



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1171444

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	COBERLY D 1
Doc ID	1171444

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1508	1629	Cedar Hills	

Digital Log

R A Guard Log

FILE NO.	COMPANY <u>CHIEF DRILLING COMPANY, INC.</u>	
	WELL <u>COBERLY No. D-1</u>	
	FIELD _____	
	COUNTY <u>GOVE</u>	STATE <u>KANSAS</u>
	LOCATION: <u>NE NE NW</u>	OTHER SERVICES _____
	SEC <u>20</u>	TWP <u>15S</u> RGE <u>28W</u>

Permanent Datum GROUND LEVEL Elev. 2425
Log Measured from KELLY BUSHING 7 Ft. Above Permanent Datum
Drilling Measured from KELLY BUSHING

Elevations:

KB	2432
DF	2428
GL	2425

Date	Nov 20, 1985					
Run No.	ONE					
Depth—Driller	4250					
Depth—Logger	4247					
Bottom Logged Interval	4244					
Top Logged Interval	SURFACE					
Casing—Driller	85/8 @ 332		@		@	@
Casing—Logger						
Bit Size	7 7/8"					
Type Fluid in Hole	DAPAC					
	PPM 7000					
Density and Viscosity	9.3	54				
pH and Fluid Loss	10.0	10.0 cc		cc		cc
Source of Sample	FLOWLINE					
Rm @ Meas. Temp.	0.95 @ 65 °F	@ °F	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	0.71 @ 65 °F	@ °F	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	1.43 @ 65 °F	@ °F	@ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	CALCULATED					
Rm @ BHT	0.54 @ 115 °F	@ °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	1 1/2 HOURS					
Max. Rec. Temp. Deg. F.	115 °F		°F		°F	°F
Equip No. and Location	79	HAYS, KS				

Smart-Guns does not guarantee the accuracy of any information contained on its website, or any information or log data it displays, or any recommendations which may be given by Smart-Guns personnel, which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Smart-Guns is not responsible except where due to negligence or willful misconduct for any loss, damages, or expenses resulting from the use thereof.

EQUIPMENT DATA

Gamma Ray			Neutron		
1. No.	ONE		Run No.	ONE	S.D. from C.D. (ft.)
2. Model No.	200A		Log Type	NEU-NEU	GR 2-8
3. Diameter	4 IN.		Tool Model No.	200 ENP	CAL 11.6
4. Detector Model No.	6 PF 16		Diameter	4 IN.	RSTY. 6.4
5. Type	SCINTILLATION		Detector Model No.	EGPM1206204	SENP. 12.0
6. Length	4 IN.		Type	HE 3	
7. Distance to N. Source	107 IN.		Length	6 IN.	
			Source Model No.	GNI 71-1	
			Serial No.	71-1-S125	
		General	Spacing	10.75 IN.	
8. Truck No.	79	HAYS, KS	Type	AM BE	
9. Instrument Truck No.	79	HAYS, KS	Strength	5 CURIES	
10. INO.					

LOGGING DATA

[illegible]

GAMMA RAY A.P.I. UNITS		RESISTIVITY	
2	1	10	1000
300	NEUTRON A.P.I. UNITS	2160	
300			
CALIPER (INCHES)	16"		

