



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1172281
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 140170
Invoice Date: Dec 3, 2013
Page: 1

Bill To:
Carmen Schmitt, Inc. P. O. Box 47 Great Bend, KS 67530

Customer ID	Field Ticket #	Payment Terms	
Schm	61041	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Dec 3, 2013	1/2/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Splitter #2		
105.00	CEMENT MATERIALS	Class A Common	17.90	1,879.50
320.00	CEMENT MATERIALS	Chloride	0.80	256.00
305.67	CEMENT SERVICE	Cubic Feet Charge	2.48	758.06
370.76	CEMENT SERVICE	Ton Mileage Charge	2.60	963.98
1.00	CEMENT SERVICE	Plug	1,250.00	1,250.00
26.00	CEMENT SERVICE	Pump Truck Mileage	7.70	200.20
26.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	114.40
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	CEMENT SUPERVISOR	Tim Dickson		
1.00	EQUIPMENT OPERATOR	Mike Scothorn		
1.00	OPERATOR ASSISTANT	Kevin Weighous		
		12800.0002		
		710/55		
		"Cement plug"		
		Well File		

Subtotal	5,422.14
Sales Tax	387.68
Total Invoice Amount	5,809.82
Payment/Credit Applied	
TOTAL	5,809.82

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 813.31

ONLY IF PAID ON OR BEFORE
Dec 28, 2013

ALLIED OIL & GAS SERVICES, LLC 061041

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Ht Bend K

DATE <u>12-3-13</u>	SEC. <u>19</u>	TWP. <u>17</u>	RANGE <u>9</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Splitter</u>		WELL # <u>2</u>		LOCATION <u>Bunkton 2E, 2 1/2 W, 5/16 N</u>		COUNTY <u>Falls</u>	STATE <u>K</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR DS+W OWNER Same

TYPE OF JOB Plug

HOLE SIZE _____	T.D. _____
CASING SIZE <u>5 1/2</u>	DEPTH _____
TUBING SIZE <u>2 7/8</u>	DEPTH <u>2960</u>
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

CEMENT AMOUNT ORDERED 300 lb class A

<u>used 105 lbs, 42 cc, 50 # Halls</u>			
COMMON	<u>105</u>	@ <u>17.90</u>	<u>1.879.50</u>
POZMIX		@ _____	_____
GEL		@ _____	_____
CHLORIDE	<u>320</u>	@ <u>.80</u>	<u>256.00</u>
ASC		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>305.67</u>	@ <u>2.48</u>	<u>758.06</u>
MILEAGE	<u>14.26 X 26 X</u>	@ <u>2.60</u>	<u>963.72</u>
TOTAL			<u>3.857.53</u>

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Jason Anderson</u>
BULK TRUCK # <u>801-112</u>	HELPER <u>Mike Scotton</u>
BULK TRUCK # _____	DRIVER <u>Kevin Wayburn</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Spotted 35 lb class A @ 2960' Pulled tubing to 1225' Spotted 35 lb class A 39 cc wait 1 hr. Ran tubing & topped cement at 1220'. Spotted 35 lb class A 39 cc 10/50 # Halls at 925'. Shut down for night.

SERVICE

DEPTH OF JOB	<u>2960'</u>		
PUMP TRUCK CHARGE		@ <u>12.50.00</u>	
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>Hum 26</u>	@ <u>7.70</u>	<u>200.30</u>
MANIFOLD		@ _____	_____
	<u>Hum 26</u>	@ <u>4.40</u>	<u>114.80</u>
		@ _____	_____

TOTAL 1.564.60

CHARGE TO: Conner Schmitt
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>5.422.13</u>
DISCOUNT	<u>813.31</u>
	<u>\$ 4.608.81</u>

PRINTED NAME X Curtis H. H. Schmitt
SIGNATURE X Curtis H. H. Schmitt

IF PAID IN 30 DAYS



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 140171
Invoice Date: Dec 4, 2013
Page: 1

Bill To:
Carmen Schmitt, Inc. P. O. Box 47 Great Bend, KS 67530

Customer ID	Field Ticket #	Payment Terms	
Schm	61042	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Dec 4, 2013	1/3/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Splitter #2		
60.00	CEMENT MATERIALS	Class A Common	17.90	1,074.00
1.00	CEMENT SERVICE	Plug	1,250.00	1,250.00
26.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	114.40
1.00	CEMENT SUPERVISOR	Tim Dickson		
1.00	OPERATOR ASSISTANT	Ben Newell		
		12800.0002		
		710/55		
		"Cement top plug"		
		Well file		

