

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1172030

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R East West				
Address 2:			Feet from North / South Line of Section				
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	ell #:		
	e-Entry	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:			
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:				
Operator:			If Alternate II completion, c	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
Plug Back	Conv. to G		(Data must be collected from to				
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls		
Dual Completion			Dewatering method used:_				
SWD			Location of fluid disposal if	hauled offsite:			
ENHR	Permit #:						
GSW	Permit #:		Operator Name:				
			Lease Name:				
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:				Lease N	Name:			_ Well #:			
Sec Twp	S. R	East	West	County	:						
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo				
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log	
Drill Stem Tests Taken Yes (Attach Additional Sheets)			es No	Log Formation (Top), Dept							
Samples Sent to Geological Survey			es 🗌 No		Nam	9		Тор	L	Datum	
		☐ Y€									
List All E. Logs Run:											
			CASING	RECORD	│ Ne	w Used					
		Repo				rmediate, producti	on, etc.				
Purpose of String	Size Hole Drilled			Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Purpose	Denth					EEZE RECORD					
Purpose: Depth Perforate Top Bottom Protect Casing Plug Back TD		Туре	of Cement	# Sacks Used		Type and Percent Additives					
Plug Off Zone											
Did you perform a hydrau	ilic fracturing treatment or	this well?	?			Yes	No (If No, sk	ip questions 2 ar	nd 3)		
	otal base fluid of the hydra		•		•			ip question 3)			
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, fil	out Page Three	of the ACC)-1)	
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth	
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:					
							Yes No				
Date of First, Resumed Production, SWD or ENHR. Producing Methors Flowing			nod:	g \square	Gas Lift C	other (Explain)					
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity	
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT			
Vented Sold	ON OF GAS: Used on Lease		N Open Hole	NETHOD OF \Box Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λΝ ΙΝΙ ΕΚ\	/AL:	
(If vented, Sub			Other (Specify)		(Submit A		mit ACO-4)				

5595

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410 Office / Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 6 -27-12	14	9	21	30	aham	tes	On Eddallon	4.15-1:		
Lease Brault	N	/ell No.	1-5WD	Location	C. C	115 /2 11/ RV	1 /2 N Win	to 10 10 10 1		
Contractor Co Tools					Owner					
Type Job Lines					To Quality We	ell Service, Inc.				
Hole Size T.D.					i cemeniei and	by requested to rent of helper to assist own	cementing equipmen er or contractor to d	t and furnish o work as listed		
Csg.	Csg. Depth As 240					+ 460		- Horri de Heteu.		
Tbg. Size 3/L	7	Depth	3623		Charge To Street					
Tool	1	Depth		- 10.019	City					
Cement Left in Csg.		Shoe Jo	pint		The above was done to satisfaction and supervision of owner agent or					
Meas Line	talin.	Displace	31,5		Cement Amount Ordered 5775 (0/40 / 600) 2%					
No. 8	EQUIPM	ENT				The 360		Janea		
Pumptrk No.		17.48	(redy		Common					
BUIKTR			Pand		Poz. Mix		The state of the s			
DUIKITK			33 11-9		Gel.		The state of the state of	Leght 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Pickup	100				Calcium					
JOB SERVICES & REMARKS					Hulls	Territoria de la comoción de		A REAL S		
Rat Hole	-				Salt					
Mouse Hole					Flowseal					
Centralizers		2.700			Kol-Seal	and the second				
Baskets		0.100			Mud CLR 48					
D/V or Port Collar	D/V or Port Collar					D110 CAF 38				
Hooked up to 3	1/2 (0	Sing	and mil	ED 4	Sand	orași de tarent pe		DATE WAR		
450 sx - Ciccolo	tell o	ut o	£ 51/2 N	county	Handling					
bodson Bas 9201	PUM	Q GA	9 lines d	ech	Mileage	A PROPERTY.	The Milliand			
There is and &	elec.Se	d gla	4-DSD=	31.5		FLOAT EQUIPMEN	IT			
ppl of Hio - plug	117511	X 66 3 6 3	1160 ps:		Guide Shoe	The state of the s				
Released Stock !	neld	100			Centralizer					
- A		13.0			Baskets	that payments		P. P. William Co.		
Tred on to backs	unde o	57.0	Band mix	^	AFU Inserts					
35 SX and opened	Dor	KSIJP	19212 195	18 13	Float Shoe					
M Kel 100sx - COM	A	Circo	Matel and	10° [atch Down	A CANAL STREET				
3/2 - Closed in G	100	(S110)	005 /33	2100	3,900	3/2-	Insert Floor			
7 - 107,000 6-30					and the state of	un 1963/2-	Rubber plug			
					Pumptrk Charge		V			
Thonk You!					Mileage Mileage		La de la companya de			
66.2V					3620		Tax			
X Signature							Discount	History .		
Signature Manne		KIL	men :	7,000	Cash Think		Total Charge			

BRAULT 1 SWD 15-065-02502

NENESE 14-95-21W GRAHAM COUNTY 6/2012

CEMENT CIRCULATED WHILE PLAMPING LOWER AND UPPER STAGE

- 6/12 PUMPED 125 SX CEMENT AFTER PUMPING LOWER STAGE. CIRCULATED GOOD CEMENT OUT 31/2" - 51/2" ANNULUS.

10/SO PERFORATED 7" AT 99'
1034' @ 270' SQUEEZED SOSK. CIRCULATED
WITH 150 SX CEMENT TO SURFACE.

10/50 PERF 7" AT 779'. SQUEEZE WITH 2505%

- 6/12 RAN NEW 51/2 14# CASING TO SKY.

6/12 PERF 51/2" AT 1200' PRIOR TO RUNNING 31/2"

6/12 PERF 512" AT 1700' PRIOR TO RUNNING 31/2"

10/50 PERF 7" AT 2200. SQUEEZE WITH SOOSX

3/2" CERAM KOTE TUBING

5/2" CEMENT LINED

7" CASING

6/12 SET 312" CERAM KOTE AT 3645 WITH 450 SX.

CEMENT CIRCULATED TO

SURFACE OUT 312" S12" ANNULUS.

PUMPED ADDITIONAL

12554 FROM SURFACE. ARB

6/12 PERF 5/2" PRIOR TO RUNNING 3/2"

5/12 PERF 5/2" AT 3655. SPOT 20 SX CEMENT
MODEL D A 3665'.

7"@ 3839 WITH 500 SX

_ 1950S CEMENT

- 2012 CENTUT

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 10, 2013

Bruce Meyer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: ACO-1 API 15-065-02502-00-01 ARMAND BRAULT 1 SE/4 Sec.14-09S-21W Graham County, Kansas

Dear Bruce Meyer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/17/2012 and the ACO-1 was received on December 09, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department