RESISTIVITY

2160

NEUTRON
A.P.I. UNITS

1800

1900

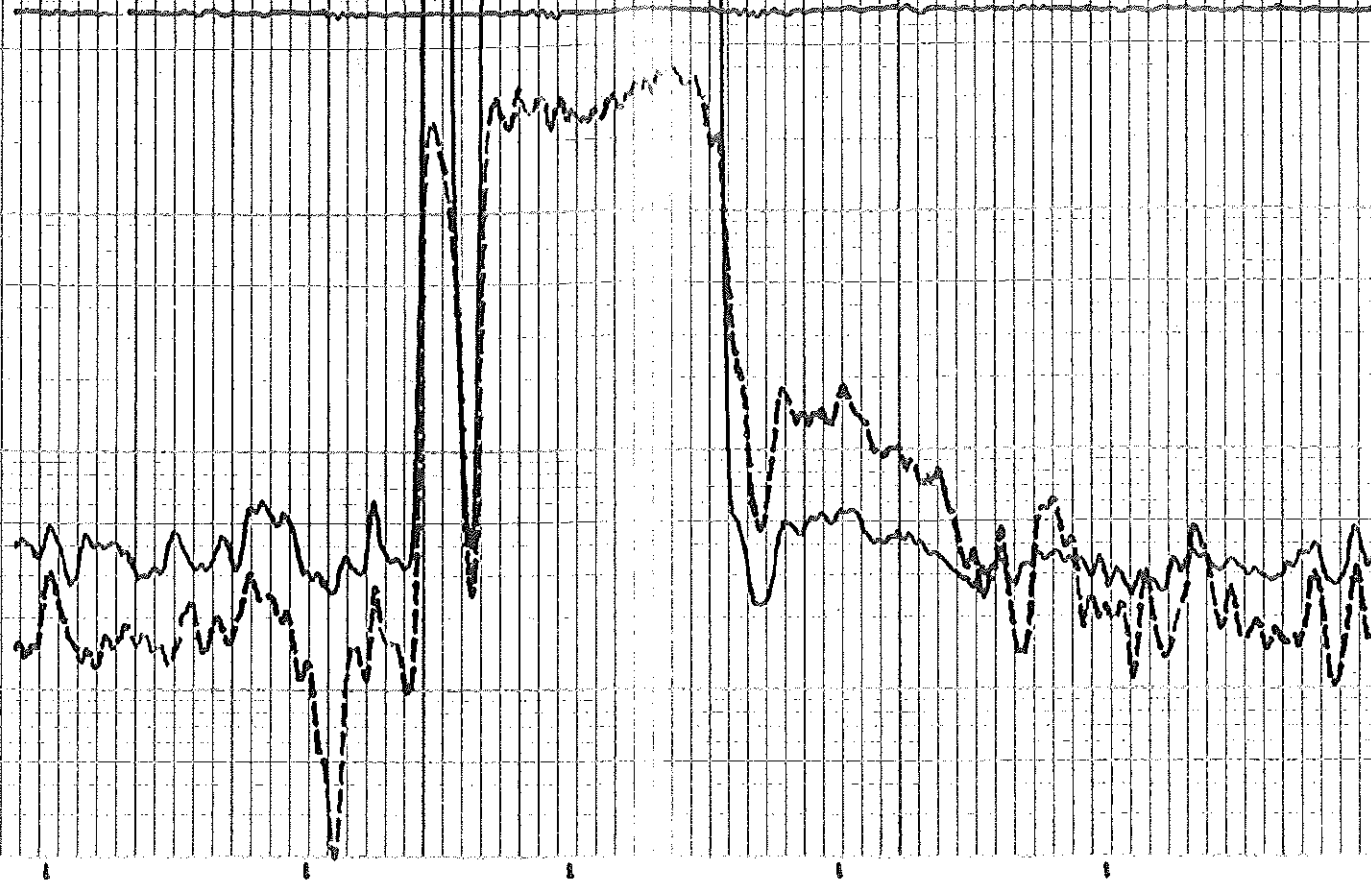
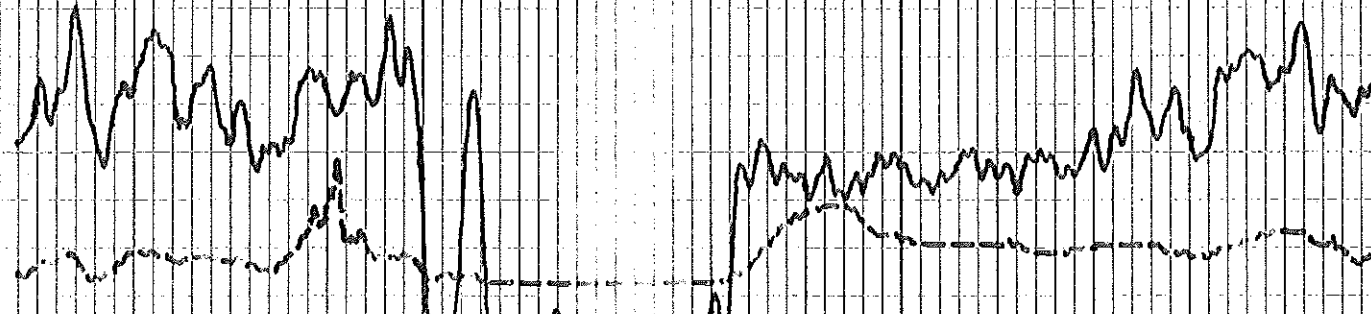
2000

SONDE CALIBRATIONS
LUT 1 /
GR 200 / 936

300

CALIPER
(INCHES)

16"



