



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1172275  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3754

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-18-10				Trego	Kansas		4:45pm
Lease <i>Crust</i>	Well No. 1		Location <i>Wokumay N to Co. Line 1W 3W Club</i>				
Contractor <i>Alliance Well Service</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Old Hole Plug</i>							
Hole Size		T.D.		Charge To <i>Urcin Oil</i>			
Csg. <i>4 1/2</i>		Depth		Street			
Tbg. Size <i>2 3/8</i>		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Used <i>170sx</i> CEMENT			
EQUIPMENT				Amount Ordered <i>300 @ 40 labeled</i>			
Pumptrk 1	No.	Cement Helper <i>Steve</i>		Common <i>102 @ 10 3/8</i>			
Bulktrk 12	No.	Driver <i>Brandon</i>		Poz. Mix <i>68 @ 6 3/8</i>			
Bulktrk	No.	Driver <i>Neake</i>		Gel. <i>10 @ 17 9/8</i>			
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls <i>300 @ 25 9/8</i>			
<i>1st Plug @ 1045' Mix 40sx</i>				Salt			
<i>2nd " " 1018' Mix 40sx w/ 1 Hull</i>				Flowseal			
<i>3rd " " 500' Mix 40sx w/ 1 Hull</i>							
<i>4th Plug tie into 4 1/2 casing</i>							
<i>Mix 50sx of circ cement out 8 3/8</i>				Handling <i>323 @ 2 00</i>			
<i>Shut 8 3/8 pressure casing to 300psi</i>				Mileage <i>750 00</i>			
<i>Shut in @ 300psi</i>							
<i>Used 170sx</i>				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Pumptrk Charge <i>PTA</i>			
				Mileage <i>48</i>			
X Signature				Tax			
				Discount			
				Total Charge <i>500 00</i>			

ENERGY CAPITAL DEVELOPMENT CORP.  
 SUITE 461, DENVER CLUB BLDG.  
 DENVER, CO

#1 GEIST

27-10-23W  
 NW SW SW

CONTR ABERCROMBIE DRILLING, INC CTY GRAHAM

GEOLOGICAL FIELD KLENK

2370 KB CM 12/30/80 CARD ISSUED 4/23/81 P 45 BOPD, NW  
 2365 GL LKC 3819-25

	+	+
	+	+
	+	+

API 15-065-21,358

LOG	TOPS	DEPTH	DATUM
ANH	1885	+ 485	
HEEB	3602	-1232	
TOR	3632	-1262	
LANS	3636	-1266	
PBTD	4025	-1655	
LTD	4175	-1805	

8-5/8" 244/200sx, 4 1/2" 4025/200sx  
 DST (1) 3626-3656 (TOR, LKC)/30-30-30-30, NO RECOVERY, SIP 50-50#, FP 25-25/25-25#  
 DST (2) 3800-3830 (LKC)/30-30-30-30, 840' GIP, REC 60' GSY OCM, 180' OCM, SIP 375-362#, FP 62-87/100-112#  
 MICT - CO, PF (LKC) 12/3819-25, AC 500 G (15%), REC LD W/SO, RE-AC 2000 G, POP

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

9 135.69

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-21358-00-00  
Spot: NWSWSW Sec/Twshp/Rge: 27-10S-23W  
990 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: GEIST Well #: 1  
County: GRAHAM Total Vertical Depth: 4175 feet

Operator License No.: 30553  
Op Name: UNREIN, GLENN DBA UNREIN OIL CO  
Address: 300 W 40TH ST  
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	244	0	w/200 sxs cmt
PROD	4.5	4025	0	w/200 sxs cmt
RBP		3660		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/18/2010 2:30 PM  
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.  
Proposal Rcvd. from: OZZIE Company: UNREIN OIL COMPANY Phone: (785) 628-6231

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 300# hulls.  
CIBP at 3660'. Shoot perfs at 1100' and 230'.  
Tried to drill out with pump and swivel - could only get to 1700'.  
Almost had bit stuck coming out.  
Mudded up and tried still the same.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 03/18/2010 5:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 1647' - pumped 40 sxs cement.  
Pulled tubing to 1018' - pumped 40 sxs cement.  
Pulled tubing to 521' - pumped 40 sxs cement - good circulation of cement.  
Tied onto 4 1/2" - pumped 50 sxs cement - circulated cement out backside - shut in.  
Squeezed 4 1/2" with 300# P.S.I. Shut in.

Perfs:

Top	Bot	Thru	Comments
3805	3807		L-KC

**INVOICED**  
DATE 4/06/10  
INV. NO. 201006034

**RECEIVED**  
**APR 05 2010**  
**KCC WICHITA**

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3754.

Plugged through: TBG

District: 04

Signed *Marvin Mills*  
(TECHNICIAN)

CM

MAR 31 2010