

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1171502

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	API No	o. 15		
Name:				Spot D	escription:		
Address 1:			-		Sec Tw	rp S. R East West	
Address 2:			_	Feet from North / South Line of Section			
City:	State:	Zip:+	_		Feet from	East / West Line of Section	
Contact Person:			F	: ootag	es Calculated from Neares	st Outside Section Corner:	
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	lic C	:ountv	r		
Water Supply Well	Other:	SWD Permit #:				Well #:	
ENHR Permit #:	Gas Sto	rage Permit #:				7701111.	
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes				oved on: (Date)	
Producing Formation(s): List	All (If needed attach another	sheet)	b	y:		(KCC District Agent's Name)	
Depth to	o Top: Botto	m: T.D	_	Pluggir	na Commenced:		
Depth to	o Top: Botto	m: T.D					
Depth to	o Top: Botto	m:T.D	'	luggii	ig Completed.		
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Wate	r Records		Casing Rec	ord (S	Surface, Conductor & Produc	tion)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for e	ach plug set.		
Plugging Contractor License	#:		Name:				
Address 1:			Address 2:				
City:			S	tate: _		Zip:+	
Phone: ()							
Name of Party Responsible for	or Plugging Fees:						
State of	County, _		,	SS.			
	(Print Name)				Employee of Operator or	Operator on above-described well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341

SCANNED NOV 1 8 2013

ANTON, KS 67428-03 PH. (620) 628-4723 FAX (620) 628-7911

RECEIVED

INVOICE

NOV 1 8 2013

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE INVOICE NUMBER LEASE NAME
11-13-13 2177 Otte #2

DATE DESCRIPTION UNIT PRICE TOT INV

11/08/13

MOVED TO LOCATION:

Rigged up, Ran dump bailer in 4-1/2" casing, Could not get past 400', Ran sand pump, Worked down to 1500', Could not make Any more hole, Laid sand ump down, Rigged down for different Plug order...

Rig & Crew 6 hrs \$205 per hr \$1,230.00

Sand pump \$ 100.00

THANK YOU FOR YOUR BUSINESS!!!!

 SubTotal
 \$1,330.00

 Sales Tax 8.15%
 108.39

TOTAL \$1,438.39

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

P.O. BOX 341

RECEIVED

CANTON, KS 67428-0341

DEC 0 2 2013

PH. (620) 628-4723 FAX (620) 628-7911

SCANNED

INVOICE

DEC 0 3 2013

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME	
11-27-13	2183	Otte H-2	

11 27 13	2103	Ott 11-2			
DATE	DESCRIPTION	UNIT PRICE	TOT INV		
11/21/13	MOVED TO LOCATION	:			
	Rigged up, Ran 3-7/8" bit and tubicirculation, Drilled plug out, Drilled Pulled 30 joints of tubing, Shut do Rig & Crew 10 hrs	ed and washed down to 3000'			
11/22/13	Pulled tubing, Dumped sand for be Cut surface head off, Ran dump be 4 sacks c/m on sand, Shut down for	(5)			
	Rig & Crew 5 hrs	\$205 per hr	\$1,025.00		

SubTotal Sales Tax 8.15% \$3,075.00 250.61

TOTAL

\$3,325.61

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

P.O. BOX 341

RECEIVED

CANTON, KS 67428-0341

PH. (620) 628-4723 FAX (620) 628-7911

DEC 0 2 2013

SCANNED

DEC 0 3 2013 Ca

Backhoe to dig out surface and pit

Tank truck for drilling

Tank truck for cement

INVOICE

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-27-13	2184	Otte H-2

DATE	DESCRIPTION	UNIT PRICE	TOT INV	
11/25/13				
	pipe, Ran 2: tubing down 4-1/2" cas	be down surface, Got down to 30', Found c/m, Pulled ¾" 2: tubing down 4-½" casing, to 350', Broke circulations, c/m to surface, Pulled tubing, Washed up, Topped off Rigged down.		
	Rig & Crew 8 hrs	\$205 per hr	\$1,640.00	
	Power tongs		\$ 25.00	
	Sand for bottom plug		\$ 20.00	
	Cement for bottom plug		\$ 52.00	

