



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

General

Well ID - * -
 Well MARYANN136H
 Company AOS
 Operator SANDRIDGE ENERGY
 Lease Name MARY ANN 2622 #1-36H
 Elevation 0.00 ft
 Production Method Flowing Well (Gas)

Comment

Compressor

Power Rating - * - HP
 Capacity - * - Mscf/D
 Discharge Pressure - * - psi (g)
 Suction Pressure - * - psi (g)
 Compressor Manuf - * -
 Sales Line Pressure - * - psi (g)

Flow Line

Flow Line OD - * - in
 Flow Line ID - * - in
 Flow Line Length - * - ft
 Flow Line Material - * -
 Elevation Change - * - ft
 Inlet Pressure - * - psi (g)

Tubulars

Tubing		Casing	
OD	2.375 in	OD	7.000 in
Weight	lb/ft	Weight	lb/ft
ID	1.995 in	ID	6.538 in
Avg. Joint Length:	32.000 ft	KB Correction:	0.00 ft
Anchor Depth:	ft	SN Depth:	ft
Packer Depth:	ft	Tubing Intake Depth:	4480.00 ft
Tubing Roughness:	0.00005 New Pipe ft		

Conditions**Pressure**

Static BHP - * - psi (g)
 Static BHP Method - * -
 Static BHP Date - * -

Producing BHP 1385.4 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 12/02/2013
 Formation Depth 4480.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 1014.9 psi (g)

Pressure Buildup

Change in Pressure 0.0 psi
 Over Change in Time 0.50 min

Production

Oil Production - * - BBL/D
 Water Production - * - BBL/D
 Gas Production - * - Mscf/D
 Production Date - * -

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

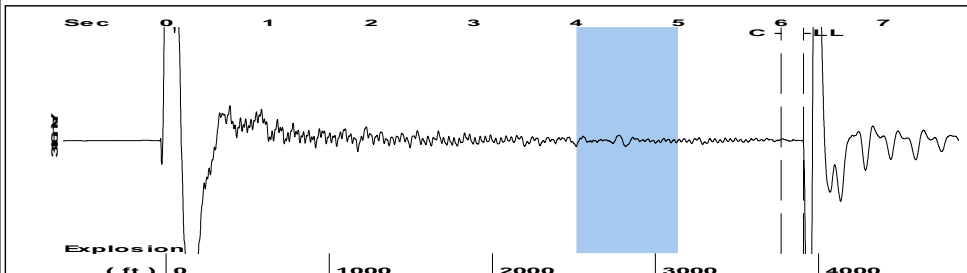
Standard Conditions

Standard Temp 60 deg F
 Standard Pressure 14.7 psi (a)

Fluid Properties

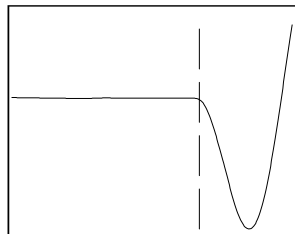
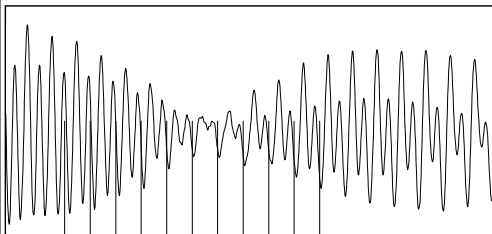
Oil API 40 deg API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: SANDRIDGE Well: MARYANN136H (acquired on: 12/02/13 11:05:28)