2000

SONDE CALIBRATIONS

LUT	1 /	1
GR	200 /	336
SENP	1085 /	1800
RSTY	1.0 /	1.0 +.5

GAMMA RAY
API UNITS

150
300

CALIPER
INCHES

10

LINE WEIGHT
POUNDS

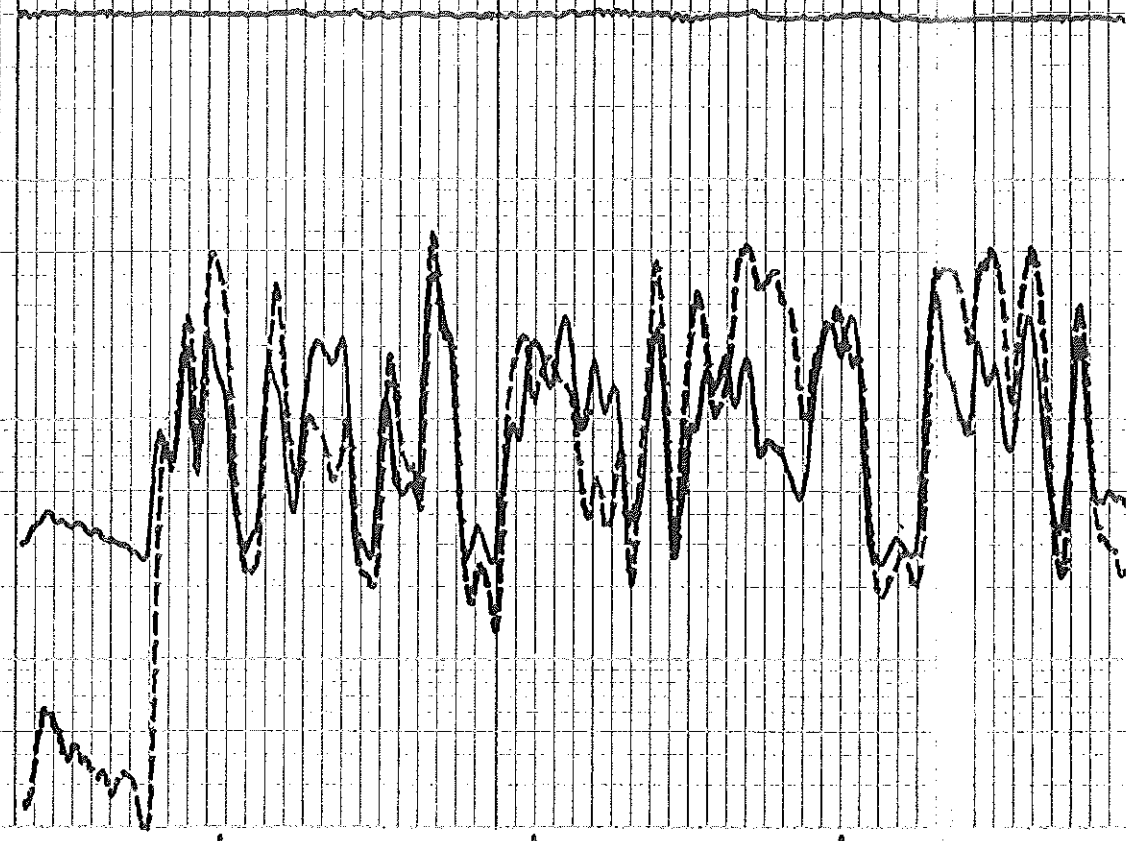
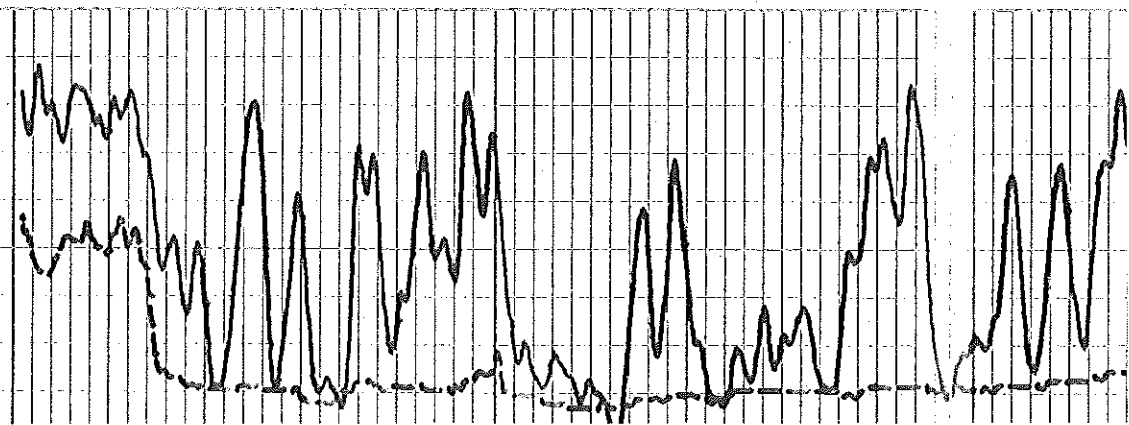
4500
5500

