



KANSAS CORPORATION COMMISSION 1171078  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

Changed to  
BSP-TS29

TICKET NUMBER 35204

LOCATION Ottawa KS

FOREMAN Fred Madu

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/15/12	2579	Thaele # <del>BSP-757</del>	NW 29	18	21	FR
CUSTOMER <u>Energizer Resources Inc</u>			TS-7			
MAILING ADDRESS <u>10975 Grandview Dr</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Overland Park</u>			<u>506</u>	<u>Fred Mad</u>	<u>Safety</u>	<u>Unit</u>
STATE <u>KS</u>			<u>495</u>	<u>Har Bec</u>	<u>HB</u>	<u>J</u>
ZIP CODE <u>66210</u>			<u>370</u>	<u>Kei Car</u>	<u>KC</u>	
			<u>510</u>	<u>Set Tuc</u>	<u>ST</u>	

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 800' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 776 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish pump rate. Mix + Pump 100# Gel Flush. Mix + Pump 119 sks 70/30 Por Mix Cement 2% Gel 5% Salt 1/2" Pheno Seal/Sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800# PSI. Hold & monitor pressure for 30 min MIT. Release pressure to set float valve. Shut in casing.

JTC Drilling - Curtis

Fred Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 <sup>00</sup>
5406	25 mi	MILEAGE	495	100 <sup>00</sup>
5402	776	Casing footage		N/C
5407	1/2 Minimum	Ton Miles	510	175 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	370	180 <sup>00</sup>
1127	119 sks	70/30 Por Mix Cement		1511 <sup>30</sup>
1118B	310 #	Premium Gel		65 <sup>40</sup>
1111	241 #	Granulated Salt		89 <sup>17</sup>
1107A	60 #	Pheno Seal		27 <sup>40</sup>
4402	.1	2 1/2" Rubber Plug		28 <sup>00</sup>
			7.8%	SALES TAX
				ESTIMATED TOTAL
				138 <sup>14</sup>
				3394 <sup>14</sup>

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License # 33741  
 Operator Enerjex  
 Address  
 Contractor JTC Oil, Inc.  
 Contractor License # 32834  
 T.D. 800'  
 T.D. of pipe 776'  
 Surface pipe size 7"  
 Surface pipe depth 20'

API # 15-059-26100  
 Lease Name Thoele South  
 Well # BSI-TS7  
 Spud Date 11/5/2012  
 Cement Date  
 Location NW/4 of SW/4  
 3343 feet from south line  
 3246 feet from east line  
 County Franklin

← Changed to  
 BSP-TS29

Driller's Log

Thickness	Strata	From	To
6	Soil/lime	0	6
3	Clay	6	9
14	Shale	9	23
3	Lime	23	26
41	Shale	26	67
7	lime/shale	67	74
69	Shale	74	143
20	Lime	143	163
27	Shale	163	190
2	Lime	190	192
2	Shale	192	194
6	Red Bed	194	200
36	Shale	200	236
15	Lime	236	251
10	Shale	251	261
28	Lime	261	289
10	Black Shale	289	299
23	Lime	299	322
2	Shale	322	324
3	Coal	324	327
13	Lime	327	340
36	Shale	340	376
10	Sand	376	386
117	Shale	386	503
15	Lime	503	518
20	Sand	518	538
30	Shale	538	568
13	Lime	568	581
9	Shale	581	590
3	Lime	590	593
13	Black Shale	593	606
14	Lime	606	620
14	Shale	620	634
2	Lime	634	636
2	Coal	636	638
7	Lime	638	645

2	Lime-Good Oil	645	647
2	Lime-Good Oil	647	649
2	Lime-Good Oil	649	651
1	Lime-Good Oil	651	652
4	Coal	652	656
19	Sand	656	675
31	Shale	675	706
15	Black Shale	706	721
2	Oil Sand-Good	721	723
2	Oil Sand-Very good	723	725
2	Oil Sand-Very good	725	727
2	Oil Sand-OK	727	729
3	Shale/sand	729	732
68	Shale	732	800
	Total Depth	800	