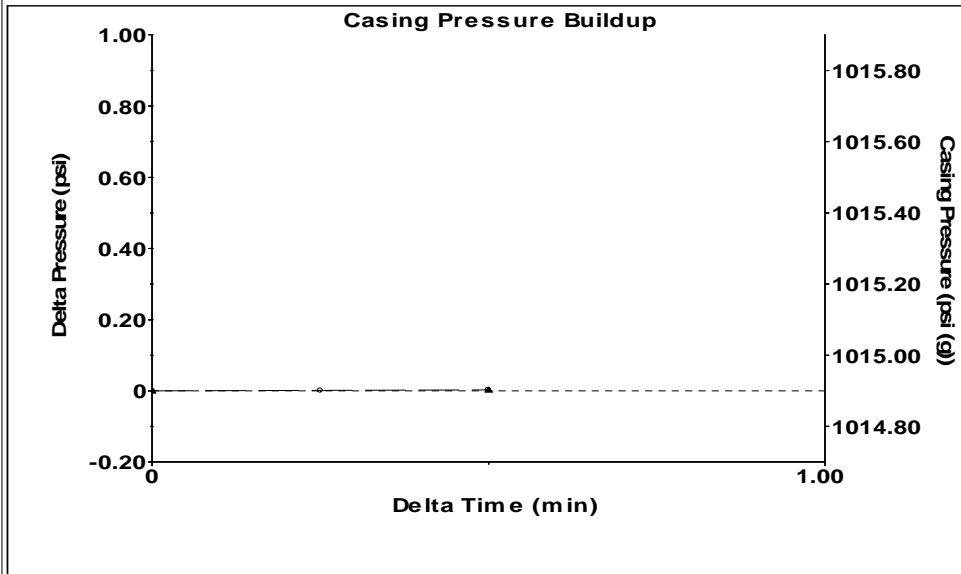
Filter Type High Pass Automatic Collar Count Yes Time 6.206 sec
 Manual Acoustic Velo 1221.37 ft/s Manual JTS/sec 19.084 Joints 122.114 Jts
 Depth 3907.64 ft

[4.0 to 5.0 (Sec)]



Analysis Method: Automatic

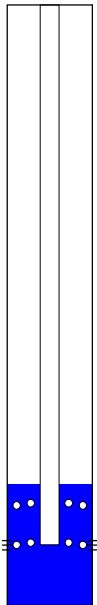
Group: SANDRIDGE Well: MARYANN136H (acquired on: 12/02/13 11:05:28)



Change in Pressure 0.00 psi PT12831
 Change in Time 0.50 min Range 0 - ? psi

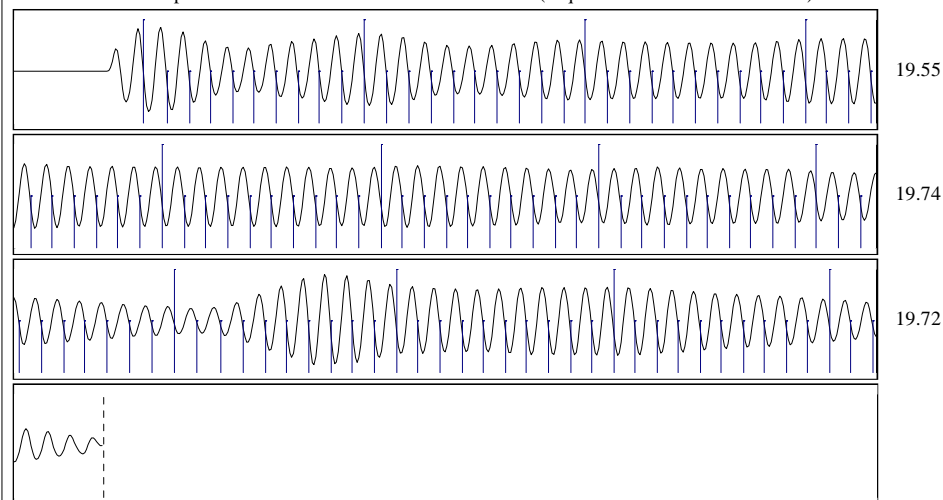
Group: SANDRIDGE Well: MARYANN136H (acquired on: 12/02/13 11:05:28)

Production			
Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	1014.9 psi (g)	Annular
Water -*-	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*-	-*- Mscf/D	0.0 psi	0 Mscf/D
		0.50 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		1125.2 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	-*-	3907.64 ft	
Production Efficiency	0.0	Tubing Intake Depth	
		4480.00 ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4480.00 ft	
Gas 0.66 Sp.Gr.AIR			
Acoustic Velocity	1259.31 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	572 ft		
Equivalent Gas Free Liquid HT (TVD)	572 ft		
Acoustic Test			



Tubing Intake 1385.4 psi (g)
 Producing BHP 1385.4 psi (g)
 Static BHP -*- psi (g)

Group: SANDRIDGE Well: MARYANN136H (acquired on: 12/02/13 11:05:28)



Acoustic Velocity	1259.31 ft/s	Joints counted	112
Joints Per Second	19.6767 jts/sec	Joints to liquid level	122.114
Depth to liquid level	3907.64 ft	Filter Width	17.084 21.084
Automatic Collar Count	Yes	Time to 1st Collar	0.3 5.992