Subtotal	2,438.40
Sales Tax	174.35
Total Invoice Amount	2,612.75
Payment/Credit Applied	
TOTAL	2,612.75

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 121.92

ONLY IF PAID ON OR BEFORE
Dec 29, 2013

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
11/21/2013	70630

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Splitter "B" #2-Plug well	30 Days	12/21/2013

Item	Description	Qty	Rate	Amount
Rig #23	Hess #1058-120 Double Drum Pole - #23	71	210.00	14,910.00T
Backhoe	John Deere Backhoe - with operator	14	80.00	1,120.00
Winch Truck	Winch Truck - with operator	2	90.00	180.00T
Winch Truck & Fl...	Winch Truck with Float Trailer and operator	6	110.00	660.00T
MPPS	Mud Pump & Power Swivel	18	175.00	3,150.00T
Swab Tank Rental	Swab Tank Rental	1	225.00	225.00T
Workover Head	Workover Head	1	125.00	125.00T
Stripper Rubber	5-1/2"x2-7/8" Stripper Rubber	1	146.33	146.33T
Thread Dope	Thread Dope	6	17.50	105.00T
Solvent	Cleaning Solvent	6	7.48	44.88T
	SWAB TANK STILL ON LOCATION			
	12800.0002			
	750/55			
	"Rig for plugging"			

Thank You	Subtotal	\$20,666.21
W-113 File	Sales Tax (7.15%)	\$1,397.55

620-793-5838 Office
620-793-5860 Fax



Total	\$22,063.76
Balance Due	\$22,063.76

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 11/21/13

Lease: Splitter "B"

Company: Carmen Schmitt, Inc.

Well: #2

Address: PO Box 47, Great Bend, KS 67530

Invoice #: 70630

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
			HOLD DOWN			
97		2-3/8"	TUBING			
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			ROD SUBS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Hess #1058-120 Double Drum Pole - Rig #23, operator & crew of 2 men	71.0 hrs @ \$210.00	\$	14,910.00
Materials & Equipment Used: Backhoe - 14 hrs. @ \$80.00		\$	1,120.00
Winch trk. - 2 hrs. @ \$90		\$	180.00
Winch trk.w/float - 6 hrs. @ \$110.00		\$	660.00
Mud Pump & Power Swivel (MPPS) - 18 hrs. @ \$175.00		\$	3,150.00
Swab Tank Rental		\$	225.00
Workover Head		\$	125.00
5-1/2"x2-7/8" Stripper Rubber		\$	146.33
Thread dope - 6 trips @ \$17.50		\$	105.00
Solvent - 6 gallons @ \$7.48		\$	44.88
Sub-Total		\$	20,666.21
Sales Tax - Ellsworth County 7.15%		\$	1,397.55
Total Due		\$	22,063.76

11/21/13 - 5 Backhoe hrs. - Drove to location and dug workover pit. Moved tubing. Smoothed lease road.

11/21/13 - 6 Rig hrs. - Move in and rig up. Discuss daily safety issues. Rig over to run tubing. Wait on and run in w/ overshot and tubing - tally in. Got on fish. Tried to release lock-set packer. Could not get released. Eventually broke grapple in tool - would not get on fish. Trip out w/tubing and overshot. Shut down.

11/22/13 - 6 Rig hrs. - Drive to location. Discuss daily safety issues. Run in w/overshot and tubing. Got on fish. Rig over

D.S.&W. WELL SERVICING, INC.

Date Work
Commenced 11/21/13

Date Work
Completed 12/04/13

By Danny Schulz

D.S.&W. WELL SERVICING, INC.1822 24th Street
Great Bend, KS 67530Date: 11/21/13Lease: Splitter "B"Company: Carmen Schmitt, Inc.Well: #2Address: PO Box 47, Great Bend, KS 67530Invoice #: 70630

CONTINUATION SHEET #1

to run rods. Run in w/53 - 3/4" rods. Got past fish. Pull rods back out. Rig over to pull tubing. Tried to release packer again. Would not release. Shut down.

11/25/13 - 1 Backhoe hr. - Load tubing in yard.

11/25/13 - 6' Winch trk. w/trailer hrs. - Loaded 112 jts. of 2-7/8" tubing from yard. Hauled to location and unloaded. Returned to Hoisington.

11/25/13 - 4.5 Backhoe hrs. - Drove to location and moved tubing out of the way.

