



KANSAS CORPORATION COMMISSION 1171441
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	COBERLY C 1
Doc ID	1171441

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4091	4108	Fort Scott	3927
3818	3822	L/KC J	
3845	3849	L/KC K	
3889	3893	L/KC L	

GREAT GUNS

Digital Log

MARKED

R A Guard Log

FILE NO. _____

COMPANY CHIEF DRILLING COMPANY, INC.

WELL COBERLY 'C' No. 1

FIELD _____

COUNTY GOVE STATE KANSAS

LOCATION: SW SW SE

OTHER SERVICES _____

SEC 17 TWP 15 S RGE Z8W

Permanent Datum GROUND LEVEL Elev. 2425

Log Measured from KELLY Bushings 7 Ft. Above Permanent Datum

Drilling Measured from KELLY Bushings

Elevations:

KB 24322431

DF 2429 2428

GL 24252424

Date	<u>DEC 11, 1985</u>		
Run No	<u>ONE</u>		
Depth—Driller	<u>4235</u>		
Depth—Logger	<u>4233</u>		
Bottom Logged Interval	<u>4230</u>		
Top Logged Interval	<u>SURFACE</u>		
Casing—Driller	<u>2516 @ 304</u>	@	@
Casing—Logger			
Bit Size	<u>7 7/8</u>		
Type Fluid in Hole	<u>DRILL</u>		
Density and Viscosity	<u>9.6</u>	<u>46.0</u>	
pH and Fluid Loss	<u>9.5</u>	<u>0.8</u>	
Source of Sample	<u>Flow Line</u>		
Rm @ Meas Temp	<u>0.92</u>	<u>65.5</u>	F
Rmf @ Meas Temp	<u>0.61</u>	<u>65.5</u>	F
Rmc @ Meas Temp	<u>1.38</u>	<u>65.5</u>	F
Source of Rest and Rev	<u>Drilling</u>		
Rm @ BHT	<u>0.81</u>	<u>115</u>	F
Time Since Crt	<u>1 1/2 Hours</u>		
MSL Rec Temp	<u>115</u>		

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief. I understand that this information is being furnished to the public and that it may be used for purposes other than those intended by me. I agree that Great Guns is not responsible except where due to negligence.

EQUIPMENT DATA

Gamma Ray		Neutron	
Run No.	Log Type	ONE	S.D. from C.D. (ft.)
<u>ONE</u>	<u>200A</u>	<u>NEU-NEU</u>	<u>GR 2.8</u>
<u>200A</u>	<u>4 IN.</u>	<u>200 ENP</u>	<u>CAL 11.6</u>
<u>4 IN.</u>	<u>6 PF 16</u>	<u>4 IN.</u>	<u>RSTY 6.4</u>
<u>6 PF 16</u>	<u>SCINTILLATION</u>	<u>RSP41-206204</u>	<u>SENP 12.0</u>
<u>SCINTILLATION</u>	<u>4 IN.</u>	<u>HE 3</u>	
<u>4 IN.</u>	<u>10.7 IN.</u>	<u>5 IN.</u>	
<u>10.7 IN.</u>	<u>General</u>	<u>GNI 71-1</u>	
<u>General</u>	<u>79</u>	<u>71-1-5125</u>	
<u>79</u>	<u>HAYS, KS</u>	<u>10.75 IN.</u>	
<u>HAYS, KS</u>	<u>79</u>	<u>AM BE</u>	
<u>79</u>		<u>5 CURIES</u>	

LOGGING DATA

Gamma Ray		Neutron	
Speed	Zero	Sens.	Zero
Ft/Min.	Div. L or R	Settings	Div. L or R
<u>15</u>	<u>-0-</u>	<u>15 PF</u>	<u>7L</u>
<u>50</u>	<u>-0-</u>	<u>15 PF</u>	<u>--</u>
<u>15</u>			
<u>50</u>			