NEUTRON
API UNITS

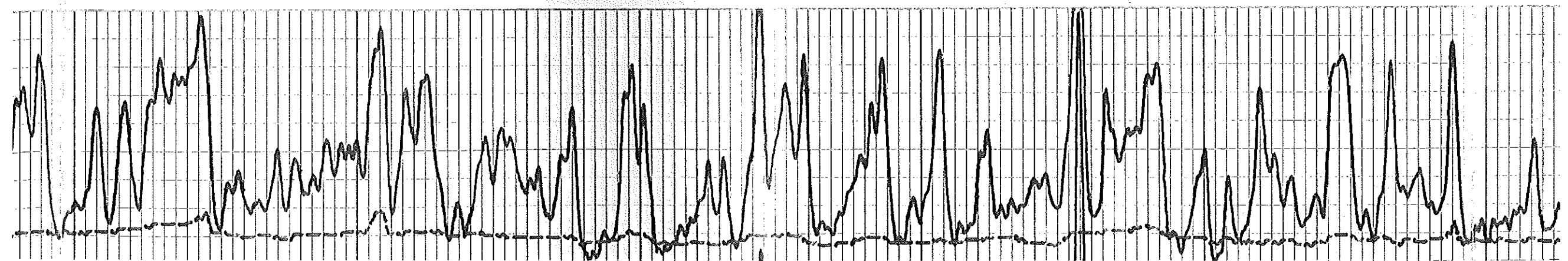
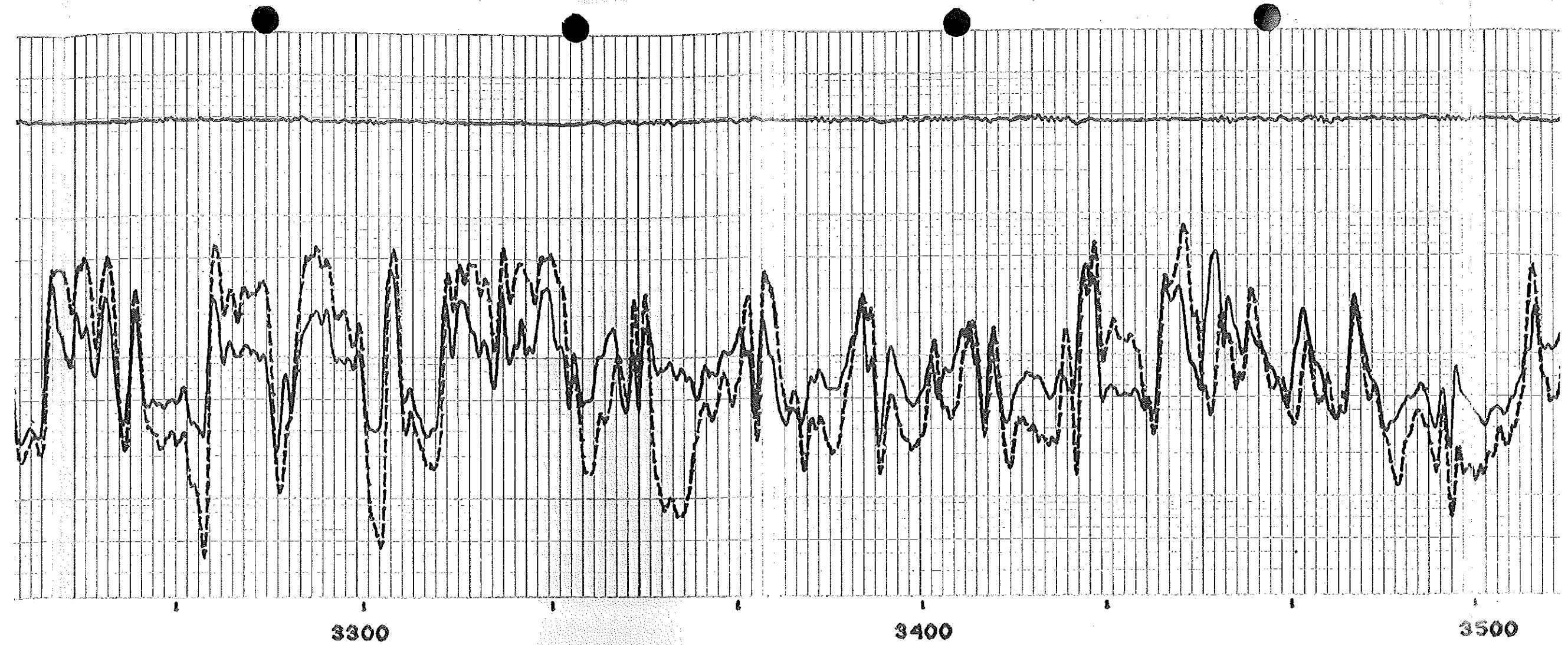
2100

