

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1171097

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			SecTwpS. R		
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:		
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ <del>_</del>			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Page Two

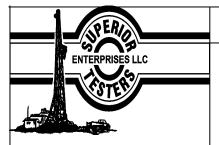


Operator Name:				_ Lease N	lame: _			Well #:		
Sec Twp	S. R	East	West	County:						
open and closed, flow and flow rates if gas t Final Radioactivity Lo	now important tops of for ving and shut-in pressu to surface test, along w ng, Final Logs run to ob ed in LAS version 2.0 o	ires, whet ith final ch tain Geop	her shut-in pre nart(s). Attach physical Data a	ssure reach extra sheet nd Final Ele	ned stati t if more ectric Lo	c level, hydros space is need	static pressures ded.	s, bottom hole tempe	erature, fl	luid recovery,
Drill Stem Tests Taker (Attach Additional		Ye	s No		L	og Forma	ation (Top), Dep	oth and Datum		Sample
Samples Sent to Geo	ological Survey	Ye	s No		Nam	е		Тор	[	Datum
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repor	t all strings set-c	onductor, sur	rface, inte	ermediate, produ	uction, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement			and Percent dditives
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECOF	RD			
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD  Depth Top Bottom  Type of Cement		# Sacks	Used	Type and Percent Additives						
Plug Off Zone										
Does the volume of the t	ulic fracturing treatment or total base fluid of the hydra ring treatment information	aulic fractur	-		-	Yes Yes Yes	No (If N	lo, skip questions 2 and lo, skip question 3) lo, fill out Page Three c		D-1)
Shots Per Foot			D - Bridge Plugs ach Interval Perf				racture, Shot, Ce	ement Squeeze Record		Depth
	2000							, , , , , , , , , , , , , , , , , , , ,		
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth	od:	,	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.		Mcf	Wate		Bbls.	Gas-Oil Ratio		Gravity
DISPOSITI  Vented Solo	ON OF GAS:		N pen Hole	IETHOD OF	_	Comp.	Commingled	PRODUCTIO	N INTER	VAL:
(If vented, Su	bmit ACO-18.)	По	ther (Specify)		(SUDITIIL )	(S	Submit ACO-4)			

Form	ACO1 - Well Completion		
Operator	Shelby Resources LLC		
Well Name	LEE 1-25		
Doc ID	1171097		

### All Electric Logs Run

Dual Induction	
Compensated Neutron	
Micro	
Sonic	
Cement Bond Log	



Shelby Resources LLC

25/21S/16W/Pawnee

445 Union Boulevard

Suite 208

Job Ticket: 18150 DST#: 1 Lakew ood. Colorado 80228

Lee #1-25

Tester:

Unit No:

Ken Sw inney

3325 Great Bend/32

1983.00 ft (KB)

1970.00 ft (CF)

ATTN: Jeremy Schwartz Test Start: 2013.08.05 @ 18:59:00

#### **GENERAL INFORMATION:**

**Conglomerate Sand** 

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) ft (KB)

Time Tool Opened: 20:49:30 Time Test Ended: 02:56:00

3696.00 ft (KB) To 3791.00 ft (KB) (TVD) Reference Elevations: Interval:

Total Depth: 3791.00 ft (KB) (TVD)

7.80 inches Hole Condition: Poor KB to GR/CF: Hole Diameter: 13.00 ft

Serial #: 6749 Inside

Press@RunDepth: 5000.00 psia 507.40 psia @ 3787.31 ft (KB) Capacity:

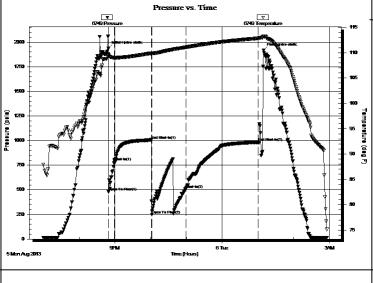
Start Date: 2013.08.05 End Date: 2013.08.06 Last Calib.: 2013.08.06 Start Time: 18:59:00 End Time: 02:56:00 Time On Btm: 2013.08.05 @ 20:49:00 2013.08.06 @ 01:09:30 Time Off Btm:

TEST COMMENT: 1ST Open 10 Minutes/Weak blow /Blow built to 2 1/2 inch

1ST Shut In 60 Minutes/No blow back

2ND Open 60 Minutes/Weak blow /Blow built slow to 1 1/4 in. then surge to 2 in./Died to 1 in. then surged to 2 1/2

in/Died to 1 1/2 in



	PRESSURE SUIVIIVIARY					
Ī	Time	Pressure	Temp	Annotation		
	(Min.)	(psia)	(deg F)			
	0	1935.11	109.76	Initial Hydro-static		
	1	480.33	109.41	Open To Flow (1)		
	10	789.95	109.01	Shut-In(1)		
	72	1008.26	109.90	End Shut-In(1)		
Temperature (deg F	73	247.22	109.78	Open To Flow (2)		
	130	507.40	111.06	Shut-In(2)		
â	252	983.77	112.84	End Shut-In(2)		
3	261	1914.63	113.23	Final Hydro-static		

DRESSLIRE SLIMMARY

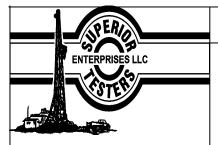
#### Recovery

Description	Volume (bbl)
Mud 100%	0.44
	·

Ref. No: 18150

Gas Rates				
Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)		

Printed: 2013.08.06 @ 03:08:38



Shelby Resources LLC

445 Union Boulevard

Suite 208

Lakew ood. Colorado 80228

ATTN: Jeremy Schwartz

#### 25/21S/16W/Pawnee

Lee #1-25

Job Ticket: 17601 DST#: 2

Test Start: 2013.08.06 @ 09:14:00

#### **GENERAL INFORMATION:**

**Conglomerate Sand** 

Deviated: Whipstock: ft (KB)

Time Tool Opened: 10:57:30 Time Test Ended: 16:05:30

3695.00 ft (KB) To 3791.00 ft (KB) (TVD) Interval:

Total Depth: 3791.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Poor Test Type: Conventional Bottom Hole (Initial) Tester: Ken Sw inney

Unit No: 3325 Great Bend/32

Reference Elevations: 1983.00 ft (KB)

1970.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6749 Inside

Press@RunDepth: 5000.00 psia 183.34 psia @ 3787.31 ft (KB) Capacity:

Start Date: 2013.08.06 End Date: Last Calib.: 2013.08.06 2013.08.06 Start Time: 09:14:00 End Time: 16:05:30 Time On Btm: 2013.08.06 @ 10:57:00 Time Off Btm: 2013.08.06 @ 14:09:30

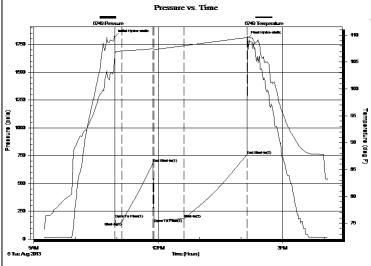
TEST COMMENT: 1ST Open 10 Mintues/Strong blow /Blow built to bottom of bucket in 2 minutes

Ref. No: 17601

1ST Shut In 45 Minutes/Blow back built to 1/4 inch

2ND Open 45 Minutes/Strong blow/Blow built to bottom of bucket in 45 seconds

2ND Shut In 90 Minutes/Blow back built to 5 inches



	PRESSURE SUMMARY					
ne	Pressure	Temp	Annotation			

Time	Pressure	Temp	Annotation
(Min.)	(psia)	(deg F)	
0	1819.15	105.86	Initial Hydro-static
1	181.58	106.51	Open To Flow (1)
11	152.56	107.06	Shut-In(1)
56	682.86	107.47	End Shut-In(1)
57	144.49	107.35	Open To Flow (2)
101	183.34	108.03	Shut-In(2)
192	755.77	109.56	End Shut-In(2)
193	1806.78	109.81	Final Hydro-static

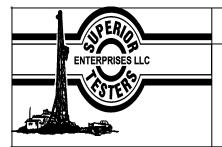
#### Recovery

Length (ft)	Description	Volume (bbl)
0.00	720 feet of gas in pipe	0.00
300.00	Oil cut Mud	1.48
0.00	Oil 5% Mud 95%	0.00
1.00	Clean Oil 100%	0.00