SubTotal	\$2,657.00
Sales Tax 8.15%	216.54
TOTAL	\$2,873.54

\$ 280.00

\$ 160.00

\$ 480.00

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

COMPLETION—WORKOVER—ROD & TURING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Compa	ny Ire	els Ene	rsy				
Lease -	ott	ر ح	0/	Well #	2		
Unit —	3_ Oper B	D	Prod	well New well	Inj. well		
DATE //- 9	5-13	wo	ORK DONE			HRS.	AMOUNT
Moved	to 100	cation,					
Ricced	lyp 6	an dump	bailer	1142	casing		
could 1	10t get	- pasty	100 ft, Rai	1 Sand 1	ump.		
WOOK a	loan to	1500 ft.	could	not Mai	e no mod	\	
hole, lo	val san	d pump d	own Ric	sed do	ap. For		
differ	Dlug o	order			V2		-, -
,	V -			Bra AC	Cow	16	12300
		_					
				10			
Approximate the second							
		EXTRA EQU	IPMENT & SUPPLIES			HRS.	AMOUNT
			,				
Power tongs							
Kero. & Paint		-ant-					
Swab Cups							100.00
Other San	d pun	P 10000			SUB TOTAL	1,3	30,06
		 			TAX _	_/(5839
						111	20/00
***************************************					TOTAL _	1175	8237
		v	eil record				
Pulled	RODS 1	Ran	Pulled	TUBING .	Ran		
	7/8			21/4			
	3/4 5/8			2 . subs		_	
	subs			subs			
	subs		1.00	barrell . sn .			
	pump			perf			
			9	ma .		_	

COMPLETION—WORKOVER—ROD & TUBING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

company Trek Energy		_
Lease Otte Well H-2		
Unit S Oper. C.L Prod. well New well Inj. well		_
DATE 11-21-13 WORK DONE	HRS.	AMOUNT
Ran 39/8 bit + tubing found plug a 16/4 #	TIKS.	AMOUNI
Rolls and was Dell Oliver and Joseph		
down to 3000 th. Pulled 30 27's of tubing	1	
Cate II	1	
Shut clown.	10	00500
Ris Acrew	10	9,050a
Distriction Distriction Office	+	
Pulled tubing, Dump sand for Estrom plug,	+	
Had sufface dig out cut surface head off.	-	
Ran dump bowler tound spind a 2870 dump 45/K	-	
of I'm on sand shut down, for weather.		
	\perp	7
Ristcrew	5	1,02500
EXTRA EQUIPMENT & SUPPLIES	HRS.	AMOUNT
Power tongs		
Kero. & Paint		<u> </u>
Swab Cups		
Other: SUB TOTAL	3,0	15,00
	Q:	50,61
TOTAL _	3.38	25,61
WELL RECORD		
Pulled RODS Ran Pulled TUBING Ran		
1	_	
	_	
5/8 subs	_	-
subs subs barrell	_	
pump sa	_	
	_	

COMPLETION—WORKOVER—ROD & TUBING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trek Energy Lease Otte Well H-2 Unit 3 Oper C.A Prod. Well New Well Inj. well		_
Ran 3/4" Pipe down Surface. Got down to 30% found c/m, Pulled 34" pipe, Ran 8" tubing down 4/2 casing to 350%. Boke circulation, circulated c/m to surface. Puller tubing wash up, top BH with c/m, Rigged	HRS.	AMOUNT
down: Ris Acrew	8	1,640.60
EXTRA EQUIPMENT & SUPPLIES	HRS.	AMOUNT
Fower tongs 25% Kero. & Paint Swarrows 3/4" Pipe N/C Diplor: Sand for bottom plug 20° 4 5/K of c/m SUB TOTAL Sec bottom plug 52° back hoe to die pit TAX T Surface out 260° Tank truck for all folds TOTAL TOTAL	2,6	95,00 99200
Pulled RODS Ran Pulled TUBING Ran		,



(214) 373-0318

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676

Fax 620/431-0012

INVOICE Invoice # 264362

Invoice Date: 11/27/2013 Terms: 0/0/30,n/30

Page 1

TREK RESOURCES, INC. 4925 GREENVILLE AVE, SUITE 915 DALLAS TX 75206 OTTE H #2 43664 32-20-1W 11-25-2013 KS

Part Number Description Qty Unit Price Total 60/40 POZ MIX 200.00 1131 13.1800 2636.00 1118B PREMIUM GEL / BENTONITE 688.00 .2200 151.36 Hours Unit Price Description Total CEMENT PUMP 467 1.00 1085.00 1085.00 EQUIPMENT MILEAGE (ONE WAY) 56.00 4.20 235.20 467 789.60 789.60 502 TON MILEAGE DELIVERY 1.00

Parts: 2787.36 Freight: .00 Tax: 199.29 AR 5096.45

Parts: 2787.36 Freight: .00 Tax: 199.29 .