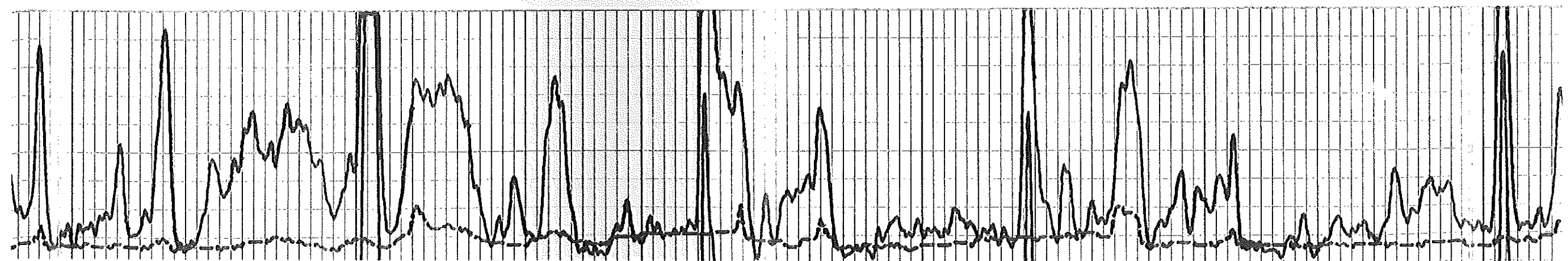
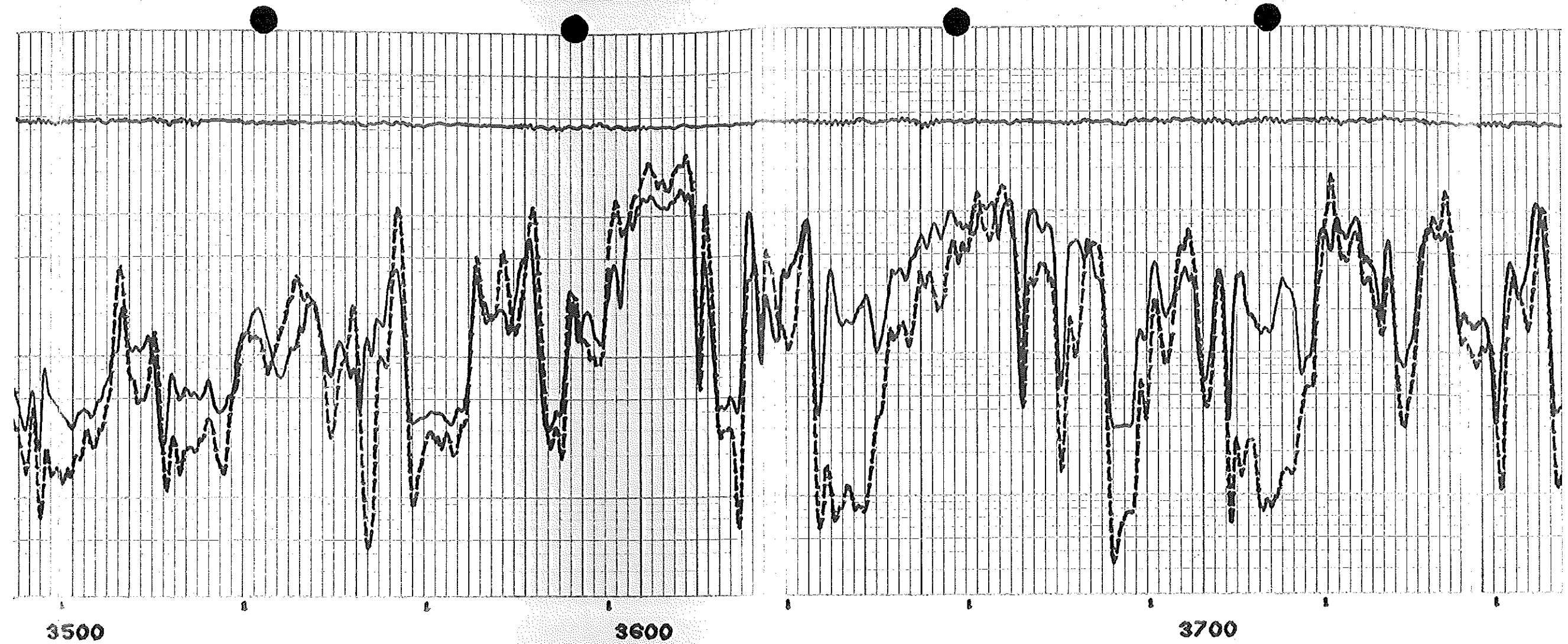
GUARD RESISTIVITY
OHM-IN