GAMMA RAY A.P.I. UNITS	2	1	10	100	1000
	RESISTIVITY				
CALIPER (INCHES)	NEUTRON A.P.I. UNITS				
	300				

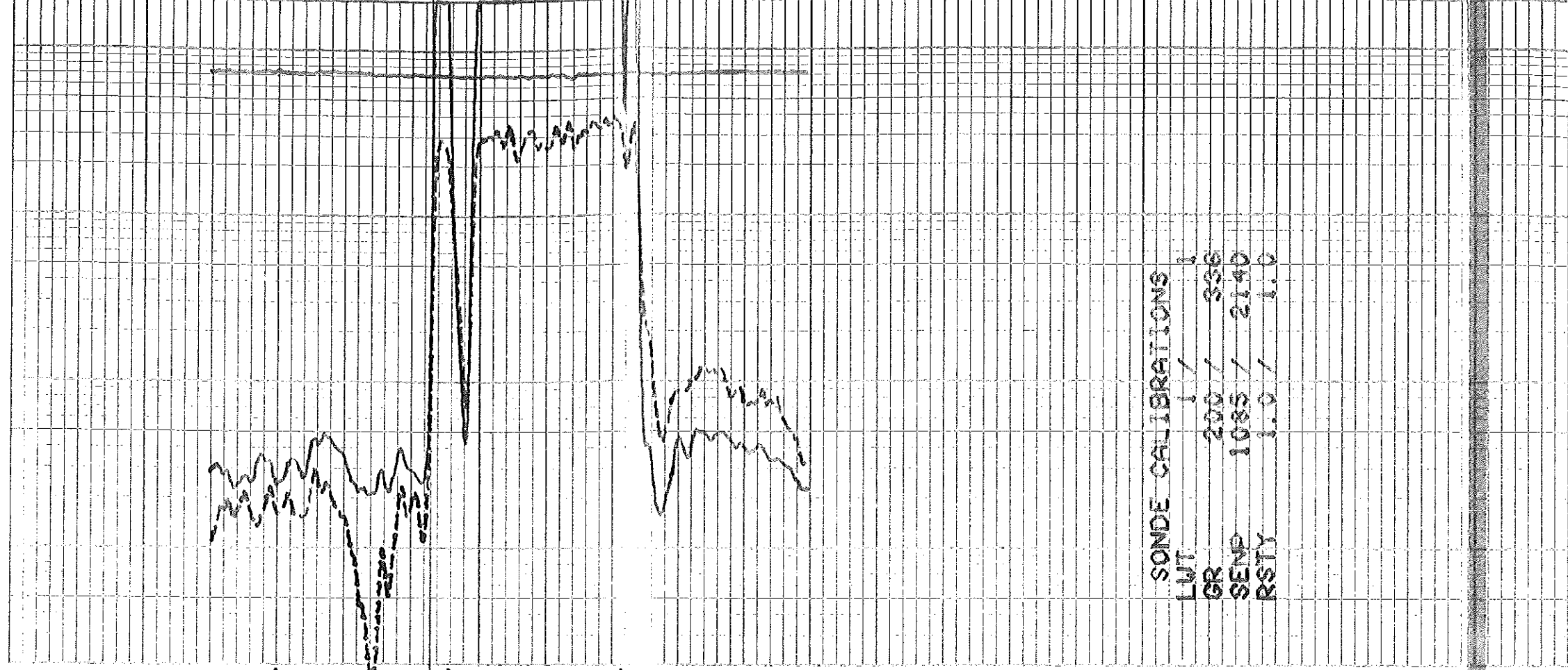
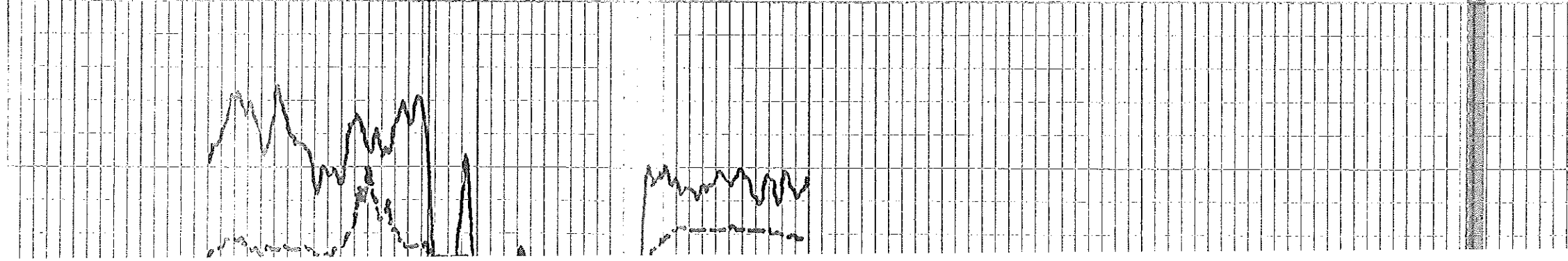
RESISTIVITY

NEUTRON
A.P.I. UNITS

100

300

CALIPER
(INCHES)
16"



1800

1813.5 (599)

