

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:	
month day year	,SecTwpS. RE	
DPERATOR: License#	(O/O/O/Q) feet from N / S Line of Section	
Vame:	feet from E / W Line of Section	
Address 1:	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: State: Zip: +	County:	
Contact Person:	Lease Name: Well #:	
hone:	Field Name:	
ONTRACTOR: License#	Is this a Prorated / Spaced Field?	
ame:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic ; # of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
If OMMAN, and well information as fallows:	Surface Pipe by Alternate: III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Yes, true vertical depth:	Well Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	
(CC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
A.F.	'IDAVIT	
$\Delta = \nu$	FIDAVIT	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

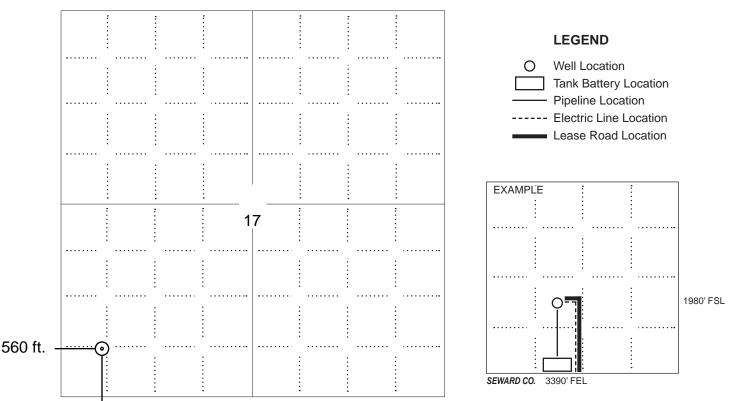
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	
Field:	SecTwpS. R L E L W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is SectionNegular ormegular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the continue	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.	
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1171934

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		



Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



Berexco, LLC

OPERATOR

Elsie #1-17

LEASE NAME

Finney County 17 **26s** 33w COUNTY Sec. Twp.

192633

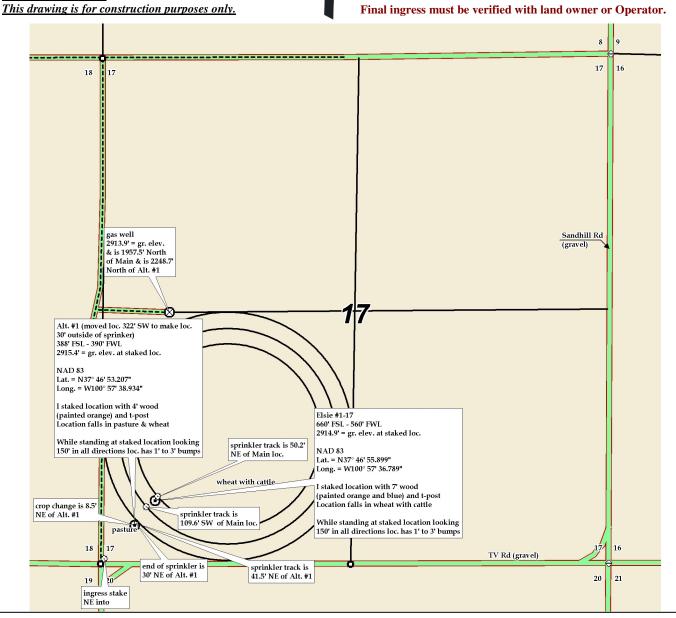
PLAT NO.

1" =1000' SCALE: Dec. 6th, 2013 DATE STAKED: Luke R. MEASURED BY: Drew H. DRAWN BY: Evan M. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

Main = 660' FSL - 560' FWL = gr. elev. 2914.9 Alt. #1 = 388' FSL - 390' FWL = gr. elev. 2915.4

Directions: From the South side of Garden City Ks. at the intersection of Main St/Fulton St/Hwy 83 bypass - Now go 2.8 mile South & SE on Main St/Hwy 83 bypass - Now go 10.5 mile South on Hwy 83 – Now go 5 miles West on TV Rd to the SW corner of 17-26s-33w & ingress stake NE into – Now go 0.1 mile North on trail – Now go 560' East through wheat with cattle into main staked location.





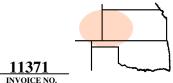
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

INVOICE NO.



192633

PLAT NO.

Berexco, LLC OPERATOR

Finney County 17 **26s** 33w COUNTY Sec. Twp.