#### Gas Rates

Ch	ioke (inches)	Pressure (psia)	Gas Rate (Mct/d)
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Printed: 2013.08.06 @ 16:17:14



Shelby Resources LLC

445 Union Boulevard

Suite 208

Lakew ood. Colorado 80228

ATTN: Jeremy Schwartz

Lee #1-25

Unit No:

Job Ticket: 1762 DST#: 3

25/21S/16W/Pawnee

Test Start: 2013.08.07 @ 01:18:00

#### **GENERAL INFORMATION:**

Formation: Viola

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 02:49:30 Time Test Ended: 07:14:30

Interval: 3816.00 ft (KB) To 3860.00 ft (KB) (TVD)

Total Depth: 3860.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Poor Tester: Ken Sw inney 3325 Great Bend/32

Reference Elevations: 1983.00 ft (KB)

1970.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6749 Inside

Press@RunDepth: 3856.00 ft (KB) 5000.00 psia 77.99 psia @ Capacity:

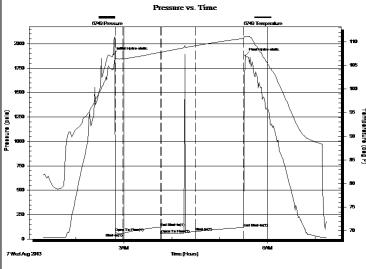
Start Date: 2013.08.07 End Date: 2013.08.07 Last Calib.: 2013.08.07 Start Time: 01:18:00 End Time: 07:14:30 Time On Btm: 2013.08.07 @ 02:47:00 Time Off Btm: 2013.08.07 @ 05:32:30

TEST COMMENT: 1ST Open 10 Minutes/Weak blow /Blow built to 3 inches

1ST Shut In 45 Mintues/No blow back

2ND Open 45 Mintues/Weak blow /Blow built to 2 1/2 inches/Flush tool/Good surge/Blow built to 3 inches

2ND Shut In 60 Minutes/No blow back



	Time	Pressure	Temp	Annotation		
	(Min.)	(psia)	(deg F)			
	0	1890.93	104.17	Initial Hydro-static		
	3	69.22	106.45	Open To Flow (1)		
	12	58.28	106.37	Shut-In(1)		
	59	122.75	107.75	End Shut-In(1)		
3	60	55.64	107.78	Open To Flow (2)		
	103	77.99	109.15	Shut-In(2)		
Ġ.	163	119.68	110.69	End Shut-In(2)		
9	166	1879.38	111.15	Final Hydro-static		

PRESSURE SUMMARY

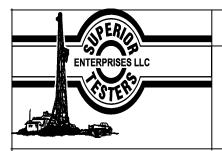
#### Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%	0.15
	!	

Ref. No: 1762

Gas Rat	es	
Choko (inchos)	Proceuro (peia)	Gas Pato (Mof/d)

Printed: 2013.08.07 @ 07:24:39



Shelby Resources LLC

25/21S/16W/Pawnee

445 Union Boulevard

Suite 208

Job Ticket: 17603

Lee #1-25

Unit No:

DST#: 4

Lakew ood, Colorado 80228 ATTN: Jeremy Schwartz

Test Start: 2013.08.07 @ 16:53:00

#### **GENERAL INFORMATION:**

Formation: Simpson Sand/ArbuckI

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initia

Time Tool Opened: 18:31:30 Time Test Ended: 00:32:30

Interval: 3838.00 ft (KB) To 3892.00 ft (KB) (TVD)

Total Depth: 3892.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Sw inney

3325 Great Bend/32

Reference Elevations: 1983.00 ft (KB)

