



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1171514
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341
 CANTON, KS 67428-0341
 PH. (620) 628-4723
 FAX (620) 628-7911

SCANNED
 NOV 25 2013

4

INVOICE

RECEIVED

NOV 25 2013

TO: Trek AEC, LLC
 4925 Greenville Ave., Ste 915
 Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-20-13	2180	Unger #1

DATE	DESCRIPTION	UNIT PRICE	TOT INV
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11/14/13	MOVED TO LOCATION: Rigged up, Tried to pull tubing slips, Had to tie rig back to dead line To pull slips, Worked packer down, Could not get loose, Put tongs on, Worked packer to the right, Pulled free, Pulled tubing and packer, Ran dump bailer, Found T.D. at 2802', Dumped sand, Shut down. Rig & Crew 6 hrs	\$205 per hr	\$1,230.00
11/15/13	Ran bailer, Found sand at 2749', Dumped 5 sacks of c/m on sand, Had surface dug out, Ran 1" tubing down surface, Couldn't get past 121', Ran 2" down 5-1/2" casing to 270', Broke circulation on 1" tubing, Circulated c/m to surface, Circulated c/m down tubing to surface, Pulled 1" and 2" tubing, Topped off with c/m, Rigged down. Rig & Crew 10 hrs	\$205 per hr	\$2,050.00
	Power tongs		\$ 25.00
	5 sacks Cement		\$ 65.00
	Sand		\$ 20.00
	1" Tubing		\$ 50.00
	Backhoe to dig out surface and pit		\$ 280.00
	80bbl Tank truck for cement		\$ 480.00

SubTotal \$4,200.00
 Sales Tax 8.15% 342.30

TOTAL \$4,542.30

SUNFLOWER WELL SERVICE, INC.

2180

COMPLETION-WORKOVER-ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trek Energy
Lease unger Well #1
Unit 3 Oper. C.H Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-14-13	Moved to location. Rigged up. Tried to pull tubing slips. Had to tie rig back to dead line, to pull slips work packer down. could not get loose. Put tong on work packer to the right. Pulled free. Pulled tubing + packer. Ran dump bailer found T.O @ 2802' dump sand. Shut down.		
	Rig crew	6	1230.00

11-15-13	Ran bailer found sand @ 2749' dump 5 s/k of g/m on sand. Had surface dug out. Ran 1" tubing down surface could not get past 121 ft. Ran 2" down 5 1/2" casing, to 270 ft. Broke circulation on 1" tubing. Circulated c/m to surface. circulated c/m down tubing. to surface. Pull 1" tubing + 2" Tubing top off with c/m. Rigged down.		
	Rig crew	10	2050.00

EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
Power tongs	25.00		25.00
Kero. & Paint			
Swab Cups			895.00
Other:	5 s/k of g/m 65.00 sand 80.00 1" tubing 50.00		
	Buck hoe to dig surface out + p.t. 280.00		
	80 Bbl water Truck for g/m 460.00		
		SUB TOTAL	4,200.00
		TAX	342.30
		TOTAL	4,542.30

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3'	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.

2180

COMPLETION-WORKOVER-ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trek Energy
Lease UNGER Well 1
Unit 3 Oper. CH Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-14-13	Moved to location. Rigged up. Tried to pull tubing down. Had to tie tie back to dead line to pull slips walk packer down. could not get loose. Put tong off. Work packer to the light. Pulled free. Pulled tubing & packer. Ran dump boiler found T.O @ 2802' dump sand shut down. Riscrow	6	1250.00
11-15-13	Ran boiler found sand @ 2749' dump 5 s/c @ 2749' on sand. Had surface shut out. Ran 1" tubing down surface could not get past 1411' Ran 2" down to casing to 2710'. Brake circulation on 1" tubing. Circulated clay to surface. Shut down 1" down tubing. to surface. Pull 1" tubing & 2" tubing top off with clay. Rigged down. Riscrow	10	1750.00
EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
Power tongs <u>25⁰⁰</u>			25.00
Kero. & Paint			
Swab Cups			8.50
Other: <u>5 s/c of clay 15⁰⁰ sand 20⁰⁰ 1" tubing 50⁰⁰</u>		SUB TOTAL	4,200.00
<u>Knell hire to die surface cut & set 25⁰⁰</u>		TAX	54.00
<u>80 Bbl water truck for clay 400.00</u>		TOTAL	4,754.00

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3'	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 264024

Invoice Date: 11/18/2013 Terms: 0/0/30,n/30

Page 1

TREK AEC, LLC
155 N. MARKET, SUITE 710
WICHITA KS 67202
(214) 373-0318

UNGER #1
43774
8-21-3E
11-15-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	96.00	13.1800	1265.28
1118B	PREMIUM GEL / BENTONITE	384.00	.2200	84.48

Description	Hours	Unit Price	Total
446 P & A OLD WELL	1.00	730.00	730.00
446 EQUIPMENT MILEAGE (ONE WAY)	44.00	4.20	184.80
502 MIN. BULK DELIVERY	1.00	368.00	368.00

Parts:	1349.76	Freight:	.00	Tax:	103.25	AR	2735.81
Labor:	.00	Misc:	.00	Total:	2735.81		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650

