



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

**General**

Well ID - \* -  
 Well TASSET134H  
 Company AOS  
 Operator SANDRIDGE ENERGY  
 Lease Name TASSET 2622 #1-34H  
 Elevation 0.00 ft  
 Production Method Flowing Well (Gas)

Comment

**Compressor**

Power Rating - \* - HP  
 Capacity - \* - Mscf/D  
 Discharge Pressure - \* - psi (g)  
 Suction Pressure - \* - psi (g)  
 Compressor Manuf - \* -  
 Sales Line Pressure - \* - psi (g)

**Flow Line**

Flow Line OD - \* - in  
 Flow Line ID - \* - in  
 Flow Line Length - \* - ft  
 Flow Line Material - \* -  
 Elevation Change - \* - ft  
 Inlet Pressure - \* - psi (g)

**Tubulars**

Tubing		Casing	
OD	2.375 in	OD	7.000 in
Weight	lb/ft	Weight	lb/ft
ID	1.995 in	ID	6.538 in
Avg. Joint Length:	31.740 ft	KB Correction:	0.00 ft
Anchor Depth:	ft	SN Depth:	ft
Packer Depth:	ft	Tubing Intake Depth:	4952.00 ft
Tubing Roughness:	0.00005 New Pipe ft		

**Conditions****Pressure**

Static BHP 1503.0 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 12/02/2013

Producing BHP 1503.0 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 12/02/2013  
 Formation Depth 4952.00 ft

**Surface Producing Pressures**

Tubing Pressure - \* - psi (g)  
 Casing Pressure 1338.6 psi (g)

**Pressure Buildup**

Change in Pressure -0.1 psi  
 Over Change in Time 0.75 min

**Production**

Oil Production - \* - BBL/D  
 Water Production - \* - BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date - \* -

**Temperatures**

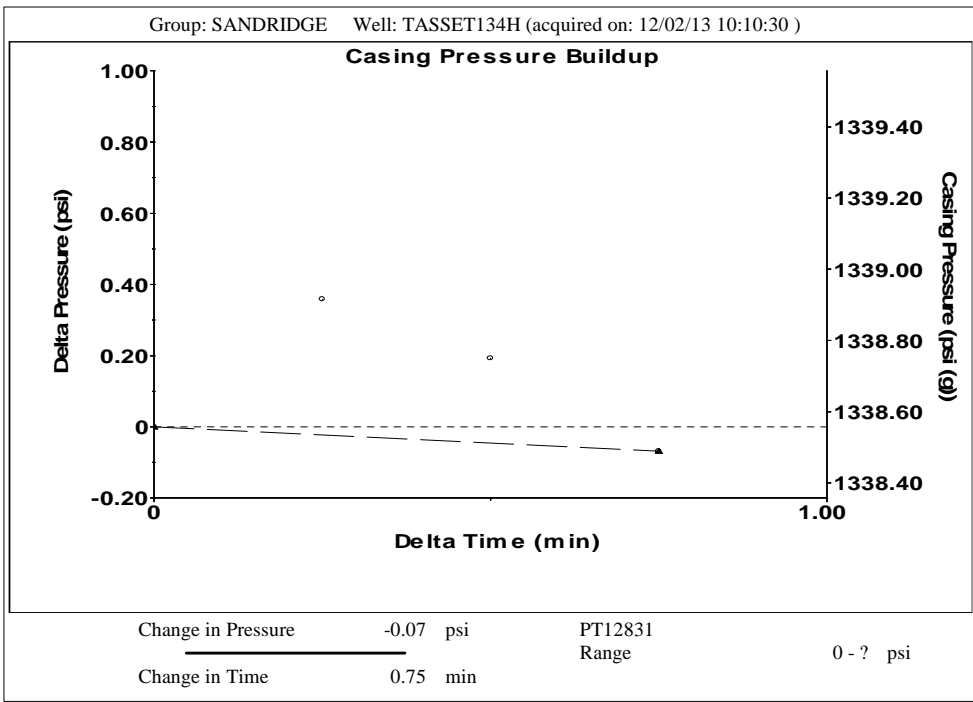
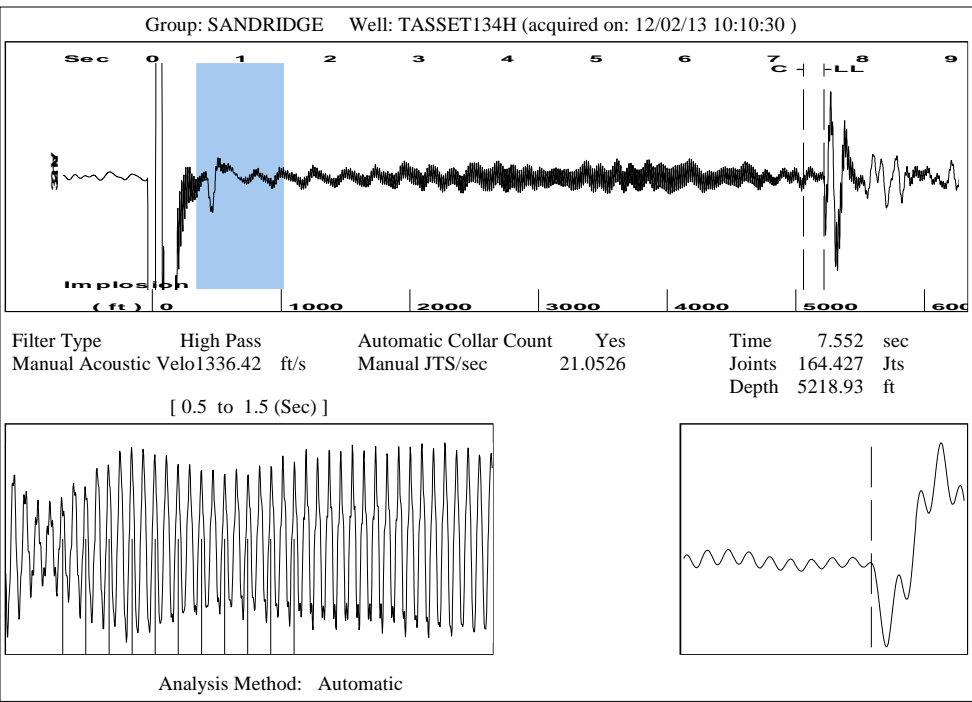
Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

**Standard Conditions**

Standard Temp 60 deg F  
 Standard Pressure 14.7 psi (a)

**Fluid Properties**

Oil API 40 deg API  
 Water Specific Gravity 1.05 Sp.Gr.H2O



Group: SANDRIDGE Well: TASSET134H (acquired on: 12/02/13 10:10:30)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	
Current	- * - BBL/D	1338.6 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	
Water - * -	- * - Mscf/D	-0.1 psi	
Gas - * -		0.75 min	Oil Column Height MD - * - ft
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	1511.4 psi (g)	Water Column Height MD - * - ft
Production Efficiency	0.0		
<b>Oil</b> 40 deg.API		<b>Liquid Level Depth</b>	
<b>Water</b> 1.05 Sp.Gr.H2O		5218.93 ft	
<b>Gas</b> 0.60 Sp.Gr.AIR		<b>Tubing Intake Depth</b>	
		4952.00 ft	
<b>Acoustic Velocity</b> 1382.13 ft/s		<b>Formation Depth</b>	
		4952.00 ft	
<b>Acoustic Test</b>		<b>Static BHP</b>	
		1503.0 psi (g)	