1970.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6739

Press@RunDepth: 1176.19 psia @ ft (KB) Capacity: 5000.00 psia

 Start Date:
 2013.08.07
 End Date:
 2013.08.08
 Last Calib.:
 2013.08.08

 Start Time:
 16:53:00
 End Time:
 00:32:30
 Time On Btm:
 2013.08.07 @ 18:29:00

 Time Off Btm:
 2013.08.07 @ 20:48:30

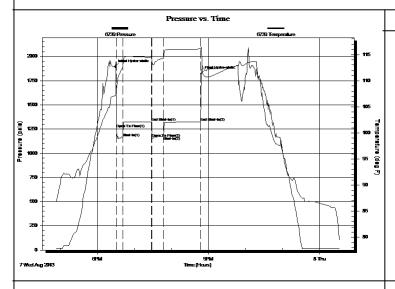
TEST COMMENT: 1ST Open 10 Minutes/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface 2 Minutes

1ST Shut In 45 Mintues/Blow back built to 1 inch

2ND Open 20 Mintues/Stong blow/Blow at bottom of bucket at open

Ref. No: 17603

2ND Shut In 60 Minutes/Blow back built to 1 inch



#### PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psia)	(deg F)	
0	1893.61	107.07	Initial Hydro-static
3	1259.05	108.37	Open To Flow (1)
13	1164.14	112.56	Shut-In(1)
59	1326.07	114.54	End Shut-In(1)
60	1158.42	113.77	Open To Flow (2)
79	1176.19	114.31	Shut-In(2)
139	1322.02	116.10	End Shut-In(2)
140	1825.00	116.42	Final Hydro-static
	1		

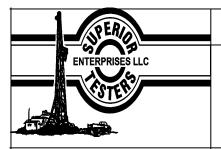
#### Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud 100%	0.59
-		

#### Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	1.00	181.25	5210.72
Last Gas Rate	1.00	181.25	5210.72
Max. Gas Rate	1.00	181.25	5210.72

Printed: 2013.08.08 @ 00:42:49



Shelby Resources LLC

25/21S/16W/Pawnee

Tester:

Lee #1-25

445 Union Boulevard

Suite 208

Job Ticket: 17604

DST#:5

Lakew ood, Colorado 80228 ATTN: Jeremy Schwartz

Test Start: 2013.08.08 @ 09:12:00

#### **GENERAL INFORMATION:**

Formation: Arbuckle

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 11:01:30 Time Test Ended: 16:18:30

Interval:

Unit No: 3325 Great Bend/32

Reference Elevations: 1983.00 f

Ken Sw inney

3896.00 ft (KB) To 3904.00 ft (KB) (TVD)

1983.00 ft (KB)

Total Depth: 3904.00 ft (KB) (TVD)

1970.00 ft (CF) KB to GR/CF: 13.00 ft

Hole Diameter: 7.80 inches Hole Condition: Fair

Serial #: 6749 Inside

Press@RunDepth: 763.58 psia @ 3900.00 ft (KB) Capacity: 5000.00 psia

 Start Date:
 2013.08.08
 End Date:
 2013.08.08
 Last Calib.:
 2013.08.08

 Start Time:
 09:13:00
 End Time:
 16:18:30
 Time On Btm:
 2013.08.08 @ 11:00:30

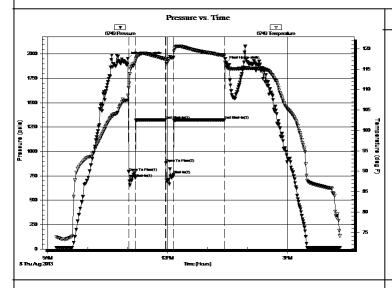
Time Off Btm: 2013.08.08 @ 13:27:30

TEST COMMENT: 1ST Open 10 Mintues/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface in 2 1/2 Min

1ST Shut in 45 Mintues/Blow back present

2ND Open 13 Minutes/Strong blow/Blow at bottom of bucket at open/Oil to surface in 8 minutes

2ND Shut in 60 Mintues/Blow back present



PRESSURE	SUMMARY
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Time	Pressure	Temp	Annotation
(Min.)	(psia)	(deg F)	
0	1949.54	108.52	Initial Hydro-static
2	791.92	110.46	Open To Flow (1)
11	727.01	116.96	Shut-In(1)
57	1324.82	117.49	End Shut-In(1)
57	883.94	117.27	Open To Flow (2)
69	763.58	117.91	Shut-In(2)
146	1324.50	118.43	End Shut-In(2)
147	1906.76	115.91	Final Hydro-static

