING PLUG
	1540	Ø	111		7		1500	PLUG DOWN LATCH PLUG IN
	1543							RELEASE PSI - DRY
	1545							WASH TRUCK
	1615							JOB COMPLETE THANKS #115 JASON JEFF ISAAC



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Oil Well Services, LLC

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P.O. Box 4346  
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Fax 620/431-0012

**RECEIVED**  
AUG 19 2013

INVOICE Invoice # 261170  
=====

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

DEINES #1  
38066  
18-15S-25  
08-07-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70
Sublet Performed				
9996-130	CEMENT MATERIAL DISCOUNT			-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT			-180.90
Description				
463	CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463	EQUIPMENT MILEAGE (ONE WAY)	35.00	5.25	183.75
466	TON MILEAGE DELIVERY	1.00	475.30	475.30

Amount Due 5664.59 if paid after 09/15/2013

Parts:	3581.55	Freight:	.00	Tax:	246.59	AR	5098.13
Labor:	.00	Misc:	.00	Total:	5098.13		
Sublt:	-539.06	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

261170

TICKET NUMBER 38066  
LOCATION Dakley, Ks.  
FOREMAN Darren - Kelly

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/7/13	6285	Deines #1	18	155	25	Trego

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Polomino Petroleum Inc	463	Corey		
	466	Jordan		
		Steve		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH TD 217.8' CASING SIZE & WEIGHT 8 5/8 24"  
 CASING DEPTH 217.89 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12.60 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rigged up on WW-10 Hooked up to Circulate  
mix 165 sks Com 3% Ca 2% Gel Displace with Water  
Cement Did Circulate

Thank Darren - Kelly  
& Crew

Approx 7 bbl To Pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	\$ 1150.00	\$ 1150.00 ✓
5406	35	MILEAGE	\$ 5.25	\$ 183.75 ✓
5407 A	7.76	Ton Mileage Delivery	\$ 11.75	\$ 475.30 ✓
1104 S	165	Class A Cement	\$ 18.55	\$ 3060.75 ✓
1102	465	Calcium Chloride	\$ .94	\$ 437.10 ✓
1118 B	310	Bentonite	\$ .27	\$ 83.70 ✓
			Sub Total	\$ 5390.60 ✓
			Less 10%	\$ 539.06 ✓
			Sub Total	\$ 4851.54 ✓
			SALES TAX	246.59 ✓
			ESTIMATED TOTAL	5098.13 ✓

completed

Revin 3737

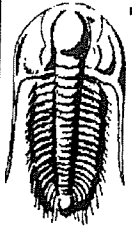
AUTHORIZATION

TITLE T.D.

DATE 8-9-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum  
 4924 SE 84th st  
 Newton, KS 67114  
 ATTN: Nick Gerstner

**18-15-25 Trego, Ks**

**Deines #1**

Job Ticket: 53198

**DST#: 1**

Test Start: 2013.08.12 @ 18:54:26

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 20:49:56  
 Time Test Ended: 03:03:56  
 Interval: **4256.00 ft (KB) To 4355.00 ft (KB) (TVD)**  
 Total Depth: 4419.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)  
 Tester: Brandon Turley  
 Unit No: 60  
 Reference Elevations: 2397.00 ft (KB)  
 2392.00 ft (CF)  
 KB to GR/CF: 5.00 ft

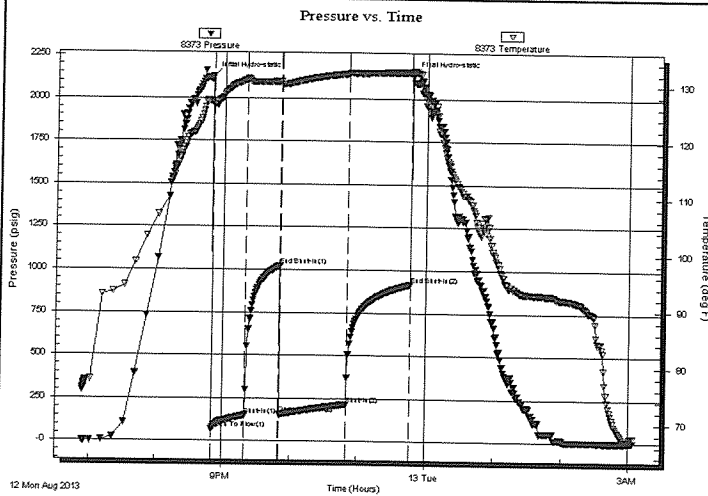
## Serial #: 8373

Inside

Press@RunDepth: 217.05 psig @ 4257.00 ft (KB)  
 Start Date: 2013.08.12 End Date: 2013.08.13  
 Start Time: 18:54:31 End Time: 03:03:55

Capacity: 8000.00 psig  
 Last Calib.: 2013.08.13  
 Time On Btm: 2013.08.12 @ 20:49:26  
 Time Off Btm: 2013.08.12 @ 23:47:26