11/25/13 - 12 Rig hrs. - Drive to location. Discuss daily safety issues. Wait on and rig up loggers. Run back off shot down tubing - only got down to 2390'. Back off 2-3/8" tubing @ 2386'. Pull out w/tubing. Change out strings of tubing. Run in w/overshot and 2-7/8" tubing. Got on fish. Run back off shot down backside. Tried to back off. Backed off above fish tool. Screw back into tubing and tighten tubing. Run another shot down backside. Got tubing backed off. Pull 1 jt. Shut down.

11/26/13 - 2 Winch trk. hrs. - Hauled swab tank to location. Unloaded and drove back to the shop.

11/26/13 - 8 Rig hrs. & 2 MPPS hrs. - Drive to location. Discuss daily safety issues. Trip out w/tubing, overshot and 19 more jts. of 2-3/8" tubing. Wait on mill shoe and washpipe. Run in w/mill shoe, 4 jts. of washpipe and 10 jts. of tubing. Shut down. Loaded MPPS and hauled to location. Unloaded and returned to Hoisington yard.

11/27/13 - 11 Rig hrs. & 6 MPPS hrs. - Drive to location. Discuss daily safety issues. Finish running tubing - tag fill-up @ 2945'. Hook up MPPS. Break circulation. Wash over tubing down to packer @ 3021'. Clean out scale & formation. Mill on packer - making 4"-5". Lay down PS. Trip out w/ tubing, wash pipe and mill. Check mill. Stick back in hole. Shut down.

12/02/13 - 11 Rig hrs. & 5 MPPS hrs. - Drive to location. Discuss daily safety issues. Run washpipe and tubing back in hole. Tag fill-up @ 2950'. Hook up MPPS. Wash back down to packer - getting black shale. Mill on packer - made 8"-9". Stopped making hole - mill just spinning - no torque. Lay down PS. Trip out w/tubing, washpipe and mill. Change mill shoe. Run shoe, washpipe and 15 jts. of tubing back in. Shut down.

12/03/13 - 12 Rig hrs. & 5 MPPS hrs. - Drive to location. Discuss daily safety issues. Finish running in w/tubing. Tag fill-up @ 2960'. Hook up MPPS. Wash back down to packer - getting black shale. Tried to mill on packer - just spinning. Circulate hole clean. Lay down PS. Trip out w/tubing, wash pipe and mill. Wait on orders. Decided to plug the well. Wait on and rig up loggers. Perforate @ 1225', 925' and 250'. Tear down loggers. Run in with tubing to 2960'. Wait on and hook up cementers. Spot 35 sacks of cement. Pull tubing out to 1225'. Pump 35 sacks of cement w/3% CC. Pull tubing out. Wait 1 hour. Run tubing back in. Tag cement @ 1220'. Pull up to 925'. Pump 35 sacks w/3% CC and 50# hulls. Pull tubing. Shut down.

12/03/13 - 3.5 Backhoe hrs. - Drove to location. Moved pumping unit out of the way. Dig up wellhead.

12/04/13 - 5 Rig hrs. - Drive to location. Discuss daily safety issues. Run in w/tubing. Tag cement @ 885'. Pull out to

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 11/21/13

Lease: Splitter "B"

Company: Carmen Schmitt, Inc.

Well: #2

Address: PO Box 47, Great Bend, KS 67530

Invoice #: 70630

CONTINUATION SHEET #1

250'. Hook up cement trucks. Pump 40 sacks of cement. Circulated good cement up casing. Pull rest of tubing. Hook up to surface pipe - pumped 15 sacks of cement. Pressure to 250#. Shut in. Top off casing w/5 sacks of cement. Tear down. Drive rig to the yard.

NOTE: SWAB TANK STILL ON LOCATION

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY WORKOVER REPORT

Company Carmen Schmitt Date 11-21, 22, 25-2013
 Rig# 23 Lease Splitter B Well# 2 City _____
 Section _____ Township _____ Range _____ County Ellsworth State Ks.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	trip dope ✓	11-21-13	Danny S.	6 ✓
2	gal. solvent ✓		Floor Hand: Victor S.	6 ✓
1	weight indicator N/C		Floor Hand: Simon H.	6 ✓
1	working head ✓		Floor Hand:	

Work Performed: MIRU, DDSE. Rig over to run tubing. Wait on & run in w/ overshot & tubing - tally in. Got on fish. Tried to release lock-set packer - could not get released. Eventually broke grapple in tool - would not get on fish. Trip out w/ tubing & overshot. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
		11-22-13	Danny S.	6 ✓
			Floor Hand: Victor S.	6 ✓
			Floor Hand: Simon H.	6 ✓
			Floor Hand:	