1" =1000' SCALE: Dec. 6th, 2013 DATE STAKED: Luke R. MEASURED BY: Drew H. DRAWN BY: Evan M. AUTHORIZED BY:_

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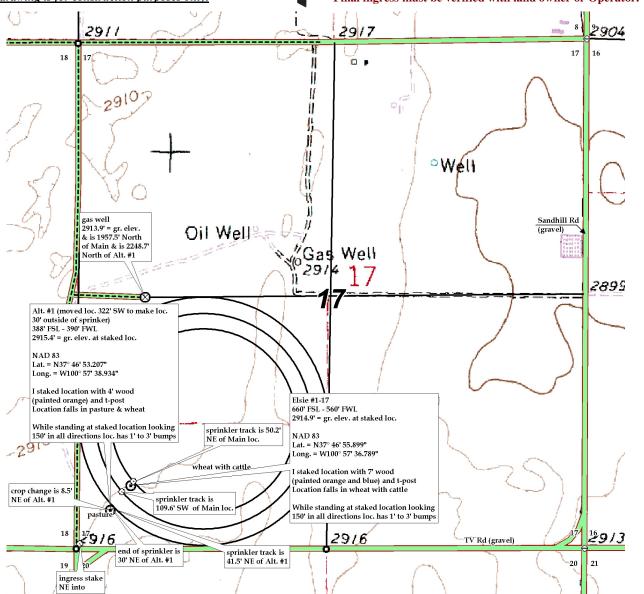
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Elsie #1-17

LEASE NAME

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Final ingress must be verified with land owner or Operator.





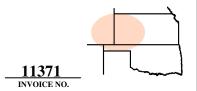
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

33w



Berexco, LLC

OPERATOR

192633

PLAT NO.

Elsie #1-17

LEASE NAME

Finney County

COUNTY

17 26s Sec. Twp.

> Main = 660' FSL -560' FWL = gr. elev. 2914.9 Alt. #1 = 388' FSL - 390' FWL = gr. elev. 2915.4

1" =1000 SCALE: _ Dec. 6th, 2013 DATE STAKED: Luke R. MEASURED BY: Drew H. DRAWN BY:

Evan M. AUTHORIZED BY:_

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This drawing is for construction purposes only.



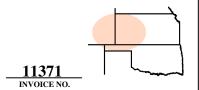


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Berexco, LLC

OPERATOR

192633

PLAT NO.

17 26s 33w
Sec. Twp. Rng.

LEASE NAME

Elsie #1-17

Finney County
COUNTY

SCALE: N/A

DATE STAKED: Dec. 6th, 2013

Dec. 6", 201

MEASURED BY: Luke R.

Drawn By: Drew H.

AUTHORIZED BY: Evan M.

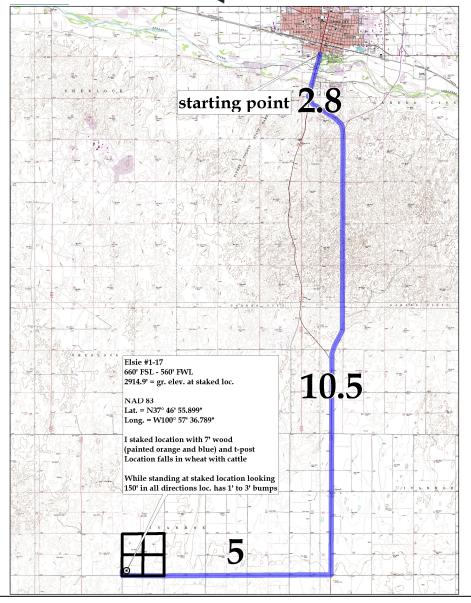
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Surface owners at the Elsie #1-17 are:

Elsie M. Stone 10985 S. Sandhill Rd. Garden City, KS 67846-8917

Tim Stone 3725 W. Road E Garden City, KS 67846-8806

Tenant:

Steve Stone 10925 S. Sandhill Rd. Garden City, KS 67846-8917



Oil Field & Construction Site Staking

P.O. Box 2324

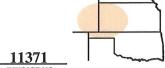
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192633

Berexco, LLC

Finney County

COUNTY

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17 26s

Twp.

Sec.

Elsie #1-17

LEASE

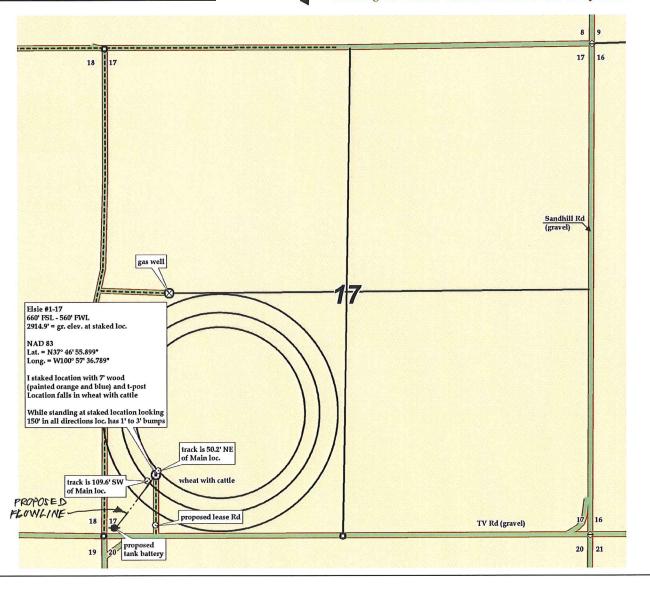
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 11, 2013

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Drilling Pit Application API 15-055-22248-00-00 Elsie 1-17 SW/4 Sec.17-26S-33W Finney County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.