TEST COMMENT: IF: 1/4 blow built to 9 1/2  
 IS: No return.  
 FF: BOB in 44 min.  
 FS: No return.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2127.68	127.11	Initial Hydro-static
1	67.69	126.45	Open To Flow (1)
31	150.96	131.04	Shut-In(1)
61	1023.51	130.63	End Shut-In(1)
62	157.21	130.27	Open To Flow (2)
121	217.05	132.07	Shut-In(2)
177	916.59	132.33	End Shut-In(2)
178	2134.66	132.64	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocm 5%o 95%m	0.30
124.00	ocm 20%o 80%m	1.18
155.00	mco 60%o 40%m	2.17
41.00	oil 100%o	0.58

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Palomino Petroleum

**18-15-25 Trego, Ks**

4924 SE 84th st  
New ton, KS 67114

**Deines #1**

Job Ticket: 53198

**DST#: 1**

ATTN: Nick Gerstner

Test Start: 2013.08.12 @ 18:54:26

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	ocm 5%o 95%m	0.305
124.00	ocm 20%o 80%m	1.184
155.00	mco 60%o 40%m	2.174
41.00	oil 100%o	0.575

Total Length: 382.00 ft

Total Volume: 4.238 bbl

Num Fluid Samples: 0

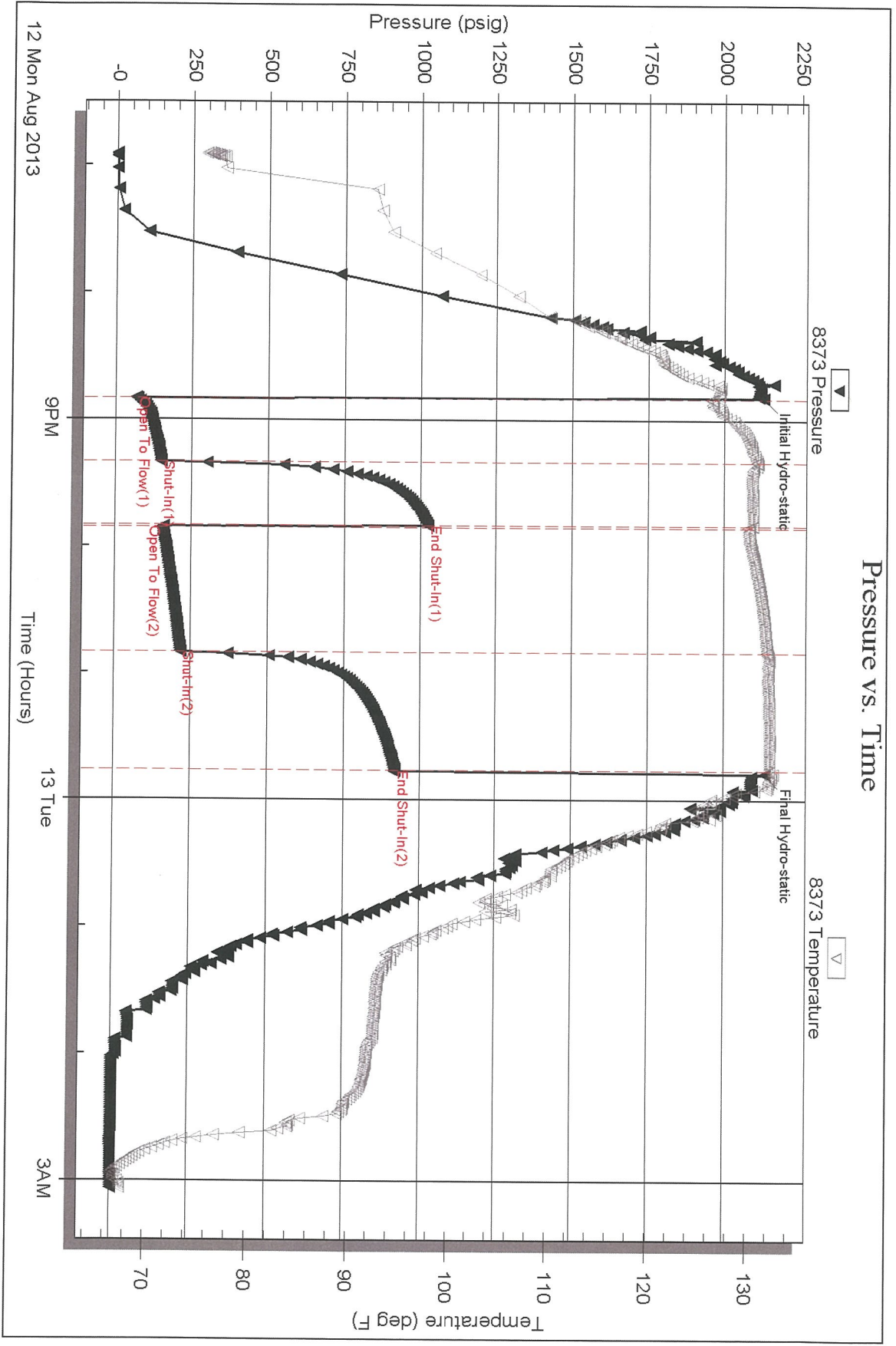
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 39@70=38



Serial #: 8645

Below (Strat) Petroleum

Deines #1

DST Test Number: 1