1900

FILE 882

SONDE CALIBRATIONS
 LWT 1 / 1
 GR 200 / 356
 SEND 1085 / 2190
 RSTY 1.0 / 1.0

LINE HEIGHT
20-100

1000

100

NEUTRON
API UNITS

500

500

CALIPER
INCHES

10

GUARD RESISTIVITY
OHM-IN

.2

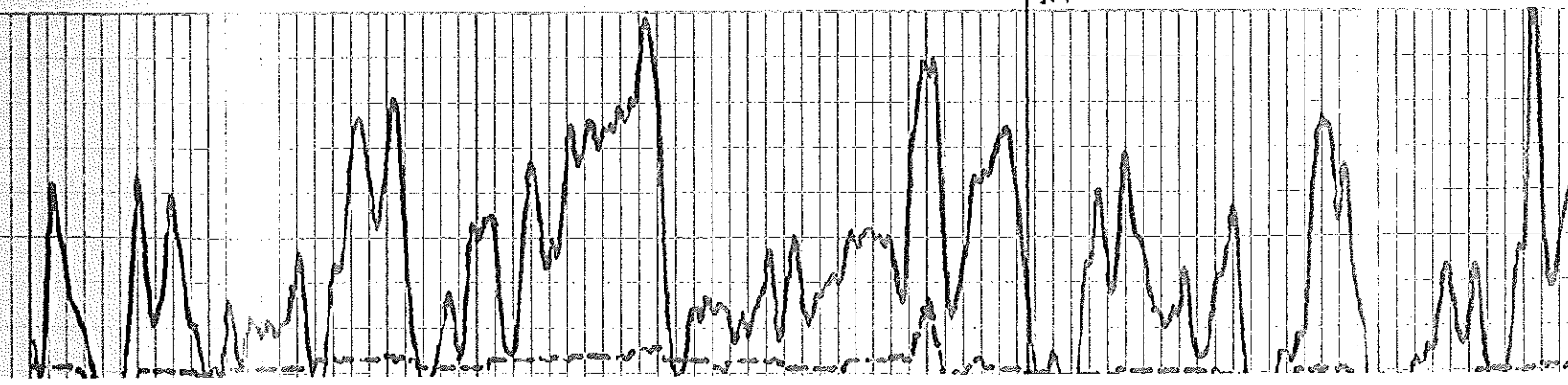
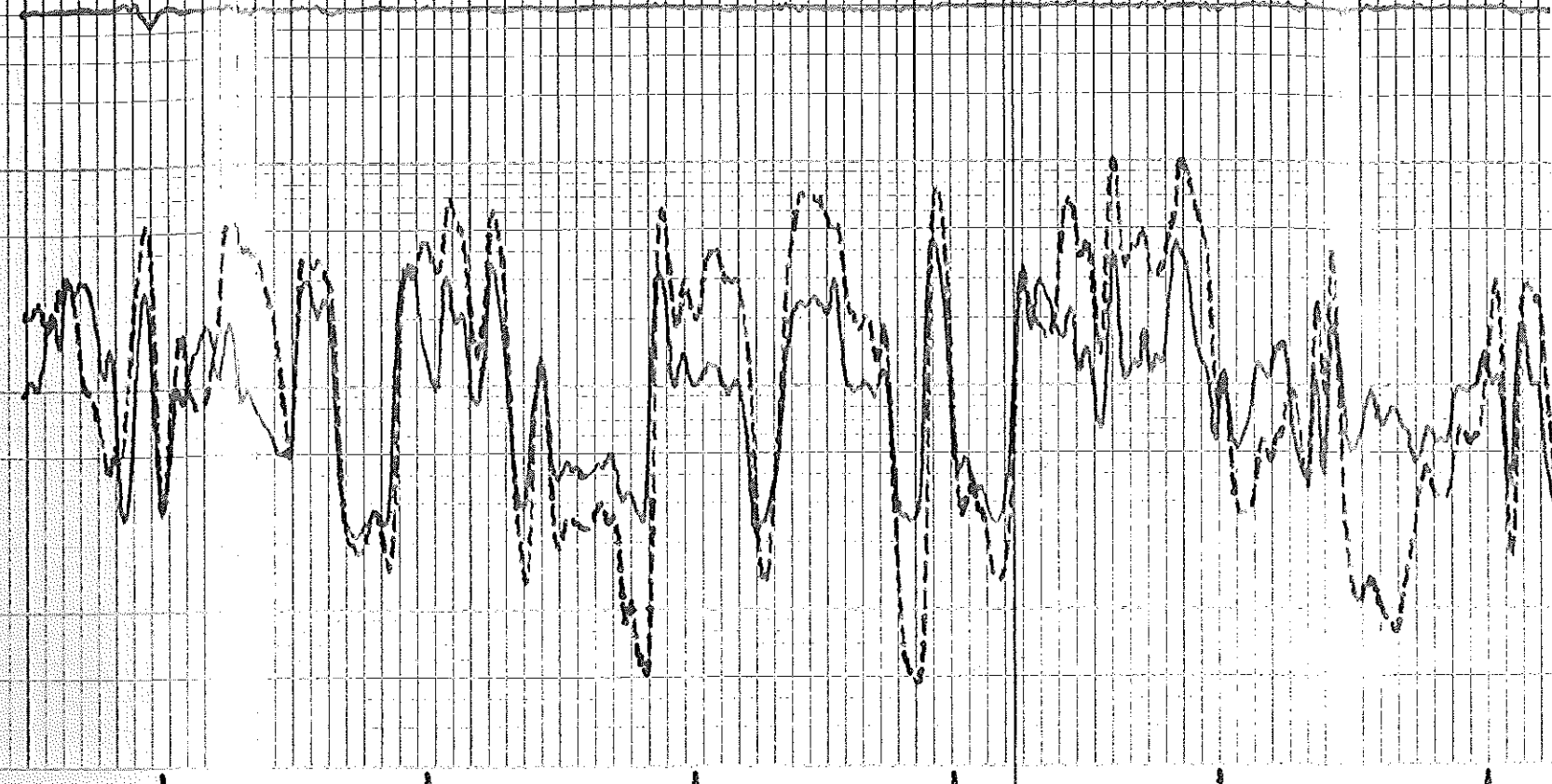
2000.0

