



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1171709

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
9/30/2013	47985

Greg Lair
Piqua Petro
1331 Xylan Road
Piqua, KS 66761

Sovota - New Well #2
Woodson County
40-13

Terms	Due Date
	9/30/2013

Description	Qty	Rate	Amount
Pulling Unit 9-24-13 Run pipe down outside to 865', hit went slow, it was a tight hole.	2.5	100.00	250.00T
Pulling Unit 9-25-13 Wash to TD 875', set up to cement outside. Pump cement, pull 250', pump cement to surface, pull pipe. Top off well. Clean pipe.	5	100.00	500.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	5	80.00	400.00T
* Cement	108	10.00	1,080.00T
Sales Tax		7.15%	195.20

Total	\$2,925.20
Payments/Credits	\$0.00
Balance Due	\$2,925.20

*New well
Cement to surface*



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

262899
FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 43020
LOCATION Eureka KS
FOREMAN Shannon Feck

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-13	4950	Sorobada 40-13				woodson
CUSTOMER <u>Piqua Petroleum</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1331 Xylan Rd</u>			485 Alan M			
CITY <u>Piqua</u> STATE <u>KS</u> ZIP CODE <u>66761</u>			667 merle R			

JOB TYPE L/S 0 HOLE SIZE _____ HOLE DEPTH 1241' CASING SIZE & WEIGHT _____
 CASING DEPTH 1237' 6L DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13.4-13.8 SLURRY VOL 8 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 7.13 Bbl DISPLACEMENT PSI 300 MIX PSI 700 Bump Plugs RATE Displace @ 1BPM

REMARKS: Rig up to 2 3/8 Tubing, mixed 25 SKS gel + circulate for one hour, 5 Bbl H2O spacer, mixed 25 SKS Thickset cement w/ 5 # Kol-seal + 1 # Phenoseal/sk @ 13.6 #/gal. Shut down wash out pump + lines, stuff two plugs + displace w/ 7.13 Bbl H2O. Final pumping pressure of 300 psi, bumped plugs @ 700 psi. Shut well in @ 500 psi. Good circulation @ all times.

"Thanks Shannon & crew"

NOTE: Hole was making fluid

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	40	MILEAGE	4.20	168.00
1126 A	25 SKS	Thickset Cement	20.16	504.00
1110 A	125 #	Kol-seal @ 5 #/sk	1.46	57.50
1107 A	25 #	Phenoseal @ 1 #/sk	1.35	33.75
5407	1.3 Tons	Ton mileage bulk Truck	m/l	368.00
1118 B	1250 #	Gel flush (circulate 1 hour)	.22	275.00
4402	2	2 3/8 Rubber plugs	29.50	59.00
			Sub Total	2550.25
			7.15% SALES TAX	66.44
			ESTIMATED TOTAL	2616.69

completed

Flavin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 43556
LOCATION Eureka
FOREMAN Steve

PO Box 884, Chanute, KS 66720
620-431-9210 or 890-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-12	4950	Sauvada 40-13				Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylan Rd.</u>			<u>485</u>	<u>Alan M</u>		
CITY <u>Pigna</u>			<u>611</u>	<u>Jim</u>		
STATE <u>Ks</u>						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 23' CASING SIZE & WEIGHT 7"
CASING DEPTH 23' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
DISPLACEMENT 34bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 7" casing. Break circulation w/ Fresh water. Mix 25sks Class A Cement by 2% Calc 2, 2% Gel. Displace by 34 bbls water. Shut well in Good cement Returns to surface. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	45	MILEAGE	4.20	189.00 ✓
11043	25 SKS	Class A Cement	15.70	392.50 ✓
1102	47 ^{lb}	Calc 2%	.78	36.66 ✓
1112B	47 ^{lb}	Gel 2%	.22	10.34 ✓
5407	1.18700	Tan Mileage Bulk Truck	m/c	368.00 ✓
			Subtotal	1866.50 ✓
			SALES TAX	31.42 ✓
			ESTIMATED TOTAL	1897.92 ✓

Revin 3737
AUTHORIZATION [Signature]

062512 TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-207-28685-00-00
Operator: Piqua Petro, Inc.	Lease: Sovoboda
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 40-13
Phone: (620) 433-0099	Spud Date: 9-19-13 Completed: 9-23-13
Contractor License: 34036	Location: NE-NE-SW-SE of 3-24-17E
T.D. : 1243 T.D. of Pipe: 1241 Size: 2.875"	4620 Feet From South
Surface Pipe Size: 7" Depth: 23'	1400 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
3	Soil	0	3	3	Black Shale	755	758
9	Sand/Gravel	3	12	12	Shale	758	770
35	Lime	12	47	6	Lime	770	776
107	Shale	47	154	15	Shale	776	791
24	Lime	154	178	5	Lime	791	796
8	Shale	178	186	13	Shale	796	809
72	Lime	186	258	2	Lime	809	811
39	Shale	258	297	33	Sandy Shale	811	844
6	Lime	297	303	1	Lime	844	845
17	Shale	303	320	331	Shale	845	1176
3	Lime	320	323	1	Coal	1176	1177
14	Shale	323	337	10	Shale/Sand	1177	1187
62	Lime	337	399	7	Lime	1187	1194
7	Shale/Black Shale	399	406	6	Oil Break	1194	1200
50	Lime	406	456	42	Lime	1200	1242
146	Shale	456	602				
6	Lime	602	608				
18	Shale	608	626				
3	Lime	626	629				
17	Shale	629	646				
11	Lime	646	657				
29	Shale	657	686				
3	Lime	686	689		T.D.		1243
35	Shale	689	724		T.D. of Pipe		1241
2	Lime	724	726				
11	Shale	726	737				
3	Lime	737	740				
11	Shale	740	751				
4	Lime	751	755				