



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1171520
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP4 - Well Plugging Record
Operator	C & B Operating Inc.
Well Name	SWISHER UNIT-BREHM 1
Doc ID	1171520

Producing Formations

Formation	Top	Bottom	Total Depth
Lansing	4283	4287	4769
Simpson Sand	4616	4624	4769
Simpson Sand	4632	4634	4769
Arbuckle	4726	4736	4769



PAGE 1 of 1	CUST NO 1000634	INVOICE DATE 03/31/2011
INVOICE NUMBER 1718 - 90560317		

Pratt (620) 672-1201
 B C & B OPERATING INC
 I PO Box: 65
 L SAINT JOHN
 T KS US 67576
 O ATTN:

J LEASE NAME Brehm 1
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40302580	19842		Net - 30 days	04/30/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/30/2011 to 03/30/2011</i>					
0040302580					
171803660A Cement-Casing Seat-Prod W 03/30/2011 P.T.A.					
60/40 POZ		120.00	EA	10.20	1,224.00 T
Cement Gel		1,408.00	EA	0.21	299.20 T
Unit Mileage Charge-Pickups, Vans & Cars		10.00	HR	3.61	36.13 T
Heavy Equipment Mileage		20.00	MI	5.95	119.00 T
Proppant and Bulk Delivery Charges		52.00	MI	1.36	70.72 T
Depth Charge; 501-1000'		1.00	HR	1,020.00	1,020.00 T
Blending & Mixing Service Charge		120.00	MI	1.19	142.80 T
Supervisor		1.00	HR	148.75	148.75 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,060.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	223.42
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,284.02
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

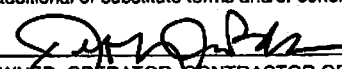
0040362580
FIELD SERVICE TICKET
1718 03660 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-30-2011 DISTRICT PRATT, Ks.		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER C & B OPERATING		LEASE BREHM WELL NO. 1							
ADDRESS		COUNTY PRATT STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, MITCHELL,							
AUTHORIZED BY		JOB TYPE: CCSPW - P.T.A.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	2						3-30-11		6:00
19889-19842	2								8:00
19960-19918	2								8:30
									10:15
									10:45
						MILES FROM STATION TO WELL	10		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

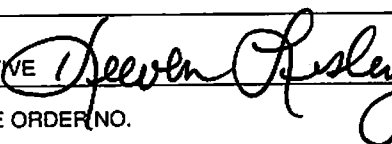

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	120		1,440.00
CC 200	CEMENT GEL	lb	208		52.00
CC 200	CEMENT GEL	lb	1800		300.00
E 100	PICKUP MILEAGE	MI	10		42.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	20		140.00
E 113	BULK DELIVERY CHARGE	TM	52		83.20
CE 201	DEPTH CHARGE; 501-1000'	HR	1-4		1,200.00
CE 240	BLENDING SERVICE CHARGE	SK	120		168.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **3,060.00**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer C & B OPERATING	Lease No.	Date
Lease BREHM	Well # 1	3-30-2011
Field Order # 30600	Station PRATT, KS.	Casing 5 1/2
Type Job CCSPW - P.T.A.	Formation	Depth
		County PRATT
		State Ks.
		Legal Description 10-29-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CMT -	Acid	720SK 60/40POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	@ 1.43 CU FT	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection S.V.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **JEFF BURKE** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	19870	19889	19842	19960	19918				
Driver Names	LESLEY	MITCHELL	—	MCGRAW	—				

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
8:00AM					ON LOCATION - SAFETY MEETING
8:30AM					HOOKUP TO 5 1/2" CSG.
9:00AM					1 ST PLUG @ 260' w/ 12SK GEL & 50SK 60/40
9:10AM	0		15	3	H ₂ O AHEAD w/ 12 SK GEL
9:18AM	0		12.5	3	MIX 50SK 60/40POZ @ 13.78 PPG
9:20AM	0		6	3	H ₂ O BEHIND CMT
9:35AM					2 ND PLUG @ 510' w/ 50SK 60/40POZ
9:40AM	0		3	3	H ₂ O AHEAD
9:41AM	0		12.5	3	MIX 50SK 60/40POZ @ 13.78 PPG
9:45AM	0		1	3	H ₂ O BEHIND CMT.
10:05AM					3 RD PLUG @ 40' w/ 20SK 60/40POZ
10:07AM	0		5	2	MIX 20SK 60/40POZ @ 13.78 PPG
10:15AM					CMT TO SURFACE

JOB COMPLETE,
THANKS -
KEEVEN LESLEY



CLARKE CORPORATION

107 W FOWLER; PO BOX 187
 MEDICINE LODGE, KS 67104

Phone # 620-886-5665

Fax # 620-886-9855

Invoice #

165603

4/8/2011

C & B OIL COMPANY
 P.O. BOX 65
 ST. JOHN, KS 67576

BREHM

Service Date	Ticket #	Description	Qty	Rate	Amount
03/29/2011	8008JB	UNIT @ \$101.50 (PLUGGING) - MIRU, SMOOTH OUT LOCATION, SET BOARDS AND JACKS, RIG UP CASING TOOLS, PULL SLIPS OUT OF BRADEN HEAD, STRETCH ON CASING, POUR ROPE SOCKET FOR CUT OFF TOOL, HAD 15" STRETCH, MADE UP CUT OFF TOOL, LOAD CASING WITH SALT WATER, RUN CUT OFF TOOL TO 1500', CUT CASING OFF, PULL 16 JOINTS CASING FOR FIRST CEMENT PLUG, SHUT DOWN	13	101.50	1,319.50T
03/29/2011		FOREMAN & 2 EXTRA MEN	13	100.00	1,300.00T
03/29/2011		CASING POWER TONGS	1	154.00	154.00T
03/29/2011		USAGE OF FUEL WHILE RUNNING RIG ON LOCATION	26	3.40	88.40T
03/30/2011	8009JB	UNIT @ \$101.50 (PLUGGING) - BLOW CASING DOWN, CEMENT FIRST PLUG, PULL 7 JOINTS OF CASING, PUMP 2ND PLUG, PULL AND RUN 1 JOINT OF CASING, CEMENT TO SURFACE, RIG DOWN TUBING TOOLS, LOAD CASING TOOLS, RDMO	5	101.50	507.50T
03/30/2011		FOREMAN & 2 EXTRA MEN	5	100.00	500.00T
03/30/2011		USAGE OF FUEL WHILE RUNNING RIG ON LOCATION	10	3.40	34.00T

Sales Tax (7.3%)	\$284.95
------------------	----------

Total Due	\$4,188.35
-----------	------------

Thank You!!

5-11-11