Labor: .00 Misc: .00 Total: 5096.45

Sublt: .00 Supplies: .00 Change: .00

Signed______Date____

BARTLESVILLE, OK EL DORADO, KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY CUSHING, OK 918/338-0808 316/322-7022 620/583-7664 580/762-2303 785/672-8822 785/242-4044 620/839-5269 307/686-4914 918/225-2650



264362

LOCATION FI Dondo Ks 180

FOREMAN William Zagel

0	Box	884,	Cha	nute,	KS	66720	
						8676	

FIELD TICKET & TREATMENT REPORT

	01 800-407-867			CEMEN	T			
DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-13 DUSTOMER	7994	Ofte	H# 2		32	20	IW	McPleson
7	OPK AI	EC LL	C	Safter			7.2	PICTAUSON
MAILING ADDR	CCK AL			RA	TRUCK#	DRIVER	TRUCK#	DRIVER
	S N. Ma		ite 710		467	Ronm		
YTIC	3 101 1110	STATE	ZIP CODE	OMK	502	Quiton K		
	hita	11		201	526	BILZ		
		Ks	67202	إ ل				
OB TYPE	,	HOLE SIZE	8 55"	HOLE DEPTH	Control of the Contro	CASING SIZE &	WEIGHT_ 4	2"
LURRY WEIGH		DRILL PIPE_		_TUBING			OTHER	
)ISPLACEMENT		SLURRY VOL		WATER gal/si		CEMENT LEFT IN	CASING	
720		DISPLACEMEN	11 PSI	MIX PSI		RATE		
	Tallery Y	0 250	Minned.	Cementy	Fill Cases	- Ported Tu	Clara Let	Stack 1Hr
Topped.	THE . WITH .	MAIL GENE	out. F	irst Stage	SOSW To	o off 150	ex more	
-								
	r.vet	45	· · · · · · · · · · · · · · · · · · ·		3 ×		,	
		5-40.V						- 4
	* 2		100					44
		20						
			-					8
ACCOUNT	QUANTY		T ===	-				
CODE	QUANTIT	or UNITS	DES	SCRIPTION of S	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		/	PUMP CHARGE	E Cin	rent Pury	2.	1085.00	1085.00
5406	3-8	56	MILEAGE	Purp TI			4,20	235.20
1131	20	0 5×	40/4		in Cense	4.	13.18	2636.00
11186		88 165	Pren	num Ge	1 Bento.		,22	151.36
5407A	56 x	on miles			sy Ceme	1.	1.41	789.60
							1111	101.60
				1		Sulo Tox	al. = 1	4897-16
				1	•	2000 707	EC 4	7971-16
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					791			
				***************************************	· · · · · · · · ·			
	e	e			****	510	SALEGIAN	100 00
In 3737	. 1					115	SALES TAX ESTIMATED	177,29
	ful	- freh					TOTAL	509645
THORIZTION_				TITLE			DATE 11-25	-/.7

cknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's count records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Well:	Otte H#2			Ţ	Report #:	1		Date:	8-Nov-13
Location:				. ≛ _> ₂	AFE:		*	Daily \$:	300
Rig:	Sunflower				KB:	1,529		Cum \$:	300
Supv:	Thad Starr			<u> </u>	GL:		<u> </u>	AFE \$:	6,141
Next Pla	nned					Swab	Wellbore		Material
Operatio						Report	Diagram	Pipe Tally	Transfer
								<u></u>	Halloloi
From	То	Hrs:Min			Detail (Operations	Report		
7:00 AM	12:00 PM	5:00	MIRU R S	unflower We	ellservice. R	an in bailer	to 375' and	hit a bridge	e.
			Came out	and put on s	sandpump a	and went an	id got through	gh it and we	ent down
	 		to 1500 ar	nd hit anothe	er bridge.Str	arted pound	ling on brian	ge with san	dpump
			drilling mu	ut 2' and car	me out to ci	neck pump a	and found 5	ome sand a	and
	-		any hole (id. Went bac Came out to	K In and Sta	arted pourium	ing on bridge	je again dio	not
			much We	ent back in ar	check pulli	p again and	1 TOUTIU SUIT	e sand but	not
			not make	hole. Shut do	Jown and RI	OMO Will r	alli. Alter 4	5 Millies un	in to
		i	location.	IUIG. Onat a.	JWII and I L	JIVIO. VVIII II.	eeu to get .	NOIK String	in to
			1000						

Tot	tal	5:00							
(7/27)									
	ost Estima	ate	Daily \$	Cum \$	AFE \$		Comr	ments	
9561 Pulling			300	0			T1		
9579 Supervi 9558 Workov			300	300	0 1 1 1			d Starr	
558 WOIKOV	er Plugging		0	0	6,141		Sunflower p	plugging bid	1
			0	0	-				
			0	0					
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			0	0					
Γotal			300	300	6,141				