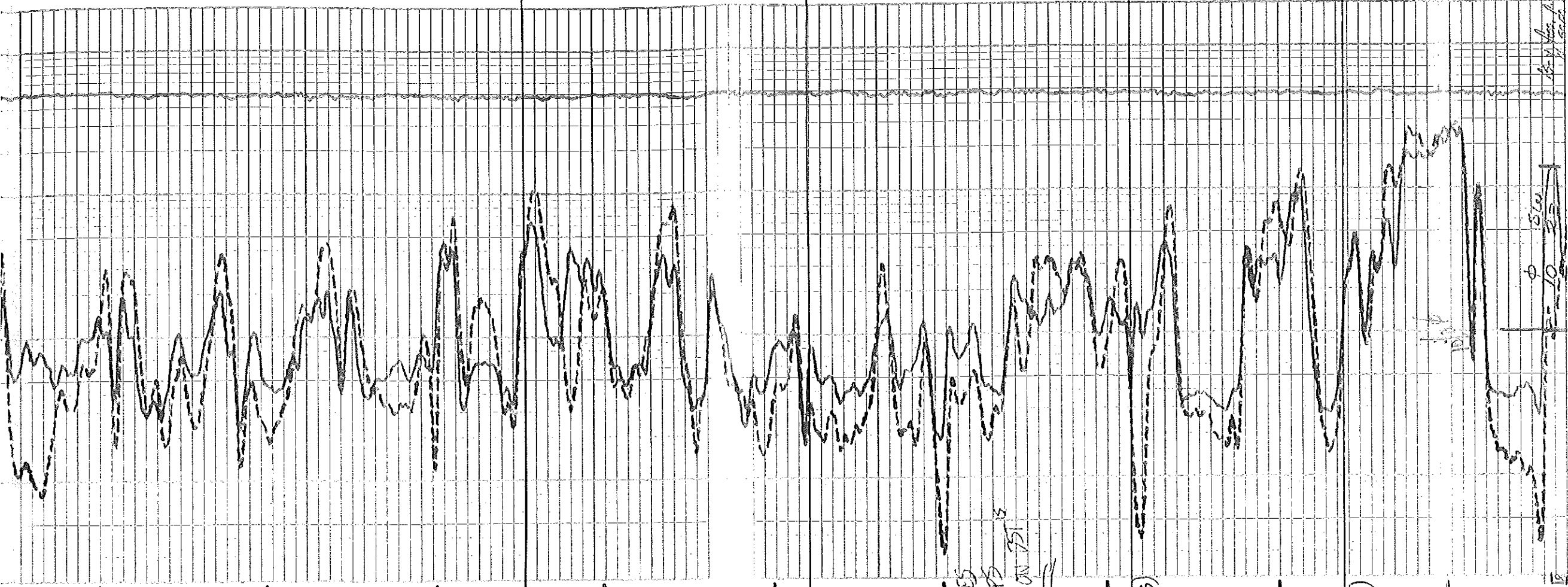
3200

3300

TOP

3311





3400

DECOMPA
3485

3500

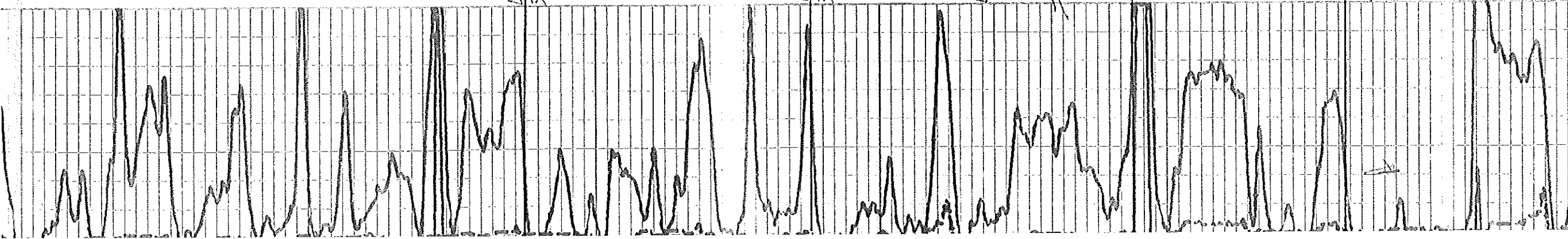
LOG MOVES
