

Kansas Corporation Commission Oil & Gas Conservation Division

1171078

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	County Fermit #
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Depth Top Bottom Type of Cement — Perforate — Protect Casing — Plug Back TD — Plug Off Zone			ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			



Oil Well Services, LLC

TICKET NUMBER LOCATION O Hawa FOREMAN Fred Made

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

520-431-9210 d	or 800-467-8676			CEMEN	T			
DATE	CUSTOMER#	WELL	NAME &	NUMBER .	SECTION	TOWNSHIP	RANGE	COUNTY
U/15/12 CUSTOMÉR	2579	Thoelo	XT.	BSJ. TS.7	NW 29	18	21	FR
		· · · · · · · · · · · · · · · · · · ·		TS-7			- 5	
L he	rjer Res	OUICES L	<u>~c</u>		TRUCK#	DRIVER	TRUCK#	DRIVER
					506	FreMad	Safet	Mit .
/097	5 Gram	drian D	<u> </u>		495	HarBec	HB	d.
CITY	_	STATE	ZIP COD		٥٦٤	Kei Car	KC	
Overlan	& Park	KS	665	10	510	SetTuc	57	
JOB TYPE_/_		HOLE SIZE	6"	HOLE DEPTH	1 809,	CASING SIZE & W	EIGHT 278	EUE
CASING DEPTH	377	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	IT.	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING Z之"	Plus
DISPLACEMENT	1 4.5 BBL	DISPLACEMENT	PSI	MIX PSI		RATE 5BP/	21	No.
REMARKS: F	Establish	Derma r	atu	Mix+Pum	100 # Gel	2 Flush, M	Dix + Pum	
119	SKS 70/	30 Por M	ix C	ement 2760	1 5% Sal	+ Yz HPheno	Seal/SIS	
Ceme	at to 5	orface.	Flus	h pump +	- lines cla	ou. Disni	lace 2%	u
Ru6k	er oluc X	o carin	TO	Plessur	e to for	# ASI HO	14 4	
				30 mm M				
cet	float Va	lue. Sh	u 7 m	casing.		the state of the s	70	
	·			0				
		Annual Annua	•			-l .		Section Control (State Control of
7	rc Dril	ling - Cars	475	And the second s		Fred)	Made	į
								· · · · · · · · · · · · · · · · · · ·
ACCOUNT CODE	QUANITY	or UNITS		DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CH	HARGE		495		
5406	and the second s		MILEAGE			495		10000
5402		776		ing footog	and the control of the control of the American American control on the control of	7:9	·	
5407	Yz Minir			miles				N/C
5502C		2hrs	8-0		Truck	510		175 00
SOL		×.nrs	0-0	DIC Vac	IVUCE	370		18000
						•		
1/27	,	195145	70/	30 Por M.	Ly Canaly &			121130
11188	7	//峰一	000	min Cul	A COMMON	The second secon		1011-
	2	41#						65-60
1111	α	4/	Gran	whated Sa	<i>~~</i>			2.68
1107A		o *-	-7 7 Ce	nd Scal Rubber	<i>N1</i>		ATT THE STREET OF STREET, STRE	27 <u>40</u>
4402		.)	252	Kubber	ng		WCC101000000000000000000000000000000000	2800
		-					•	
	, , ,							

AUTHORIZTION

Ravin 3737

TITLE

SALES TAX

ESTIMATED

TOTAL

138 14

7.8%

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	Operator License #	33741		API#		1
	Operator	Enerjex		Lease Name		٦
	Address			Well#		
	Contractor	JTC Oil, Inc.		Spud Date		
	Contractor License #	32834		Cement (
	T.D.	800'		Location		•
	T.D. of pipe	776'			3343	f
	Surface pipe size	7"			3246	-
	Surface pipe depth	20'		County		F
	Driller's Log			•		
Thickness	Strata	From	To			
6	Sail/líme	۵	6			
3	Clay	6	9			
14	Shale	9	23			
3	Lime	23	26			
41	Shale	26	67			
7	lime/shale	67	74			
69	5hale	74	143			
20	Lime	143	163			
27	Shale	163	190			
2	Lime	190	192			
2	Shale	192	194			
6	Red Bed	194	200			
36	5hale	200	236			
15	Lime	236	251			
10	Shale	251	261			
28	Lime	261	289			
10	Black Shale	289	299			
23	Lime	299	322			
2	Shale	322	324			
3	Coal	324	327			
13	Lime	327	340			
36	Shale	340	376			
10	Sand	376	386			
117	Shale	386	503			
15	Lime	503	518			
* 20	Sand	518	538			
30	Shale	538	568			
13	Lime	568	581			
9	Shale	581	590			
3	Lime	590	593			
13	Black Shale	593	606			
14	Lime	606	620			
14	Shale	620	634			
2	Lime	634	636			
2	Coal	636	638			
7	Lime	638	645			

15-059-26100 Changed to BSP-TSZ9 Thoele South BSI-TS7 11/5/2012

NW/4 SW/4

feet from south line feet from line east

Franklin

2	Lime-Good Oil	645	647
2	Lime-Good Oil	647	649
2	Lime-Good Oil	649	651
1	Lime-Good OII	651	652
4	Coal	652	656
19	Sand	656	675
31	Shale	675	706
15	Black Shale	706	721
2	Oil Sand-Good	721	723
2	Oil Sand-Very good	723	725
2	Oil Sand-Very good	725	727
2	Oil Sand-OK	727	729
3	Shale/sand	729	732
68	Shale	732	800
	Total Depth	800	