

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1172243

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

•				Location of Wel	II: County:		
Lease:					feet from N / S Line of Section		
Well Number:				feet from E / W Line of Sec			
Field:				Sec	_Twp S. R		
				Is Section:	Regular or Irregular		
QTR/QTR/QTR/0	QTR of acrea	ge:		_	_		
					regular, locate well from nearest corner boundary. used: NE NW SE SW		
loaso			w footage to the nearest i		ary line. Show the predicted locations of a Surface Owner Notice Act (House Bill 2032).		
lease	e roaus, tarik t	atteries, pipeliries a		eparate plat if desire			
	:	: :	: :	:			
					LEGEND		
	:	: : :	: : : : : : : : : : : : : : : : : : : :	:	ELGEND		
	<u>:</u>	: :	: :	:	O Well Location		
	•		: : :	:	Tank Battery Location		
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		· · · · · · · · · · · · · · · · · · ·		:	Pipeline Location		
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					Pipeline Location		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

330 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1172243

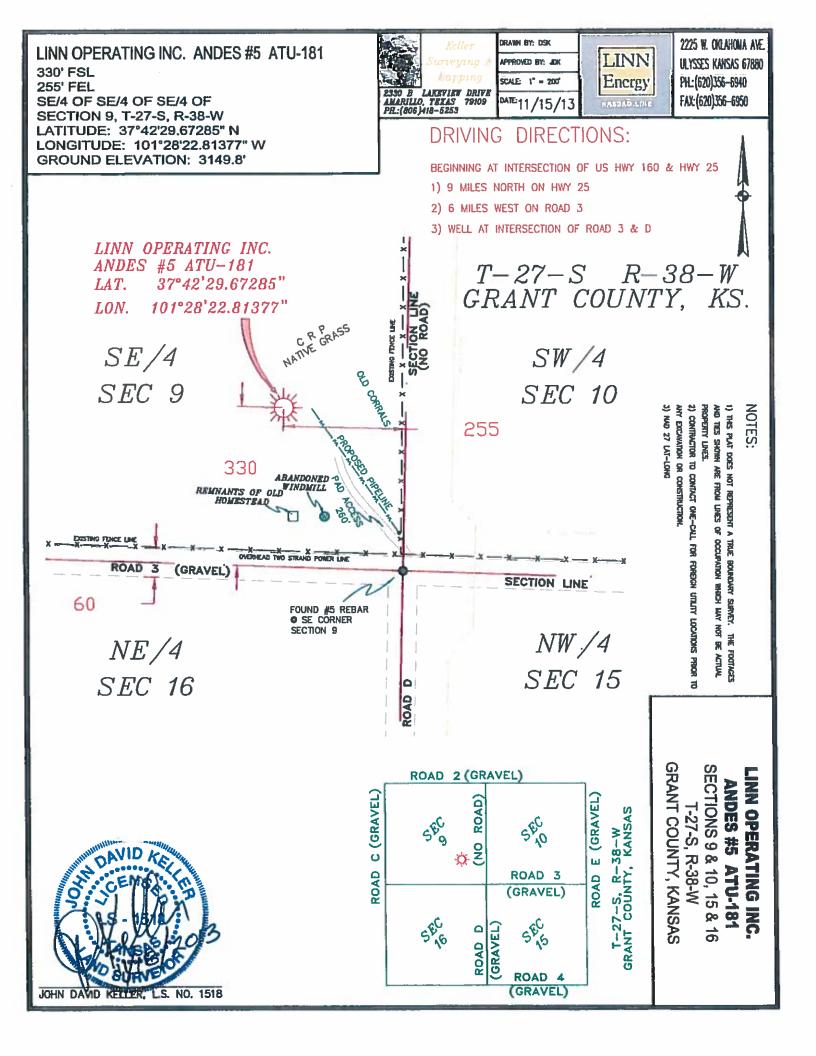
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15			LOCATION (OF WELL: COUNTY Grant	
	B LINN O	perating, I	nc.			
		Peracris, r		330 S fe	et from south/north line of a	ection
LEASE _		DTT 101		255 E fe	eet from east / west line of a	ection
MRTT NO	MBER 5 A Hugoton-P	10-181	· · · · · · · · · · · · · · · · · · ·			
FIELD I	iugocon-P	anoma		SECTION	9 TWP $\frac{27}{}$ (s) RG $\frac{381}{}$	N E/W
		TTRIBUTABLE T	WELL 640	IS SECTION	N X REGULAR OFIRREGU	JLAR
			SE - SE	TR SECTIO	N IS IRREGULAR, LOCATE WELL I	FROM
QTR/QTR	/QTR OF AC	REAGE		NEADEST C	ORNER BOUNDARY. (check line h	pelow)
				Section c	orner used: NE NW SE	SW
		6 4511	and shade attri	butable ac	reage for prorated or spaced	vells).
(Snow t	ve tocarro	u or the werr	t lesse or unit	boundary 1	ine; and show footage to the	nearest
(Show t	ne rootage	CO CUG UGGLER	r lease or auto			
common	source su	pply well).				
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	•	•		•		
	•	•			SEWARD CO.	
						
etr.	he undersic	med hereby ce	tifies as Re	egulatory	Compliance Advisor (ti	tle) for
•	ne dudorpri	,				
		ating, Inc.		(Co.), a duly authorized agent,	that all
inform	ation show	n hereon is tr	ue and correct	to the best	of my knowledge and belief,	that all
244224	hemisson	attributable	to the well na	med herein	is held by production from the	DEC METT
and he	reby make	application f	or an allowable	e to be ass	igned to the well upon the f	iling of
this f	orm and th	e State test,	whichever is	later.		
					a. It is a	
			Sign	ature M	aus-Tyrester-	
Gub sau	ibod and s	own to before	me on this	10th day o	f December , 1	9 2013
PUDECI	Thea giid Bi		me ou cure		1 6)1 - 2	
			기구 하고 하지 않는 아니라 하는 하고 있는데 하다.	7/1	udy totok	
		8 7 1	MINDY POTOR—	. 8	/ Notary Public	
My Cor	mission ex	NO	tary Public, State of Texa mission Expires 02-19-20	17 8	FORM CG-8	(12/94)
rry con		() CALLETTE		LX.		

