KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1171349

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 Spot Description: | | | | | | |
|--------------------------------|------------------|-----------------|-------------------|-----------------------|--|---------------|----------------|----------|-------|--------|--|
| | | | | _ Spot Descri | | | | | | | |
| Address 1: | | | | _ | | | | | | | |
| Address 2: | | | | | | | | | | | |
| City: | State: | Zip: | _ + | | | | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | | |
| Phone:() | | | | | Datum: NAD27 NAD83 WGS84 County: | | | | | | |
| Contact Person Email: | | | | | e: | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 C | Dil 🗌 Gas | OG WS | w 🗌 o | ther: | | |
| Field Contact Person Phone: (| | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| (| , | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | | |
| | | | | Spud Date: | | | Date Shut-I | n: | | | |
| | Conductor | Surface | • | Production | Intermedia | te | Liner | | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surfac | се. | | How Determine | èd? | | | | Dat | e. | | |
| Casing Squeeze(s): | | | | | | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk in I | Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of ca | asing leak(s): | | | | |
| Type Completion: ALT. I | | | | | | | | | | | |
| Packer Type: | | | | | | | (depth) | | | | |
| | Plug Back Depth: | | _ Plug Back Metho | Plug Back Method: | | | | | | | |
| | Plug B | | | | | | | | | | |
| | Plug B | аск Deptn | | | | | | | | | |
| Total Depth: | | n Top Formation | | | | pletion Infor | mation | | | | |
| Total Depth: | Formatio | n Top Formation | Base | erforation Interval _ | Comp | | | nterval_ | t | oFeet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

December 05, 2013

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-135-23510-00-00 DUBBS 3-32 NW/4 Sec.32-16S-24W Ness County, Kansas

Dear Glenna Lowe:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

High Fluid Level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 04, 2014.

Sincerely,

Steve Pfeifer