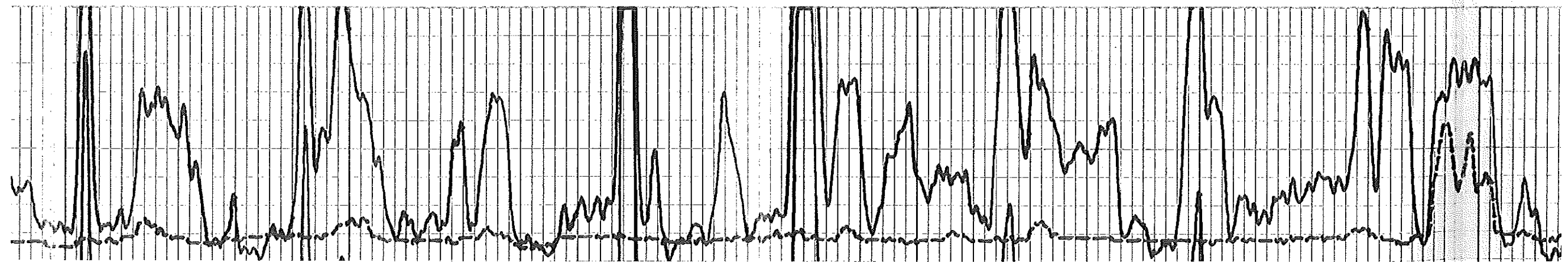
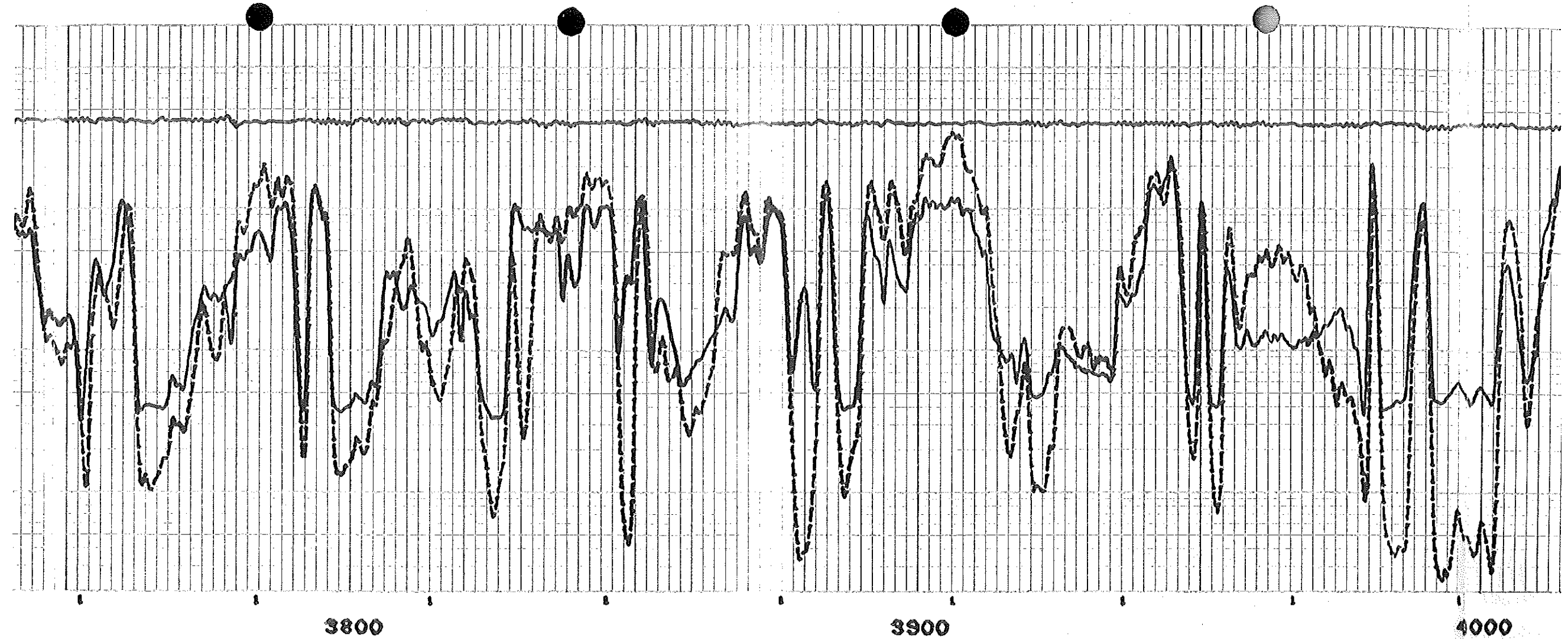
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