SAMPL TOPS
UP 2' ON 751

UB
354A (115)

KC
3581 (150)

3600

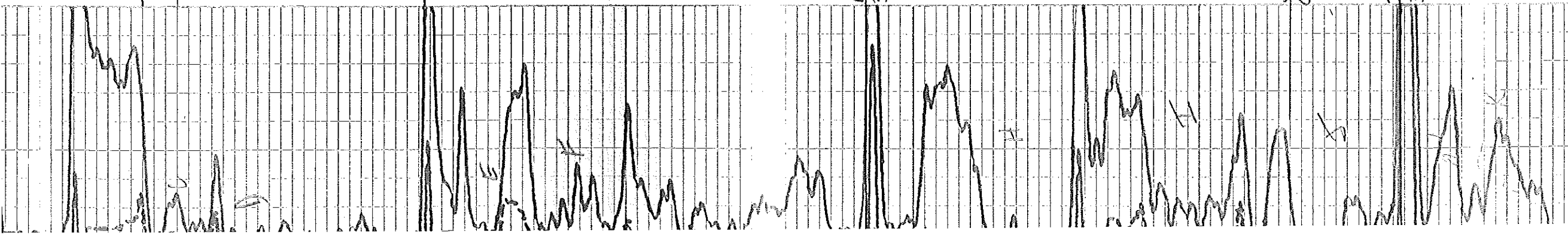
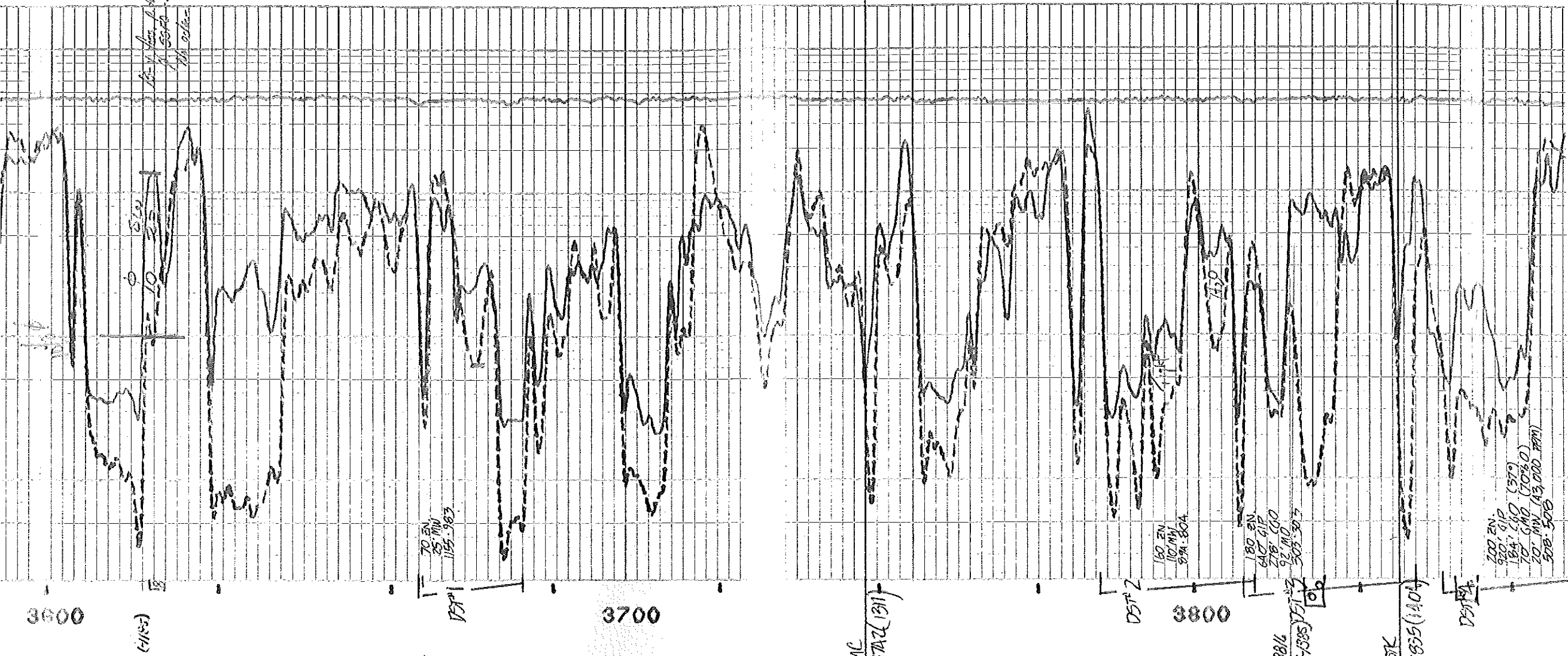
(115)