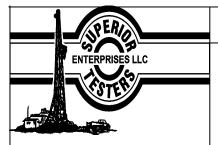
#### Recovery

Length (ft)	Description	Volume (bbl)
120.00	Gassy Muddy Watery Emulcified Oil	0.59
0.00	Gas 5% Mud 15% Water 20% Oil 60%	0.00
120.00	Gas in pipe/100%	0.59
3659.00	Clean gassy Oil	50.51
0.00	Gas 30% Oil 70%	0.00
0.00	0.00 Corrected Spec. grav. Oil 35	

#### Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	1.00	28.32	814.02
Last Gas Rate	1.00	15.17	436.00
Max. Gas Rate	1.00	28.32	814.02

Printed: 2013.08.08 @ 17:03:34



Shelby Resources LLC

25/21S/16W/Pawnee

445 Union Boulevard

Suite 208

Job Ticket: 17605 Lakew ood. Colorado 80228

ATTN: Jeremy Schwartz Test Start: 2013.08.09 @ 00:01:00

Lee #1-25

Tester:

Unit No:

#### **GENERAL INFORMATION:**

Formation: **Arbuckle** 

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 01:46:30 Time Test Ended: 06:57:30

3905.00 ft (KB) To 3914.00 ft (KB) (TVD) Interval:

Total Depth: 3914.00 ft (KB) (TVD)

7.80 inches Hole Condition: Fair Hole Diameter:

3325 Great Bend/32 1983.00 ft (KB) Reference Elevations:

Ken Sw inney

1970.00 ft (CF)

DST#: 6

KB to GR/CF: 13.00 ft

Serial #: 6749 Inside

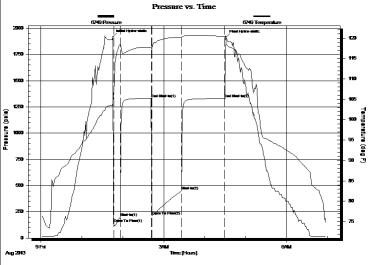
Press@RunDepth: 450.81 psia @ 3910.00 ft (KB) Capacity: 5000.00 psia

Start Date: 2013.08.09 End Date: Last Calib.: 2013.08.09 2013.08.09 00:01:00 End Time: Start Time: 06:57:30 Time On Btm: 2013.08.09 @ 01:45:30 Time Off Btm: 2013.08.09 @ 04:31:30

TEST COMMENT: 1ST Open 10 Minutes/Good blow/Blow built to bottom of bucket in 3 minutes

1ST Shut in 45 Minutes/Blow back built to 8 1/2 inches

2ND Open 45 Minutes/Good blow/Blow built to bottom of bucket in 5 minutes 2ND Shut In 60 Minutes/Blow back built to bottom of bucket in 15 minutes



	PRESSURE SUMMARY				
1	Time	Pressure	Temp	Annotation	
	(Min.)	(psia)	(deg F)		
	0	1918.59	104.14	Initial Hydro-static	
	1	139.83	105.89	Open To Flow (1)	
	11	197.43	118.63	Shut-In(1)	
,	56	1330.79	117.79	End Shut-In(1)	
3	57	211.44	117.35	Open To Flow (2)	
	101	450.81	120.17	Shut-In(2)	
,	164	1330.04	120.37	End Shut-In(2)	
9	166	1914.55	118.62	Final Hydro-static	

Cac Datas

#### Recovery

Length (ft)	Description	Volume (bbl)
882.00	882.00 Gas cut Muddy Water with show of oil	
0.00	Gas 5% Mud 10% Water 85%	0.00
63.00 Mud and water cut gassy oil		0.88
0.00	Mud 5% Water 20% Gas 20% Oil 55%	0.00
5.00	5.00 Clean Oil 100%	
0.00	567 feet of gas in pipe	0.00

Odo Natos										
	Choka (inahaa)	Drocoure (poie)	Coo Roto (Mof/d)							

