

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1171824

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	No. 15					
Name:				Description:					
Address 1:				Sec T	wp S. R East West				
Address 2:				Feet from	North / South Line of Section				
City:	State:	Zip:+		Feet from	East / West Line of Section				
Contact Person:			Foota	ages Calculated from Near	est Outside Section Corner:				
Phone: ()				NE NW	SE SW				
Type of Well: (Check one)			ic Coun	nty:					
Water Supply Well	Other:	SWD Permit #:		•	Well #:				
ENHR Permit #:	Gas Sto	orage Permit #:	Date	Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	1		roved on: (Date)				
Producing Formation(s): List A		r sheet)	by:		(KCC District Agent's Name)				
Depth to		m: T.D	l Plugo	ging Commenced:					
Depth to		m: T.D	Plugg	Plugging Completed:					
Depth to	o Top: Botto	m: T.D							
Show depth and thickness of		ations.							
Oil, Gas or Water				g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
					_				
cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If				
Plugging Contractor License #	# :		Name:						
Address 1:			Address 2:						
City:			State	:	Zip:+				
Phone: ()									
Name of Party Responsible fo	or Plugging Fees:								
State of	County, _		, SS.						
			Employee of Operator or	Operator on above-described well,					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

SUNFLOWER WELL SERVICE, INC.

COMPLETION—WORKOVER—ROD & TUBING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company -	Trek	AEC				
Lease	Lawrence	e,		Well / ~/	7	
	oper C, L			New well Inj. w		
Oint	opei — — —		Trod, wen	new weir ing. w		
DATE 10-5	15-13	WORK DO	NE		HR	S. AMOUNT
Moved t	0 locates	4				
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out. Ric	sed up t	to Dull o	asing F	Jull Sti	08.	
Ran duni	bailer	Round So	and 0 3	3590	Jump	
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	1	DATA EQUI MEN	I & SUPPLIES		IN	S. AMOUNT
Power tongs				3) HAT		
Kero. & Paint						
Swab Cups		1-11-11-11-11-11-11-11-11-11-11-11-11-1				
		-/	* *****		arm momit	
Other:			A THE STREET OF		SUB TOTAL	THE STATE OF THE S
			-		TAX	
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	5/8					
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	pump —					
				perf.		
				ma		<u>a</u>
		_		m2		

CONCRETE PRODUCTS, INC.

SBORO, KANSAS

209 N. CEDAR

MARION, KA MARION, KANSAS 620/382-3311 HILLSBORO, KANSAS 620/947-5921 TERMS: NOT LATER THAN 10TH OF FOLLO SOLD TO MAILING ADDRESS West DRIVER TRUCK NO. PRICE TOTAL DESCRIPTION -QTY. GALLONS (by request of customer) EXTRA WATER ADDED RECEIPT AND RELEASE

One Hour Free Time Will Be Allowed For Unloading In Consideration of your making the back of the Street Curb Line, I agree to be responsible for all damages done to the condition of the street Curb Line, I agree to be responsible for all damages done to the condition of the SIGN HERE PERIODIC RATE OF 11/4 % PER MONTH FINANCE CHARGE WILL BE APPLIED TO PAST DUE ACCOUNTS (18% ANNUAL RATE)

ser from Baker Bros. Printing Co. - Hittsbore, KS 67053-



Daily Workover Report

Well: Lawrence #1-17				Report #: 2			Date: 29-Oct-13		
Location:	In the army of the control of the co	30 20 000		-					
Rig:	Sunflower					1.557			
Supv:	Thad Starr			•	GL:				
Next Pla						10.12	Pipe Tally	Material	
Operano	л.							Transier	
From	То	Hrs:Min			Detail	Operations Report			
7:00 AM	5:30 PM	10:30	Ran in cas	ing knife to	2300' and v	worked casing loose ar	nd start pulli	ng	
			5 1/2" casi	ng. Pulled 5	51 joints of o	casing. Ran bailer and	found fluid	at 300'	
			went got w	ood plug ar	nd set it at 2	270' and put 6 pails sar	nd on plug a	nd	
			then 6 yard	ds cement a	and filled to	top of surface casing.			
			Witnessed	by Hunter	Clark with K	CC district 1			
			Well plugg	ed in lieu of	recovered	casing.			
Location: Rig: Sunflower Sunflower									
						744			
Т-	4-1	40.20							
Co	ost Estim	ate	Daily \$	Cum \$	AFE\$	Com	ments		
9561 Pulling	Unit / Rig			0 _	0				
9579 Superv	ision		300	300	100	Thac	d Starr		
0				0	0				
0				0	0				
0				0	0				
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0				0	0				
0				0	0				
Total			300	300	0				



Daily Workover Report

Well:	Lawrence #	£1-17			Report #:	1		Date:	28-Oct-13
Location:				-	AFE:		•	Daily \$:	0
Rig:	Sunflower			-	KB:	1,557		Cum \$:	0
Supv:	Thad Starr			-	GL:	1,548	. 2.	Cum \$: AFE \$:	0
						1,010			
Next Planned Pull casing and pump to			numn ton	olug	Swab	Wellbore	Dina Tally	Material	
Operation:			casing and pump top plug			Report	<u>Diagram</u>	Pipe Tally	<u>Transfer</u>
From	То	Hrs:Min			Detail (Operations	Report		
7:00 AM			Sanded of	f formation	and put 2 sx	cement to	p of sand		
						-			
То	tal	0:00							
	ost Estima		Deibor	0	A-F- A		us.		
9561 Pulling		ale.	Daily \$	Cum \$	AFE \$		Comi	ments	
9579 Superv	ision		0	0			The	Starr	
our ouper	151011		0	0			Thad	Starr	
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Total			0	0					
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