Well: Location:	Otte H#2			F	Date:		
Rig:	Sunflower				AFE:		Daily \$: 0
				. 9	KB:	1,529	Cum \$: 300
Supv:	Thad Starr				GL:		AFE \$: 6,141
Next Planned Operation:							Pipe Tally Material Transfer
From	То	Hrs:Min	Т		Detail	Orarationa Banast	
2:00 PM	4:00 PM	2:00	MIRU		Detail	Operations Report	
2.00 F IVI	4.00 FIVI	2.00		hing ready fo	or tommore	ratt	
			Gereveryn	illig ready is	or torrinori	low	
			 				
			+				
			 				
							-
			 				
To	tal	2:00					
	st Estima	ate	Daily \$	Cum \$	AFE \$	Cor	nments
9561 Pulling				0	0		
9579 Supervi			_	300	0		
9558 Workov	er Plugging			0	6,141		
0			-	0	0		
0			1	0	0		
0			1	0	0		
0			-	0	0		
0			-	0	0	00	
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			-	0	0		
0			-	0	0		
0				0	0		
0				0	0		
Total			0	0	0		



Well:	Otte H#2	Inval Seat Hill Con Plant School		-	Report #:	3	Date:
Location:	Otto 11#2				AFE:		
Rig:	Sunflower			3	KB:	4.500	Daily \$: 0 Cum \$: 300
Supv:	Thad Starr			•	GL:	1,529	
oupv.	mad Otan				GL.		AFE \$: 6,141
Next Pla	nned						Dina Tally Material
Operation	n:						Pipe Tally Transfer
From	То	Hrs:Min			Detail	Operations Re	port
7:00 AM	2:00 PM	7:00	Ran in bit a	and tubing o			ridge hook up pump and
			swviel got	circulation 8	started dr	illing, Made 15'	& fell through. Circulated
							started driling again
			bring up h	eavy drilling	mud and	some sand.Got	down to 2450' and hit
			another bri	dge.Drilled	threw it and	d started loosing	g circulation. Took bit
			down to bo	ttom at 295	0'. Pulled b	oit and tubing to	2100'. SION
			,,,				
То	tal	7:00					
C	ost Estima	ate	Daily \$	Cum \$	AFE\$		Comments
9561 Pulling	Unit / Rig			О	0		
9579 Superv	ision			300	0		
9558 Workov	ver Plugging			0	6,141		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
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0				0	0		
0				0	0		
0				0	0		
0				0	0		
0			_	0	0		
0			. 0	0	0		
Total				0	0		
T - 1 - 1			0	200	C 1 1 1		



Location Ref: Builty: Oally \$: 0 Cum \$: 300 Supv: Thad Starr	Well:	Otte H#2				Report #:	1	Date:	
Next Planned Operation:	Location:					AFE:	,		0
Next Planned Operation: Pipe Tally Material Transfer Pipe Tally Pipe Tally	Rig:	Sunflower			-				
Next Planned Operation: Pipe Tally Material Transfer	Supv:	Thad Starr						AFE \$:	
7:00 AM 2:00 PM 7:00 Tripped out of hole with tubing and bit. Put pump and swivel away. Sanded off perfs. SIOW	Next Pla					. A 61			Material
7:00 AM	From	То	Hrs:Min			Detail Opera	tions Report		
Off perfs. SIOW				Tripped ou	t of hole wit	th tubing and bit. I	out pump and sw	vivel away.	Sanded
Cost Estimate Daily \$ Cum \$ AFE \$ Comments 9561 Pulling Unit / Rig 0 0 0 9579 Supervision 300 0 0 9558 Workover Plugging 0 6,141 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				off perfs. S	SIOW				
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Well:	Otte H#2			1	Report #:		5	Date:	25-Nov-13
Location:				-	AFE:			Daily \$:	300
Rig:	Sunflower			-	KB:	1	,529	Cum \$:	600
Supv:	Thad Starr			•	GL:		,	AFE \$:	6,141
Novt Dio									Local de la constitución de la c
Next Pla								Pipe Tally	Material
Operation	n:							1 ipe rang	Transfer
From	То	Hrs:Min			Detail (Ope	rations Report		
7:30 AM	3:00 PM	7:30	Start rig, le	et warm up		O P O .	dilono i topor.		
				w/ baler at 2	2900'				
					to get slips	out			
			Cap sand	w/ 4 sx cem	nent				
			Tried to ge	t between 4	1/2 and sur	rface	e, made 30 ft hit o	ement	
			Run 8 jts to	ubing to 250	0', pump cem	neni	to surface (50 sx	(:)	
				upped, let se					
			Pumped 1	50 sx more	to surface, h	held			
			clean up rig	g down					
			2 11 1						
			Consolidat	ed Ticket #4	43664 (200 s	sx to	otal)		
			State Rep:	Hunter Cla	ark				
To	tal	7:30							
Co	ost Estima	eto.	Daily \$	Cum \$	AFE \$		Com		
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