



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1171502
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

SCANNED
NOV 18 2013

INVOICE

RECEIVED

NOV 18 2013

TO: Trek AEC, LLC
4925 Greenville Ave., Ste 915
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-13-13	2177	Otte #2

DATE	DESCRIPTION	UNIT PRICE	TOT INV
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11/08/13

MOVED TO LOCATION:

Rigged up, Ran dump bailer in 4-1/2" casing, Could not get past 400', Ran sand pump, Worked down to 1500', Could not make Any more hole, Laid sand ump down, Rigged down for different Plug order..

Rig & Crew 6 hrs	\$205 per hr	\$1,230.00
Sand pump		\$ 100.00

THANK YOU FOR YOUR BUSINESS!!!!

SubTotal	\$1,330.00
Sales Tax 8.15%	108.39
TOTAL	\$1,438.39

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

RECEIVED

CANTON, KS 67428-0341

DEC 02 2013

PH. (620) 628-4723

FAX (620) 628-7911

INVOICE

SCANNED

DEC 03 2013

TO: Trek AEC, LLC
4925 Greenville Ave., Ste 915
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-27-13	2183	Otte H-2

DATE	DESCRIPTION	UNIT PRICE	TOT INV
11/21/13	MOVED TO LOCATION: Rigged up, Ran 3-7/8" bit and tubing, Found plug at 1614', Broke circulation, Drilled plug out, Drilled and washed down to 3000', Pulled 30 joints of tubing, Shut down.	Rig & Crew 10 hrs \$205 per hr	\$2,050.00
11/22/13	Pulled tubing, Dumped sand for bottom plug, Had surface dug out, Cut surface head off, Ran dump bailer, Found sand at 2870', Dumped 4 sacks c/m on sand, Shut down for weather.	Rig & Crew 5 hrs \$205 per hr	\$1,025.00

SubTotal \$3,075.00
Sales Tax 8.15% 250.61
TOTAL \$3,325.61

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

RECEIVED

DEC 02 2013

SCANNED

DEC 03 2013 *ap*

INVOICE

TO: Trek AEC, LLC
 4925 Greenville Ave., Ste 915
 Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-27-13	2184	Otte H-2

DATE	DESCRIPTION	UNIT PRICE	TOT INV
11/25/13	Ran ¾" pipe down surface, Got down to 30', Found c/m, Pulled ¾" pipe, Ran 2: tubing down 4-½" casing, to 350', Broke circulations, Circulated c/m to surface, Pulled tubing, Washed up, Topped off with c/m, Rigged down.		
	Rig & Crew 8 hrs	\$205 per hr	\$1,640.00
	Power tongs		\$ 25.00
	Sand for bottom plug		\$ 20.00
	Cement for bottom plug		\$ 52.00
	Backhoe to dig out surface and pit		\$ 280.00
	Tank truck for drilling		\$ 160.00
	Tank truck for cement		\$ 480.00

SubTotal \$2,657.00
 Sales Tax 8.15% 216.54
TOTAL \$2,873.54

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

2177

COMPLETION—WORKOVER—ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Treks Energy
 Lease otte Well #2
 Unit 3 Oper. B.D Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-28-13	Moved to location, Rigged up Ran dump bailer in 4 1/2 casing could not get past 400ft. Ran sand pump. Work down to 1500ft. could not make no more hole, laid sand pump down Rigged down. For differ plug order.		
	Rig + crew	6	1230.00

EXTRA EQUIPMENT & SUPPLIES	HRS.	AMOUNT
Power tongs		
Kero. & Paint		
Swab Cups		100.00
Other: sand pump 100.00		
SUB TOTAL		1,330.00
TAX		108.39
TOTAL		1,438.39

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4"	
	3/4			2"	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.

2183

COMPLETION—WORKOVER—ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trek Energy
 Lease otte Well H-2
 Unit 3 Oper. ck Prod. well _____ New well _____ Inj. well _____

DATE	WORK DONE	HRS.	AMOUNT
11-21-13	Ran 3 7/8 bit + tubing found plug @ 1614 ft Booke circulation. DIT/ plug out drill + wash down to 3000 ft. Pulled 30 JTs of tubing Shut down.		
	Rig + crew	10	2,050.00
11-22-13	Pulled tubing. Dump sand. for bottom plug. Had surface dig out cut surface head off. Ran dump bawler found sand @ 2870 dump 4 5/16 of g/m on sand. shut down. for weather.		
	Rig + crew	5	1,025.00
EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
	Power tongs		
	Kero. & Paint		
	Swab Cups		
	Other:		
		SUB TOTAL	3,075.00
		TAX	250.61
		TOTAL	3,325.61

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2"	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.

2184

COMPLETION—WORKOVER—ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trell Energy
 Lease otte Well H-2
 Unit 3 Oper. CL Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-25-13	Ran 3/4" pipe down surface. Got down to 30 ^{ft} sound c/m. Pulled 3/4" pipe. Ran 2" tubing down 4 1/2 casing to 350 ^{ft} . Boke circulation. circulated c/m to surface. Pulled tubing wash up top BFF with c/m. Rigged down.		
	Rig & crew	8	11640.00

EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
Power tongs	25 ⁰⁰		25.00
Kero. & Paint			
Swab cups	3/4" pipe w/c		992.00
Other	sand for bottom plug 20 ⁰⁰ 4 gals of c/m		21657.00
	for bottom plug 52 ⁰⁰ back hoe to dig pit		216.54
	at surface out 280 ⁰⁰ Tank truck haul to well		
	for drilling 160 ⁰⁰ Tank truck for c/m 480 ⁰⁰		91873.54
	SUB TOTAL		
	TAX		
	TOTAL		

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 264362

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Invoice Date: 11/27/2013 Terms: 0/0/30,n/30 Page 1

TREK RESOURCES, INC.
4925 GREENVILLE AVE, SUITE 915
DALLAS TX 75206
(214)373-0318

OTTE H #2
43664
32-20-1W
11-25-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	13.1800	2636.00
1118B	PREMIUM GEL / BENTONITE	688.00	.2200	151.36

Description	Hours	Unit Price	Total
467 CEMENT PUMP	1.00	1085.00	1085.00
467 EQUIPMENT MILEAGE (ONE WAY)	56.00	4.20	235.20
502 TON MILEAGE DELIVERY	1.00	789.60	789.60

Parts:	2787.36	Freight:	.00	Tax:	199.29	AR	5096.45
Labor:	.00	Misc:	.00	Total:	5096.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

264362

TICKET NUMBER 43664
LOCATION Edwards Co 180
FOREMAN William Zabel

PO Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-13	7994	Otte H # 2	32	20	1W	McPherson
CUSTOMER Tack AEC LLC		TRUCK #		DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 710		467		Ron M		
CITY Wichita		502		Austin K		
STATE KS		526		Bill Z		
ZIP CODE 67202						

JOB TYPE Plug (B) HOLE SIZE 8 5/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" 250' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Tubing to 250' Pumped cement to fill casing. Packed Tubing let stand 1 Hr
Toped off with more cement. First stage 5000 Tip off 15000 more.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.	1085.00	1085.00
5406	56	MILEAGE Pump Truck	4.20	235.20
1131	200 sk	60/40 Poz mix Cement.	13.18	2636.00
1118B	689 lbs	Premium Gel Bentonite.	.22	151.36
5407A	56 ton miles	Bulk Delivery Cement.	1.41	789.60
Sub Total = \$				4897.16
			7.15	SALES TAX 199.29
				ESTIMATED TOTAL 5096.45

THORIZATION [Signature] TITLE _____ DATE 11-25-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

