



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1171693  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 23165  
LOCATION FLDorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-19-10	1091	Seacat #8 SWP	25	33	4E	Cowley
CUSTOMER A.A.S. Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2508 Edgemont Dr. Suite 4			467	Jeff		
CITY Arkansas City			502	Jerald		
STATE Ks		ZIP CODE 67005				
JOB TYPE Plug	HOLE SIZE	HOLE DEPTH 3130' IDP 306	CASING SIZE & WEIGHT			
CASING DEPTH	DRILL PIPE	TUBING 2 7/8"	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Soft meeting rig up to 2 7/8" tubing. Brake circulation pump 126 SKS 60  
4000z 4% gel to surface. Cement circulated in the cellar. "4 1/2" casing was  
shot off & pulled out from 271ft. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	54	MILEAGE	3.45	186.30
1131	126 SKS	60/40 P02	10.70	1348.20
1118A	5	Gel	.16	80.24
5410	4 hrs	Crew Mobilization	150.00	600.00
5407A	5.92 Tons	54 miles Bulk Del	1.16	370.94
		<u>Subtotal</u>		<u>3176.08</u>
		SALES TAX		<u>92.88</u>
		ESTIMATED TOTAL		<u>3268.96</u>

Ravin 3737

AUTHORIZATION Gerald Daniels

TITLE 232808

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



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LOCATION FLDorado #80  
FOREMAN Jim Thomas

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CUSTOMER A.A.S. Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER
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CITY Arkansas City			502	Jerald		
STATE Ks						
ZIP CODE 67005						
JOB TYPE Plug	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety meeting Rig up to 2 7/8" Tubing. Brake circ w/ water pump 1265x60. 40oz 4% gel to surface. Cement circulated in the cellar. "4 1/2" casing was shot off & pulled out from 27ft. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	54	MILEAGE	3.45	186.30
1131	126 SKS	60/40 202	10.70	1348.20
1118A	5	Gel	.16	80.04
5410	4 hrs	Crew Mobilization	150.00	600.00
5407A	5.92 Tons	54 miles Bulk Del	1.16	370.94
		<u>Subtotal</u>		<u>3176.08</u>
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Ravin 3737

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TITLE 232808

DATE \_\_\_\_\_

# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

# INVOICE

SOLD TO: AAS OIL COMPANY, INC.  
2508 EDMONT DRIVE  
SUITE #4  
ARKANSAS CITY, KS 67005

Date of Invoice 1-21-10

Invoice # 14907

PLEASE RETURN ONE COPY OF  
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
1-19-10	<p>SEACAT #8 COWLEY COUNTY, KANSAS</p> <p>SET 4-1/2" CAST IRON BRIDGE PLUG AT 3016.6' DUMP BAILER OF CEMENT PERFORATED TO SQUEEZE - 2 1-11/16" ALUMINUM AT 306' SHOT OFF PIPE AT 277.3'</p> <p>AMOUNT DUE THIS INVOICE</p>	<p>\$1300.00 300.00 300.00 350.00 <hr/>\$2250.00</p>
<p style="text-align: center;"><b>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</b></p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.</p>		