



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1171496
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.

SCANNED
DEC 03 2013



P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

RECEIVED

TO: Trek AEC, LLC
4925 Greenville Ave., Ste 915
Dallas, TX 75206

DEC 02 2013

INVOICE	INVOICE NUMBER	LEASE NAME
11-27-13	2182	Voth-Nightingale #1

DATE	DESCRIPTION	UNIT PRICE	TOT INV
11/19/13	MOVED TO LOCATION: Rigged up, Pulled and singled out rods, Pulled tubing, Ran dump bailer, Found T.D. at 2934', Dumped sand, Shut down. Rig & Crew 6 hrs	\$205 per hr	\$1,230.00
11/20/13	Ran bailer, Found sand at 2830', Dumped 4 sacks of c/m on sand, Had surface head dug out, Pulled casing slips, Ran 1" tubing, Got down to 305' in surface, Ran 2" tubing down 4-1/2" to 300', Broke circulation on 1" and 2" tubing, Circulated c/m to surface, Pulled 1" and 2" tubing, Topped off, Washed up, Rigged down. Rig & Crew 8 hrs	\$205 per hr	\$1,640.00
	Power tongs		\$ 25.00
	Cement for bottom plug		\$ 52.00
	Sand for bottom plug		\$ 20.00
	1" Tubing		\$ 50.00
	Backhoe to dig out surface and pit		\$ 280.00
	80bbl Tank truck for cement		\$ 480.00
	SubTotal		\$3,777.00
	Sales Tax 8.15%		307.82
	TOTAL		\$4,084.82

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

2182

COMPLETION-WORKOVER-ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trek Energy
Lease Uoth-Nightingale Well #1
Unit 3 Oper. CL Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-19-13	Moved to location Rigged up. Pulled + single rods out. Pulled tubing. Ran dump bailer found T.D @ 2934 dump sand. Shut down.		
	Rig + crew	6	1,230.00
11-20-13	Ran Bailer found sand @ 2830'. dump 4 5/8 of g/m on sand. Had surface head dig out Pulled casing slips Ran 1" tubing got down to 305' in surface. Ran 2" tubing down 4 1/2 to 300". Broke circulation on 1" tubing + 2" tubing. Circulated g/m to surface. Pull 1" tubing + 2" tubing. top off, wash up. Rigged down		
	Rig + crew	8	1,640.00
EXTRA EQUIPMENT & SUPPLIES			HRS. AMOUNT
Power tongs	25 ⁰⁰ 4 1/2 Elevators N/C		25.00
Kero. & Paint			
Swab Clips	1" tubing 50 ⁰⁰ Tank Truck + water for g/m 480 ⁰⁰		882.00
Other.	sand for bottom plug 80 ⁰⁰ g/m for bottom plug 52 ⁰⁰ Back hoe to dig pit + surface out 280 ⁰⁰		3,777.00
			TAX 307.82
			TOTAL 4,094.82

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4"	
119	3/4		91 LAG	2"	
	5/8		2-7' 1-10'	subs	
1-4 2-5 1-8	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	



Daily Workover Report

Well: Voth-Nightingale #1	Report #: 1	Date: 19-Nov-13
Location:	AFE:	Daily \$: 300
Rig: Sunflower	KB: 1,557	Cum \$: 300
Supv: Luke Koehn	GL:	AFE \$: 6,141

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
10:00 AM	5:00 PM	7:00	Rig up POOH as follows
			1 1/4 x 16' PR
			1-4', 2-6', 1-8' x 3/4 subs
			114 3/4 rods
			2' x 3/4 sub
			2 x 1 1/2 x 10 RWB pump w/ 6' gas anchor
			Rig over for tubing
			Pull 91 jts 2 3/8 tubing and 15' Mud Anchor
			dig cellar out
			Sand off perms
			shut down
Total		7:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	0	0		
9579 Supervision	300	300		
9558 Workover Plugging	0	0	6,141	Sunflower plugging bid
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	300	300	6,141	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 264177

Invoice Date: 11/22/2013 Terms: 0/0/30,n/30

Page 1

TREK RESOURCES, INC.
4925 GREENVILLE AVE, SUITE 915
DALLAS TX 75206
(214) 373-0318

VOTH NIGHTINGLE #1
43731
13-19-1W
11-20-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	132.00	13.1800	1739.76
1118B	PREMIUM GEL / BENTONITE	528.00	.2200	116.16
1102	CALCIUM CHLORIDE (50#)	104.00	.7800	81.12

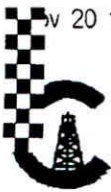
Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	1085.00	1085.00
446 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.20	252.00
681 TON MILEAGE DELIVERY	1.00	507.60	507.60

Parts: 1937.04 Freight: .00 Tax: 138.50 AR 3920.14
 Labor: .00 Misc: .00 Total: 3920.14
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

264177

TICKET NUMBER 43731
LOCATION 180
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-20-13	7994	Woth right angle #1	13	19	1w	Mepherson	
CUSTOMER Trex AEC							
MAILING ADDRESS 155 N market Suite 710							
CITY Wichita		STATE KS	ZIP CODE 67202				
		TRUCK #		DRIVER			
		446		Jeremy A			
		681		Dustin Kralik			
		702		Jacob			

JOB TYPE plug HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softly meeting, Run 1" to 250+ ft mix 68 sks 60/40
po2 4% gel 1% cc pull 1" Run tubing to 250+ ft, mix 64 sks
60/40 po2 4% gel 1% cc pull tubing top off job complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	1085.00	1085.00	
5406	60	MILEAGE	4.20	252.00	
5407 A	60	x 6 ton mileage	1.41	507.60	
1131	132	60/40 po2	13.18	1739.76	
1118 B	528	gel	.22	116.16	
1102	104	calcium chloride	.78	81.12	
				Subtotal	3781.64
				7.15 SALES TAX	138.50
				ESTIMATED TOTAL	3920.14

Revn 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form