



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1171097
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1171097

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	LEE 1-25
Doc ID	1171097

All Electric Logs Run

Dual Induction
Compensated Neutron
Micro
Sonic
Cement Bond Log

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7944

Date	8-2-13	Sec.	25	Twp.	21	Range	16	County	Pawnee	State	Ks	On Location		Finish	3:30 PM
Lease								Location							
Lee								Pawnee Rock Ks - W on 156 Hwy to							
Well No.				1-25				Owner				80 Rd, 3 miles S, E/Into			
Contractor				Sterling				#5				To Quality Oilwell Cementing, Inc.			
Type Job				Surface								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		12 1/4"		T.D.		993'		Charge To		Shelby Resources					
Csg.		8 5/8"		Depth		988.80'		Street							
Tbg. Size				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.		34.55'		Shoe Joint		34.55'		Cement Amount Ordered		450 5x 60/40 3% CC 2% Gel					
Meas Line		Displace		60 3/4 BLS		1/2 # Flo seal /		50 # Sugar							
EQUIPMENT															
Pumptrk		5		No.		Cementer		Billy		Common		270			
						Helper				Poz. Mix		180			
Bulktrk		19		No.		Driver		David L.		Gel.		9			
						Driver				Calcium		16			
Bulktrk		p.u.		No.		Driver		Rick		Hulls					
						Driver				Salt					
JOB SERVICES & REMARKS															
Remarks:		Cement did		Circulate		Flowseal		225							
Rat Hole						Kol-Seal									
Mouse Hole						Mud CLR 48									
Centralizers						CFL-117 or CD110 CAF 38									
Baskets		Ran 1 Basket on 5th				Sand Sugar 50#									
D/V or Port Collar		It from Surface				Handling		475							
Basket is		210' from Surface				Mileage									
FLOAT EQUIPMENT															
Guide Shoe		1				Centralizer									
						Baskets		1							
AFU Inserts						Float Shoe									
Latch Down						1-Rubber plug									
						1-Baffle plate									
Pumptrk Charge		Long Surface				Mileage		25							
												Tax			
												Discount			
Signature		Alan Lopez										Total Charge			

Customer Shelby Resources, LLC	Lease No.	Date 8-10-13
Lease Lee	Well # 1-25	
Field Order # 8808	Station Pratt, Kansas	Casing 5 1/2 15.5 lb
Type Job C.N.W. - Longstring	Depth 3990 Feet	County Pawnee
	Formation	State Kansas
		Legal Description 25-215-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb/ft	Tubing Size 5 1/2 15.5 lb/ft	Shots/Ft 50 sacks		Acid 60/40 Poz with	48 Total	RATE	PRESS	ISIP
Depth 3990 Feet	Depth	From	To	Pre Pad 14.4 Lb/Gal., 5	Max 74 Gal./Stk., 1.26 CU.F			5 Min.
Volume 95 Bbl.	Volume	From 100 sacks	To AA 2 cement	Pad with .58 Fluid	Min Loss, .258 Friction Reducer, 1.258 Gas Blt,			10 Min.
Max Press 1750	Max Press	From 0.85 lb	To .25 lb	Frac 5 lb. cell plate, 5 lb.	Avg 5 lb. Gilsomite			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	15.3 Lb/Gal., 5.44	HHP Used Gal./Stk., 1.36 CU.F			Annulus Pressure
Plug Depth 3966 Feet	Packer Depth	From	To	Flush 74 Bbl Fresh water	Gas Volume 50 sacks 60/40 Poz to Plug Rat & Mouse holes			Total Load

Customer Representative Chris Gotschalt	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	27,463	19,960	21,010	33708 / 20920				
Driver Names	Messick	Melson	Mc Graw	McGuire					

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					Cement and Float Equipment on location.
4:00					Trucks on location and hold safety meeting.
5:30					Sterling Drilling start to run 97 joints mixed new and Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 97 Joints mixed new and used Tested 15.5 Lb./Ft. 5 1/2" casing. A Bastret was installed above collar #1. A Turbolizer was installed on collars # 2, 3, 5, 6, and #8
7:45					Casing in well. Circulate for
11:10		2,000			Shut in well. Pressure Test Open well.
11:15				5	Start mixing 50 sacks 60/40 Poz cement.
			11	5	Start mixing 100 sacks AA 2 cement
	-0-		35		Stoppumping. Shut in well. Wash pump & lines Release Latch Down Plug. Open well.
11:35	150			6.5	Start Freshwater Displacement
			65	5	Start to lift cement.
11:53	900		94		Plug down.
	1,750				Pressure up.
					Release pressure
					Float Shoe held.
12:09			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
12:30					Job Complete.
					Thank You

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 03, 2013

Chris Gottschalk
Shelby Resources LLC
2717 Canal blvd
Suite C
HAYS, KS 67601

Re: ACO1
API 15-145-21728-00-00
LEE 1-25
SW/4 Sec.25-21S-16W
Pawnee County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Gottschalk

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 12, 2013

Chris Gottschalk
Shelby Resources LLC
2717 Canal blvd
Suite C
HAYS, KS 67601

Re: ACO-1
API 15-145-21728-00-00
LEE 1-25
SW/4 Sec.25-21S-16W
Pawnee County, Kansas

Dear Chris Gottschalk:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/01/2013 and the ACO-1 was received on December 11, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department