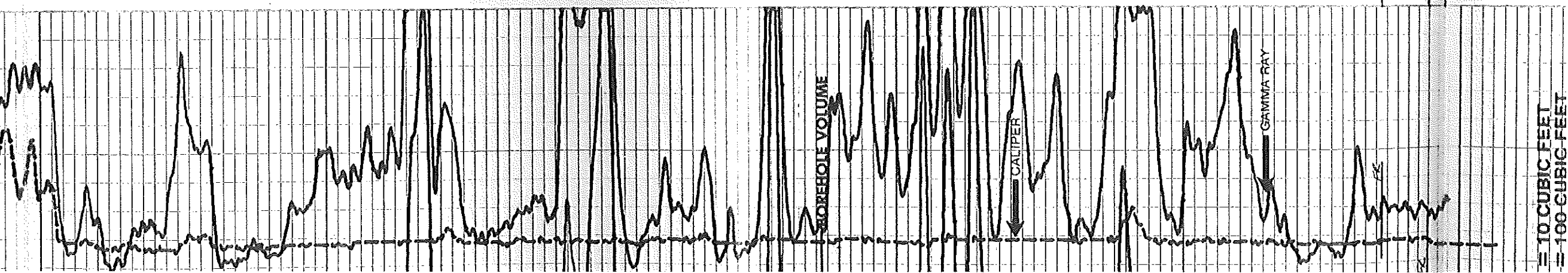
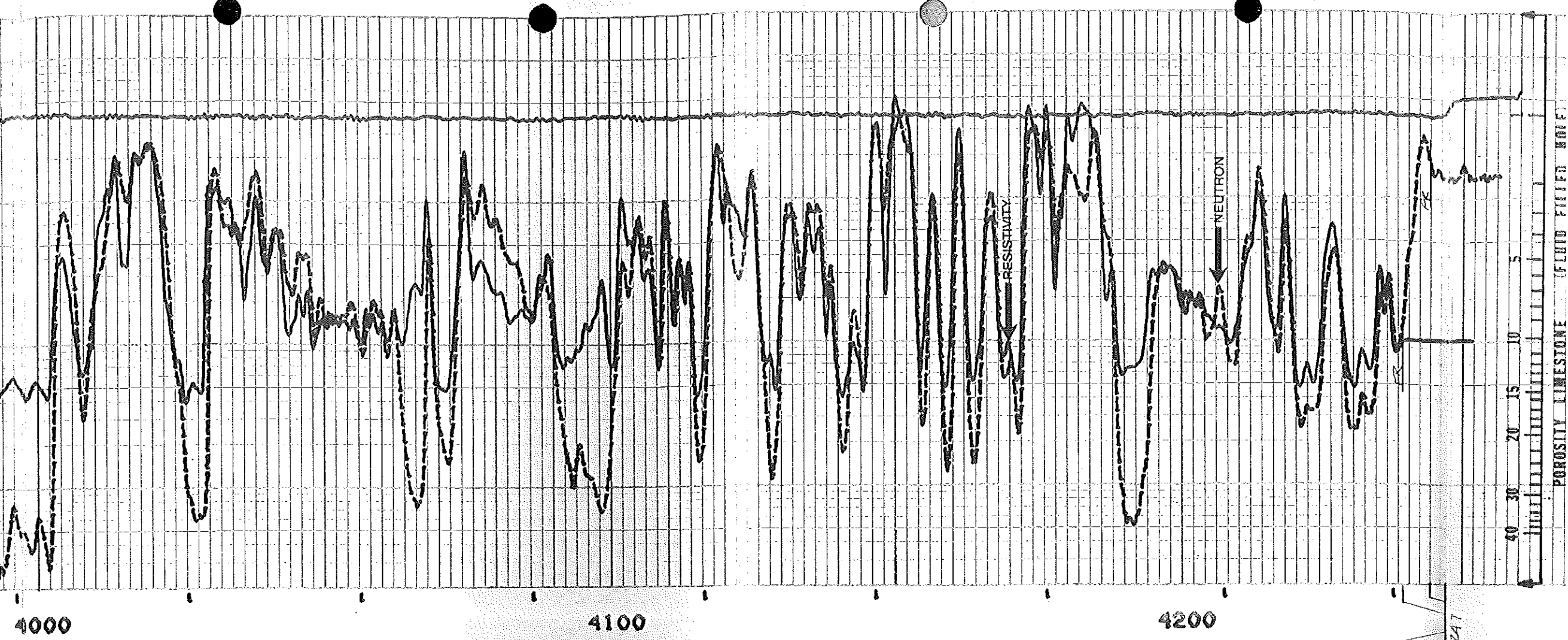


