Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

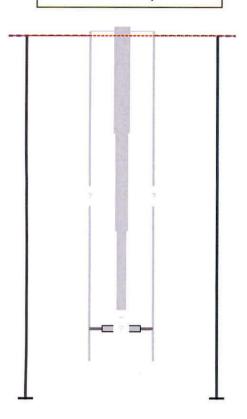
OPERATOR: License#				/ 11 11 10. 10														
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Address 2:							= =	=										
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Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):(top)	to w /	sacks of c																
Casing Squeeze(s): (top) Oo you have a valid Oil & Gas Depth and Type: Junk in H Type Completion: Cacker Type: Cotal Depth: Geological Date:	to w / w / w / w / w / w / Yes Hole at [sacks of control No No Tools in Hole at (depth of: DV Tool: (depth of took Depth) Top Formation Base	ement, Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes No Deptles of cement Port (sacks of centh sacks of centh of casing leak(s): Collar:	nent. Date:	sack of cemen										
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Casing Fluid Level from Surface Casing Squeeze(s): (top) Do you have a valid Oil & Gast Depth and Type: D		sacks of control No Sacks of control No Tools in Hole at (depth of: DV Tool: (depth of: Depth of	ement, Ca W / Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes No Deptles of cement Port (sacks of centh of casing leak(s): Collar:	nent. Date:	sack of cemen										
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Casing Squeeze(s): (top) Oo you have a valid Oil & Gas Depth and Type: Junk in H Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name		sacks of control No Tools in Hole at (depth of: DV Tool: (depth of: DV Tool: Top Formation Base to Fee Fee Submit	can Cal	sing Leaks: sacks Set at: Plug Back Methoration Interval cration Interval	Completion to to Ference is consistent to	sacks of centh of casing leak(s): Collar:(depth) et In Information eet or Open Hole eet or Open Hole	Interval	sack of cemen to Feet to Feet										
Casing Squeeze(s): (top) Oo you have a valid Oil & Gas Depth and Type: Junk in Figure Completion: Cacker Type: Cotal Depth: Cormation Name Cormation Name Do NOT Write in This Space - KCC USE ONLY	to w /	sacks of control No Tools in Hole at (depth of: DV Tool: (depth of: DV Tool: Top Formation Base to Fee Fee Submit	ement, Ca Oth)	sing Leaks: sacks Set at: sacks Plug Back Meth	Completion to Figure 7 This Third AND Completion yes No Deptile and Completion to Figure 7 Third AND Completion	sacks of centrol sacks. Collar:	Interval	to Feet to Feet										
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

(((ECHOMETER)))

Albert 1 12/02/2013 10:54:31AM

Producing Shot Manual Input



Manually Entered Production

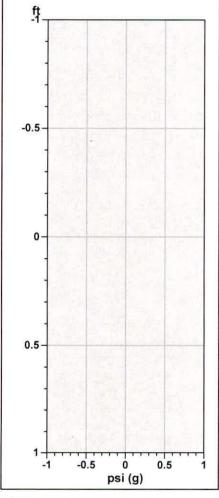
Liquid Level Percent Liquid

100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft

Static Liquid Level 1392 ft Oil Column Height *.* ft Water Column Height *.* ft

Pressure Profile (TVD)



Well Test

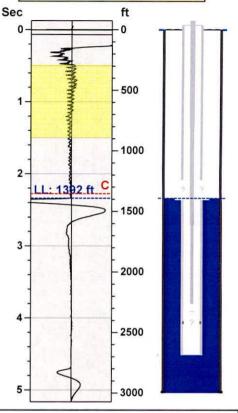
Oil

. BBL/D Water *.* BBL/D

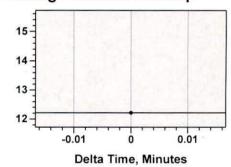
Comments and Recommendations

12-2-13 Fluid level for TA -Acoustic Test

Static Shot 12/02/2013 10:54:31AM



Casing Pressure Buildup



Casing Pressure

Buildup

Buildup Time

Gas Gravity

12.2 psi (g) 0.0 psi (g) 0 sec

Casing Pressure

Pressure

12.2 psi (g)

Annular Gas Flow

Gas Flow

. Mscf/D