Superior Testers Enterprises LLC Printed: 2013.08.09 @ 07:29:51 Ref. No: 17605

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

ione 785-483-2025 jell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7944

Date 8 - 2 - 13   Sec. 25	Twp. Range	()	County	State	On Location	2 Finish
			on Pawre	e Rock Ks	- 10 00 1	5/ 11:00 1
Lease Lee	Well No. 1	25	Owner 80	Rd, 3 m		El tito
Contractor Stesling	#5	Janes Janes J	To Quality O	ilwell Cementing, Inc	cementing equipmen	t and furnish
Type Job Surface	COV to policy ordina	o PALANCI	cementer an	d helper to assist ow	ner or contractor to de	o work as listed.
Hole Size 1314"	T.D. 9931		Charge 5	nelbu Res	busces	gran : - 19201
Csg. 85/8"	Depth 988.	80'	Street			
Tbg. Size	Depth		City	Mineral Programme Control	State	OF WELL DESIGNATION
Tool	Depth		The above wa	s done to satisfaction a	and supervision of owner	agent or contractor.
Cement Left in Csg. 34.55	Shoe Joint 34	,55	Cement Amo	ount Ordered 456	5x 60140 3%	CL 2/66el
Meas Line		4BW	1/2 # Flo 3	jea / 50	4 Sugar	
EQUIPA	<b>IENT</b>		Common 2	70	0.4806788 0.	
Pumptrk 5 No. Cementer Heiper	pli		Poz. Mix	80	to the second	
Bulktrk 19 No. Driver Driver	ia L		Gel. 9	Precise Company		part j
Bulktrk D. U.No. Driver Ric	K		Calcium / (c	7		TO TO THE MADE AS A
JOB SERVICES	& REMARKS		Hulls			
Remarks: Cement did	Circul	ate	Salt			
Rat Hole	di samani majuted	OPEN E	Flowseal 2	25	See African and the	
Mouse Hole			Kol-Seal		ZAUL Seimmei .	
Centralizers			Mud CLR 48		findad acum dióig c	S08 (560 (A)
Baskets Kan 1 Bask	Let on 5	th	CFL-117 or (	CD110 CAF 38		2,000,000
D/V or Port Collact + from	m Sucfac	e	Sand Swa	or 50#		
Basket is 2101	from Suf	ace	Handling 4	175		
DOE REGMOTERO COMPO	e i j		Mileage			
	LAUL			FLOAT EQUIPM	IENT	W
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X Signature Olen Lol	龙				Total Charge	14 200



## TREATMENT REPORT

Customer	Iby Re	SOUT		Lease N	0.	2			Date	0	1		/	7
Lease	15 / We	3001	2 - 3	Well #	)	5				X -		()	-	5
Field Order #	1505	Casing" 5 Depth 3 990F					County Pawnee State Tansas							
Type Job	. N.W	Long	astr	ing	8		Formation	7,11011	C 1		-	scription	16	W
PIPE DATA PERFORATING DATA PUID US							JSED	TREATMENT RESUME						
Casing Size	Tubing Siz	ze Shots/F	=t	50540	Acic	60/40Pe	oz with	48 To	RATE	PRESS		ISIP		
Depth 90 Fe	Depth	From		То	Pre	Pad 14.41	b16al. 5	Max <sub>4</sub> Ga	1.15h	1.2601	U.F	5 Min.		
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Max Press Max Press		s From	1-0-11 3-11		Str. Cellflake, 516.1		Avg Gi	M. Gilsonite			15 Min.			
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Time A //	Casing Pressure	Tubing Pressure	Bbls	. Pumped		Rate				Service Lo	og			
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 03, 2013

Chris Gottschalk Shelby Resources LLC 2717 Canal blvd Suite C HAYS, KS 67601

Re: ACO1 API 15-145-21728-00-00 LEE 1-25 SW/4 Sec.25-21S-16W Pawnee County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Chris Gottschalk Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 12, 2013

Chris Gottschalk Shelby Resources LLC 2717 Canal blvd Suite C HAYS, KS 67601

Re: ACO-1 API 15-145-21728-00-00 LEE 1-25 SW/4 Sec.25-21S-16W Pawnee County, Kansas

Dear Chris Gottschalk:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/01/2013 and the ACO-1 was received on December 11, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**