



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

General

Well ID - * -
 Well JAMES113H
 Company AOS
 Operator SANDRIDGE ENERGY
 Lease Name JAMES 2922 #1-13H
 Elevation 0.00 ft
 Production Method Flowing Well (Gas)

Comment

Compressor

Power Rating - * - HP
 Capacity - * - Mscf/D
 Discharge Pressure - * - psi (g)
 Suction Pressure - * - psi (g)
 Compressor Manuf - * -
 Sales Line Pressure - * - psi (g)

Flow Line

Flow Line OD - * - in
 Flow Line ID - * - in
 Flow Line Length - * - ft
 Flow Line Material - * -
 Elevation Change - * - ft
 Inlet Pressure - * - psi (g)

Tubulars

Tubing		Casing	
OD	2.875 in	OD	7.000 in
Weight	lb/ft	Weight	lb/ft
ID	2.441 in	ID	6.538 in
Avg. Joint Length: 32.770 ft		KB Correction: 0.00 ft	
Anchor Depth: ft		SN Depth: ft	
Packer Depth: ft		Tubing Intake Depth: 5145.00 ft	
Tubing Roughness: 0.00005 New Pipe ft			

Conditions**Pressure**

Static BHP - * - psi (g)
 Static BHP Method - * -
 Static BHP Date - * -

Producing BHP 1476.4 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 12/02/2013
 Formation Depth 5145.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 1269.3 psi (g)

Pressure Buildup

Change in Pressure 0.0 psi
 Over Change in Time 0.50 min

Production

Oil Production - * - BBL/D
 Water Production - * - BBL/D
 Gas Production - * - Mscf/D
 Production Date - * -

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Standard Conditions

Standard Temp 60 deg F
 Standard Pressure 14.7 psi (a)

Fluid Properties

Oil API 40 deg API
 Water Specific Gravity 1.05 Sp.Gr.H2O