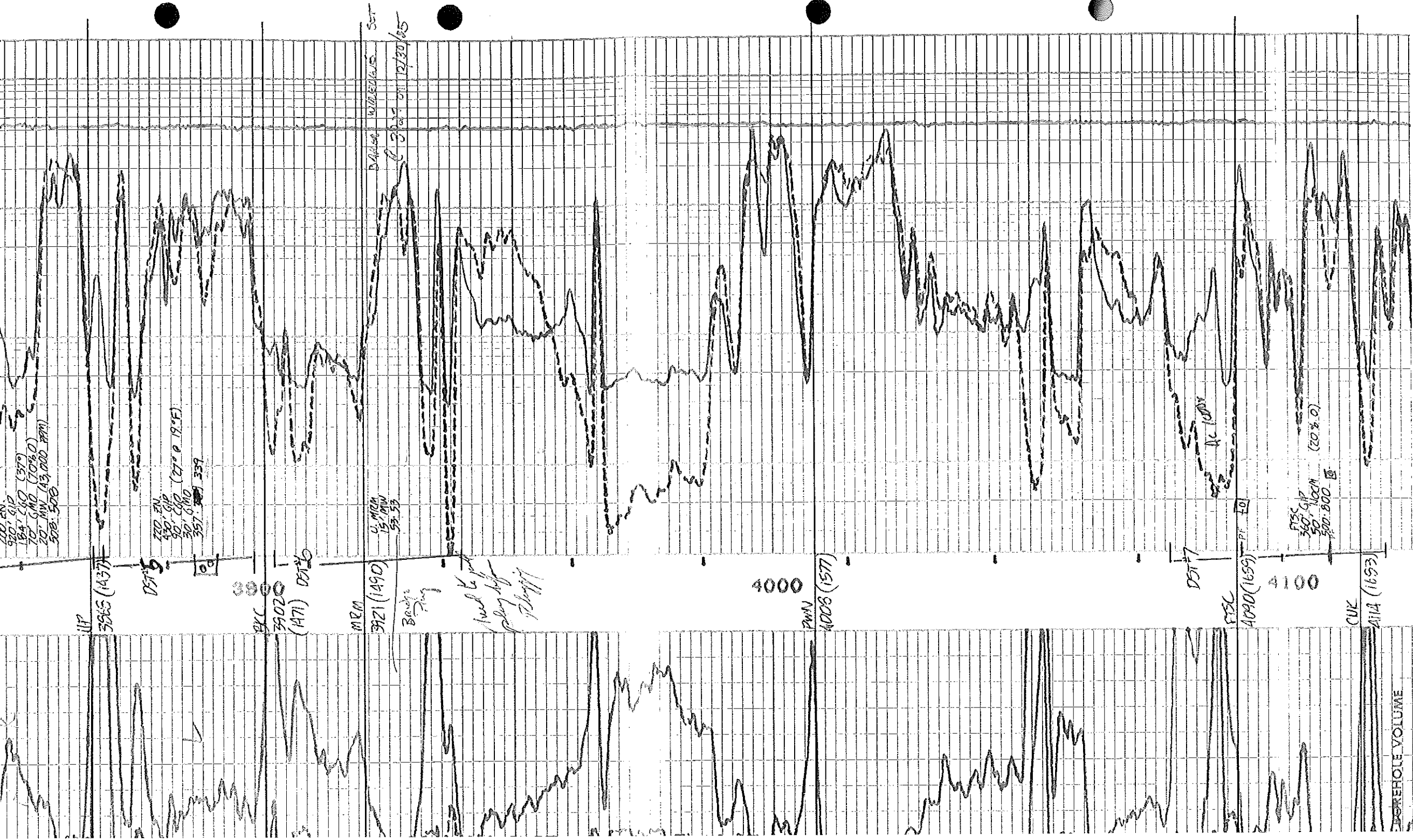


5.5 sec / 100 ft
1 sec / 100 ft

φ 5.00
10

Mc / Jan / Feb / Oct
15570 5m up
No other





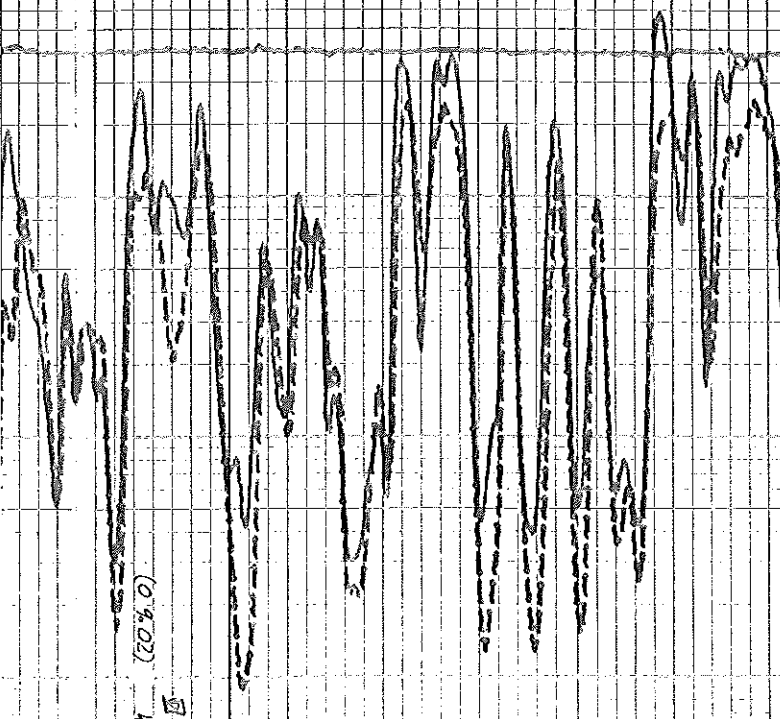
4090 (1659) P.C. 401

4100

FISS GIP
360' NORM
50' NORM
500-800

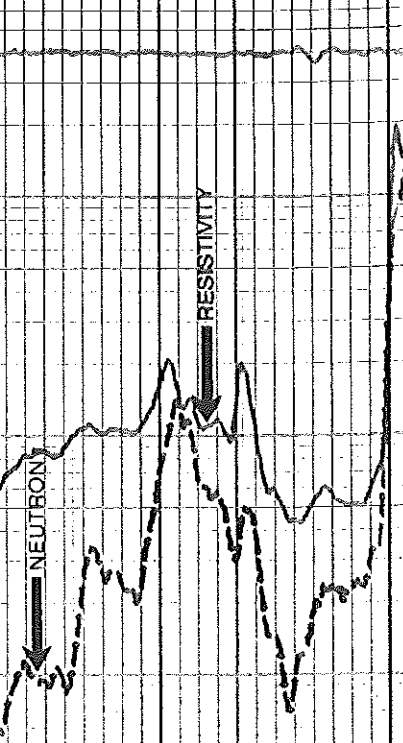
CUK
4114 (1653)

BOREHOLE VOLUME



CALIPER

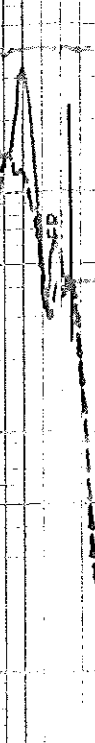
CONCL
(CHECK VS SU)
4200



GAMMA RAY

MSS

4216 (1785)



FR
4235
FILM

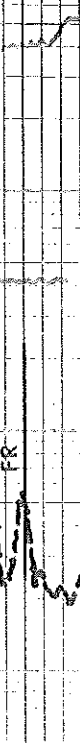
0 CUBIC FEET
20 CUBIC FEET

40 30 20 15 10 5

POROSIITY LIMESTONE (FLUID FILLED MULE)

