



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1171705

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Kepley Well Service, LLC**

19245 Ford Road  
Chanute, KS 66720

Greg Lair  
Piqua Petro  
1331 Xylan Road  
Piqua, KS 66761

Date	Invoice #
9/30/2013	47986

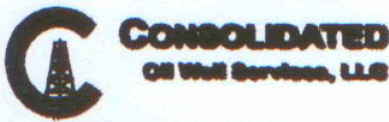
Sovota - New Well Far East  
Woodson County  
#39-13

Terms	Due Date
	9/30/2013

Description	Qty	Rate	Amount
Pulling Unit 9-25-13 Move in to cement well. Pull 250', pump cement to surface, pull pipe. Top off well. Clean up.	3	100.00	300.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	3	80.00	240.00T
* Cement - class "A"	115	10.00	1,150.00T
Sales Tax		7.15%	156.59

<b>Total</b>	\$2,346.59
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$2,346.59

*Went to surface*



**ENTERED**

TICKET NUMBER 43555 ✓  
 LOCATION Eureka  
 FOREMAN Steve Mead

PO Box 884 Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-13	4950	Sauvada 39-13				Woodson
CUSTOMER Pigua Petroleum			TRUCK #		DRIVER	
MAILING ADDRESS 1331 Xylan Rd			485		Alan m.	
CITY Pigua			513		Colby	
STATE KS			ZIP CODE 66761			

JOB TYPE L/S 0 HOLE SIZE 5 7/8 HOLE DEPTH 1247 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1244' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 7.20 bbls DISPLACEMENT PSI 300 <sup>Bump</sup> 700 <sup>plugs</sup> 700 RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Mix 1250\* Gel. Gel up hole  
Circulate for 1 hr. Pump 5 bbls water spacer. Mix 25 sks Thick set  
Cement w/ 5\* Kal-seal, 1\* Phenoseal plugs. Shut down. Wash out pump  
& Lines. STUFF 2 plugs. Displace w/ 7.20 bbls Fresh water. Final  
pumping Pressure 300\* Bump Plugs 700\*. Shut well in 500'.  
Good Circulation During Job. Job Complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	N/C	MILEAGE 3 Rd/acre	-	- ✓
1126A	25 sks	Thickset Cement	20.16	504.00 ✓
1110A	125 #	Kal-seal 5# per/sk	.46	57.50 ✓
1107A	25 #	Phenoseal 1# per/sk	1.35	33.75 ✓
1118B	1250 #	Gel (Gel up well)	.22	275.00 ✓
5407	1.38 ion	Ton Mileage Bulk Truck	m/c	368.00 ✓
4402	2	2 3/8 Tap Rubber Plug	29.50	59.00 ✓
			Subtotal	2382.25 ✓
			SALES TAX	66.44 ✓
			ESTIMATED TOTAL	2448.69 ✓

Rev'n 3737

AUTHORIZATION Adw [Signature] TITLE 062010 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 43551  
LOCATION Eureka  
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-16-17	4950	Souaboda 39-13				Woodson
CUSTOMER <u>Pigua Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xyland Rd</u>			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						
<u>Pigua</u>						
<u>155</u>						
<u>66761</u>						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 22' CASING SIZE & WEIGHT 7"  
CASING DEPTH 22' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 5"  
DISPLACEMENT .6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 7" casing. Break circulation. w/ Fresh water.  
Mix 40sk Class A Cement w/ 2% Cactz, 2% Gel. Displace w/ .6 bbl.  
Fresh water. Shut well in. Good Cement Returns to surface.  
Job Complete Rig down

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	870.00	870.00 ✓
5406	40	MILEAGE	4.20	168.00 ✓
11045	40sk	Class A Cement	15.70	628.00 ✓
1102	75 #	2% Cactz	.78	58.50 ✓
111813	75 #	2% Gel	.22	16.50 ✓
5407	1.8875	Ten mileage Bulk Truck	MLC	368.00 ✓
			SubTotal	2109.00
			SALES TAX	50.26 ✓
			ESTIMATED TOTAL	2159.26 ✓

Revin 3737

*Steve Neal*

*06/24/18*

AUTHORIZATION by Grog hair TITLE owner DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



# LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



<b>Operator License #:</b> 30345	<b>API #:</b> 15-207-28677-00-00
<b>Operator:</b> Piqua Petro, Inc.	<b>Lease:</b> Sovoboda
<b>Address:</b> 1331 Xylan Rd Piqua, KS 66761	<b>Well #:</b> 39-13
<b>Phone:</b> (620) 433-0099	<b>Spud Date:</b> 9-16-13 <b>Completed:</b> 9-18-13
<b>Contractor License:</b> 34036	<b>Location:</b> NW-NW-SE-SW of 4-24-17E
<b>T.D. :</b> 1247 <b>T.D. of Pipe:</b> 1244 <b>Size:</b> 2.875"	1000 <b>Feet From</b> South
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 23'	1400 <b>Feet From</b> West
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
3	Soil	0	3	18	Shale	777	795
14	Sand/Gravel	3	17	4	Lime	795	799
33	Lime	17	50	1	Shale	799	800
111	Shale	50	161	3	Black Shale	800	803
18	Lime	161	179	3	Shale	803	806
8	Shale	179	187	3	Lime	806	809
12	Lime	187	199	2	Black Shale	809	811
8	Shale	199	207	33	Sandy Shale	811	844
55	Lime	207	262	4	Lime Streaks	844	848
58	Shale	262	320	42	Shale	848	890
3	Lime	320	323	2	Lime	890	892
8	Shale	323	331	281	Shale	892	1173
65	Lime	331	396	1	Coal	1173	1174
7	Shale/Black Shale	396	403	14	Shale	1174	1188
25	Lime	403	428	8	Lime	1188	1196
4	Shale/Black Shale	428	432	18	Oil Break	1196	1214
25	Lime	432	457	33	Lime	1214	1247
167	Shale	457	624				
6	Lime	624	630				
18	Shale	630	648				
9	Lime	648	657				
71	Shale	657	728				
2	Lime	728	730		<b>T.D.</b>		<b>1247</b>
7	Shale	730	737		<b>T.D. of Pipe</b>		<b>1244</b>
6	Lime	737	743				
9	Shale	743	752				
3	Lime	752	755				
15	Shale	755	770				
7	Lime	770	777				

48-4314-335  
 (820) 437-2861  
 (820) 437-7582

Hurricane Services, Inc.  
 Truck Services Division

201 N. Water, Suite 200  
 Wichita, KS 67202



Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 620-437-2661

Ticket Number 5997  
 Location \_\_\_\_\_  
 Foreman JLP #392

Acid Service Ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10/1/13		Souadana 39-13		CO
Customer	Mailing Address		City	State Zip
PIQUA PETRO				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 2 7/8	Total Depth 1239	302	JUSTIN		
Casing Weight	Plug Depth	144/152	RICK		
Tubing Size	Packer Depth	392/310	ZACH		
Tubing Weight	Open Hole				
Perfs 1198-1308	21				
Break PSI	Max PSI				
Treat PSI	ISIP				
Quantity	Acid	Additives Used	Charge		
1	302	Pump Charge		725 <sup>00</sup>	
800	15%	Acid with inhibitor		1560 <sup>00</sup>	
		Mud Acid			
2 1/2		NE-320		59 <sup>75</sup>	
1 3/4		FSW-4100		39 <sup>90</sup>	
		Iron Stay			
		Bachside			
		Clay Stay			
3		KCL		78 <sup>90</sup>	
1 1/2		Biocide		57 <sup>00</sup>	
		Gel			
		Breaker			
15	7/8 1.35P	Ball Sealers		26 <sup>75</sup>	
1		Ball Gun		50 <sup>00</sup>	
20	302	Pump truck Mileage		65 <sup>00</sup>	
		Acid Transport			
1	310	Acid Spotter		300 <sup>00</sup>	
20	392	Pickup Mileage		30 <sup>00</sup>	
		80 Vac			
3	144/150	Transport		315 <sup>00</sup>	
* Add Prices					
Total 3306 <sup>00</sup>					

Remarks: RIG UP SPOT 100 GAL 15% ON PERFS. LOAD & BREAK 800 PSI. EST BAR 30PM @ 400 PSI. PUMP 700 GAL 15% NE HCL AND DROP 15 BALLS. VERY LITTLE BALL ACTION. FLUSH ACID 20 GBL. ISIP 325. FLOW BACK AFTER 30MIN.

Customer Signature \_\_\_\_\_