Work Performed: DTL, DDSE. Run in w/ overshot & tubing. Got on fish. Rig over to run rods. Run in w/ 53-3/4 rods - got past fish. Pull rods back out. Rig over to pull tubing. Tried to release packer again - would not release. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	trip dope ✓	11-25-13	Danny S.	12 ✓
			Floor Hand: Victor S.	12 ✓
			Floor Hand: Simon H.	12 ✓
			Floor Hand:	

Work Performed: DTL, DDSE. Wait on & rig up loggers. Run backoff shot down tubing - only got down to 2390'. Backoff 2 7/8" tubing @ 2380'. Pull out w/ tubing. Change out strings of tubing. Run in w/ overshot & 2 7/8" tubing. Got on fish. Run backoff shot down backside. Tried to backoff. Backed off above fish tool. Screw back into tubing & tighten tubing. Run another shot down backside. Got tubing backed off. Pull lift. Shut down.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY WORKOVER REPORT

Company Carmen Schmitt Date 11-26, 27, 12-2-2013
 Rig# 23 Lease Splitter B Well# 2 City _____
 Section _____ Township _____ Range _____ County Ellsworth State Ks.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
		11-26-13	Danny S.	8 ✓
			Floor Hand: Victor S.	8 ✓
			Floor Hand: Simon H.	8 ✓
			Floor Hand:	

Work Performed: DTL, DDST, Trip out w/ tubing, overshot & 19 more jts. 2 3/8" tubing. Wait on mill shoe & wash pipe. Run in w/ mill shoe, 4 jts wash pipe & 10 jts tubing. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
1	trip dope ✓	11-27-13	Danny S.	11 ✓
1	5 1/2 x 2 7/8 stripping rubber ✓		Floor Hand: Victor S.	11 ✓
2	gali solvent ✓ / swab tank ✓		Floor Hand: Simon H.	11 ✓
	MP & PS ✓		Floor Hand:	

Work Performed: DTL, DDSE, Finish running tubing - tag fill @ 2945'. Hook up MP & PS. Break circulation, Wash over tubing down to packer @ 3021' - clean out scale & formation. Mill on packer - making 4"-5". Lay down PS. Trip out w/ tubing, wash pipe & mill. Check mill. Stick back in hole. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
1	trip dope ✓	12-2-13	Danny S.	11 ✓
	MP & PS ✓		Floor Hand: Victor S.	11 ✓
			Floor Hand: Simon H.	11 ✓
			Floor Hand:	

Work Performed: DTL, DDSE. Run wash pipe & tubing back in hole. Tag fill @ 2950'. Hook up MP & PS. Wash back down to packer - getting black shales. Mill on packer - made 8"-9". Stopped making hole - mill just spinning, - no torque. Lay down PS. Trip out w/ tubing, wash pipe & mill. Change mill shoe. Run shoe, wash pipe & 15 jts tubing back in. Shut down.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY
WORKOVER
REPORT

Company Carmen Schmitt Date 12-3-2013
 Rig# 23 Lease Splitter B Well# 2 City _____
 Section _____ Township _____ Range _____ County Ellsworth State Ks

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
2	trips dope ✓	12-3-13	Danny S.	12 ✓
2	90h solvent ✓		Floor Hand: Victor S.	12 ✓
			Floor Hand: Simon H.	12 ✓
			Floor Hand:	

Work Performed: DTL, DDST. Finish running in w/ tubing. Tag fill @ 2960'. Hook up MPIPS. Wash back down to packer - getting black shale. Tried to mill on packer - just spinning. Circulate hole clean. Lay down PS. Trip out w/ tubing, wash pipe & mill. Wait on orders. Decided to plug well. Wait on & rig up loggers. Perf. @ 1225', 925', & 250'. Tear down loggers. Run in w/ tubing to 2960'. Wait on & hook up cementers. Spnd 35 sx's cement. Pull tubing out to 1225'. Pump 35 sx's cement w/ 370 cc. Pull tubing out. Wait 1hr. Run tubing back in. Tag cement @ 1220'. Pull up to 925'. Pump 35 sx's w/ 370 cc & 50# hulls. Pull tubing.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
		12-4-13	Danny S.	5 ✓
			Floor Hand: Victor S.	5 ✓
			Floor Hand: Simon H.	5 ✓
			Floor Hand:	

Work Performed: DTL, DDST. Run in w/ tubing - tag cement @ 885' FS. Pull out to 250'. Hook up cement trucks. Pump 40 sx's cement - circulated good cement up casing. Pull rest of tubing. Hook up to surface pipe - pumped 15 sx's cement - pressure to 250^{psi}. Shut in. Top off casing w/ 5 sx's cement. Tear down. Drive rig to yard.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____

