Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1172441

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ( )			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugars an eath source. The	at I have knowledge of the feater	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



SandRidge Energy Simons #1736 1-2 Wichita County, KS.

## 2.1 Job Log

Time	Pressure	es PSI	Fluid Pumped Data				
AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks	
						Held Safety Meeting	
						Rig Up	
						Pre-Job Safety Meeting	
						Finish Rig Up	
4:30am						Pressure Test Lines	
	250		8 Bbls		4	Pump Spacer / Drill pipe @ 2400'	
	200		14.5 Bbls		5.5	Mix & Pump Cement (60 sacks)	
	100		2 Bbls		3	Pump spacer	
	150		29 Bbls		5	Pump mud displacement	
	150		8 Bbls		4	Pump spacer / Drill pipe @ 1550'	
	150		18 Bbls		4.5	Mix & Pump Cement (75 sacks)	
	150		2 Bbls		4	Pump spacer	
	150		15.5 Bbls		4	Pump mud displacement	
	100		8 Bbls		4.5	Pump Spacer / Drill pipe @ 900'	
	100		18 Bbls		4	Mix & Pump Cement (75 sacks)	
	50		2 Bbls		4.5	Pump Spacer	
	50		7.25 Bbls		4.5	Pump mud displacement	
	50		2 Bbls		3.5	Pump spacer / Drillpipe @ 60'	
12:30pm	50		7 Bbls		3.5	Mix & Pump Cement (30 sacks)	