3200



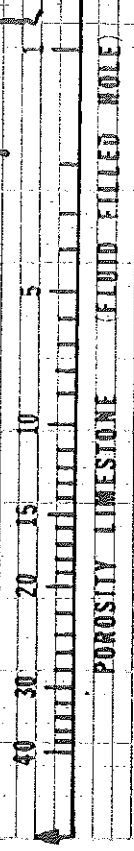






4247

= 10 CUBIC FEET
= 100 CUBIC FEET



POROSITY LIMESTONE (FLUID FILLED NOLE)

4300

SONDE CALIBRATIONS

LUT	1 /	1
GR	200 /	336
SENP	1085 /	1800
RSTY	1.0 /	1.0 4.5

REPEAT SECTION

GAMMA RAY
API UNITS

180

200

CALIPER
INCHES

10

LINE WEIGHT
POUNDS

4300

4500

NEUTRON
API UNITS

260

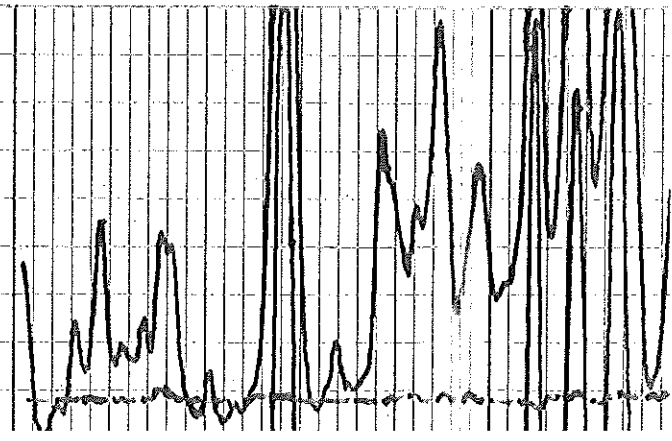
2150

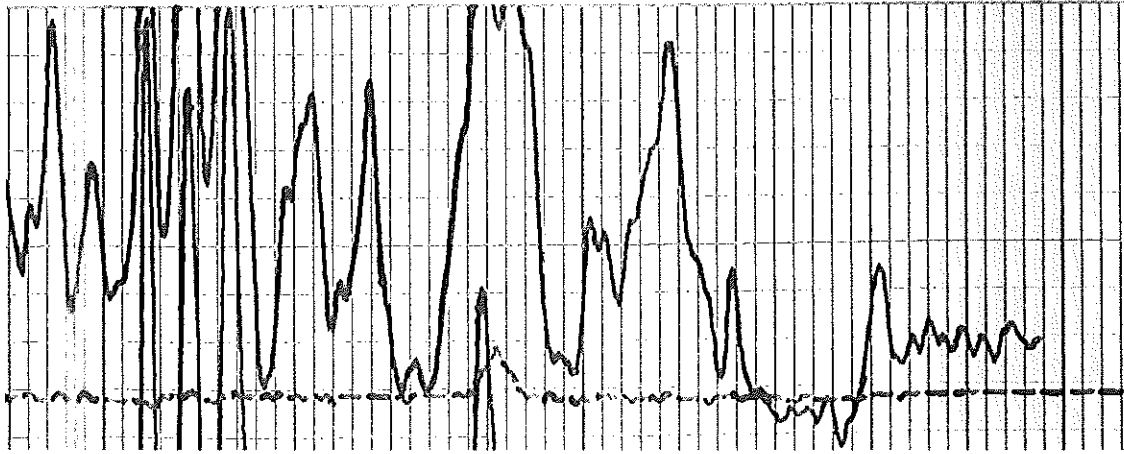
GUARD RESISTIVITY
OHM-IN

1.2

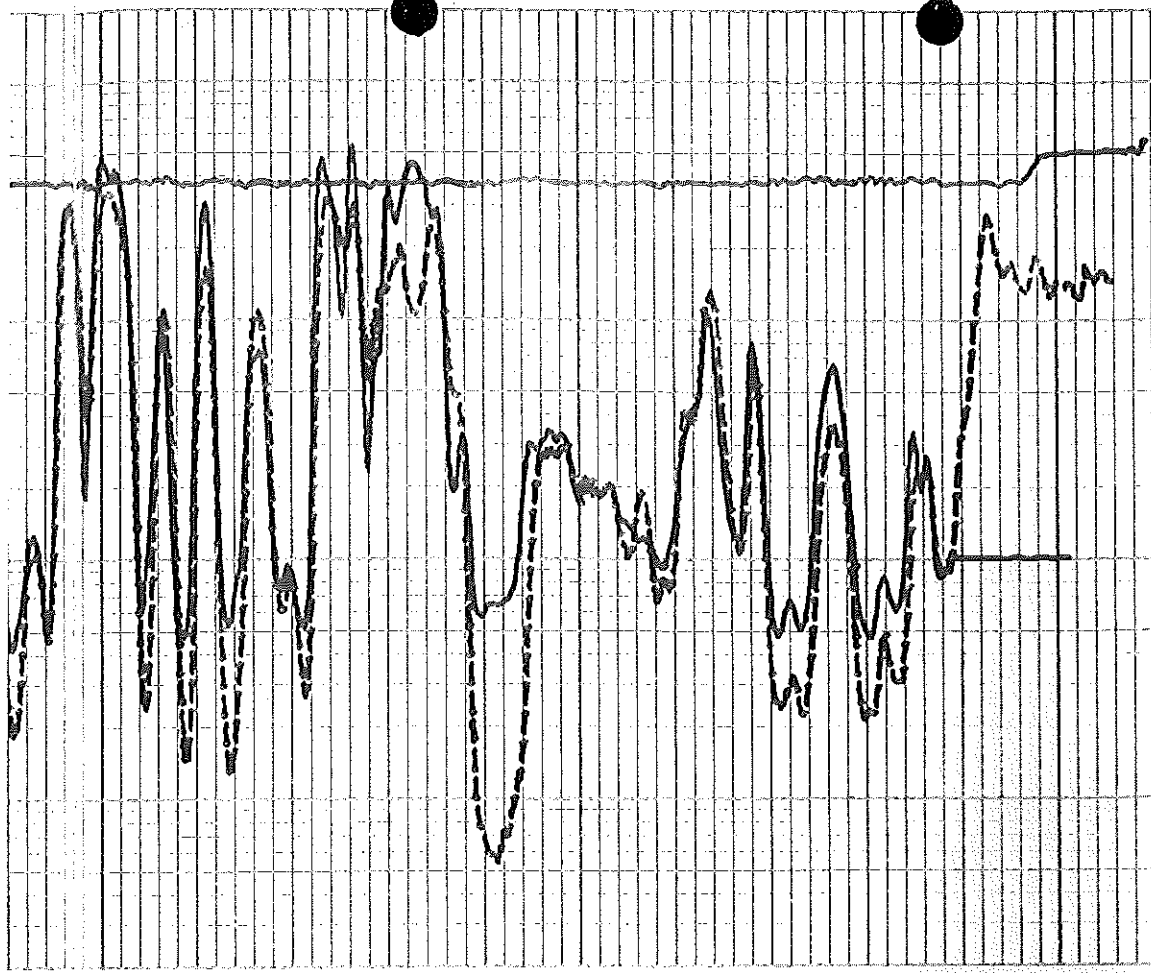
2000.9

4100





4200



4300

SONDE CALIBRATIONS
LUT 1 /
GR 200 / 336
SEMP 1085 / 1800
RSTY 1.0 / 1.0 +.5

GAMMA RAY A.P.I. UNITS	150	RESISTIVITY	1000
	300		100
CALIPER (INCHES)		NEUTRON	
10"			

COMPANY CHIEF DRILLING CO. INC.
WELL COSELY #D-1
DRILLER T.D. 4250
GREAT GUNS T.D. 4247
GREAT GUNS FR 4243

December 04, 2013

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-063-20985-00-01
COBERLY D 1
NW/4 Sec.20-15S-28W
Gove County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 02, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550