SONDE CALIBRATIONS

LOG
GR 200 / 336
SEMP 1085 / 2140
RSTY 1.0 / 1.0



REPEAT SECTION

GAMMA RAY
API UNITS

150
300

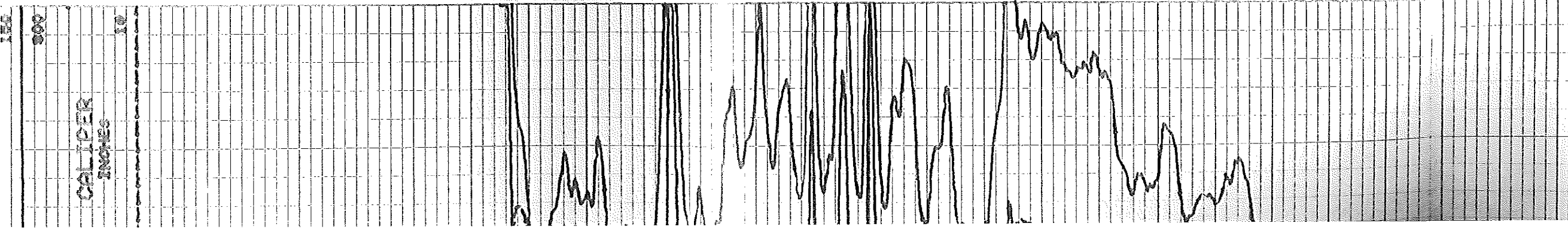
LINE WEIGHT
POUNDS

4500
5000

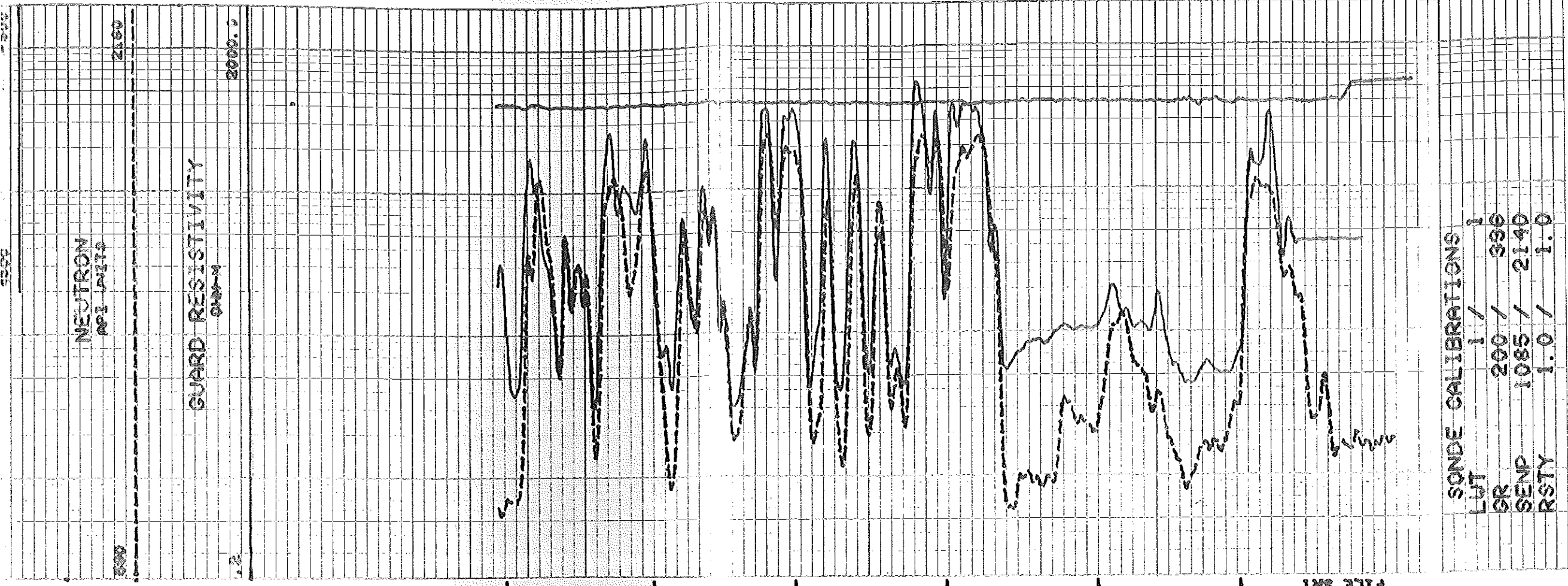
CALIPER

NEUTRON

150
300
10
CALIPER
INCHES



5000
2500
2000.0
NEUTRON
API UNIT
GUARD RESISTIVITY
OHM-M
1.2



SONDE CALIBRATIONS
LUT 1 /
GR 200 / 390
SENP 1085 / 2140
RSTY 1.0 / 1.0

FILE SR1

SONDE CALIBRATIONS
 Lut 1 /
 GR 200 / 336
 SENP 1085 / 2140
 RSTY 1.0 / 1.0

GAMMA RAY
 A.P.I. UNITS

150

300

CALIPER 16"
 (INCHES)

2 1 10 100 1000

RESISTIVITY

NEUTRON

ANY CHIEF DRILLING Co., INC.

COBERLY "C" No. 1

TON SEC 17-155 - 28W

BY GOME Co., Ks.

Dec 11, 1985

DRILLER T.D. 4235

GREAT GUNS T.D. 4233

GREAT GUNS F.R. 4230

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 04, 2013

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-063-20994-00-00
COBERLY C 1
SE/4 Sec.17-15S-28W
Gove County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 02, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550